

gwmK AMÖwZi cÖZte`b

gvP©2011
255 Zg msL`v



evsj v`k tctUwvj qvg G. tcv`i kb GÜ tCÖwKkb tKv`úvbx wj t

BANGLADESH PETROLEUM EXPLORATION AND PRODUCTION COMPANY LTD.

(tctUtevsj vi GKwJ tKv`úvbx)

Shahjalal Tower (4th Floor), 80/A-B Siddeshwari Circular Road, Dhaka-1217.

Phone PABX : 88-02-9359582, 9360119-20, 9360427-28, Fax : 88-02-9355704,

E-mail : mdbapex@bapex.com.bd Website : www.bapex.com.bd

mPxcĪ

μngK bs	wel q	cōv
1	†Kvꝑúvbxĭ cwi wPwZ	01
2	GwWwcf, ³ cĲí mgñi AMŌwZi cōZte`b	02-10
	K) Acvṫi kb K'vcwewj wJ tóbṫ`wbs (wi M cĲDi ṫgU) cĲí (mstkwāZ)	02
	L) ṫgwei Kcj ṫZj /M'vm AbjñÚvb Ke Lbb cĲí	03
	M) AvctMŌWkb Ae WwUv ṫmÚvi Ae eṫc·	04
	N) Kvcwmqv ṫZj /M'vm AbjñÚvb Ke Lbb cĲí	05
	O) my` j cj ṫZj /M'vm AbjñÚvb Ke Lbb cĲí	06
	P) ṫmgZvs M'vm ṫṫĪ Dbaqb cĲí	07
	Q) Exploration & Production Capacity Building of BAPEX (EPCB) Project	08-09
	R) kĲKvBj ṫZj /M'vm AbjñÚvb Ke Lbb (Ke bs-2) cĲí	10
3	eṫcṫ· i wR`^A_ṫqṫb ev`evqvbvxb cĲṫí i AMŌwZi cōZte`b	11
	K) Construction of BAPEX Bhaban Project	11
4	GwWwcf-ṫZ eivṫ wēxbfvṫe Abṫgwi`Z cōμqvaxb cĲí mgñi AMŌwZi cōZte`b t	12-13
	K) 2d Seismic Survey Under Fast Track Programme	12
	L) Gas Field Development Project Of Bapex (Salda Well# 3, 4 & Fenchugonj Well# 4 , 5)	13
5	GwWwcf-ṫZ eivṫ wēxbfvṫe Abṫgwi`Z cōμqvaxb cĲí mgñi AMŌwZi cōZte`b t	14
	K) Procurement of Gas Process Plant for Shahbazpur Field	14
5	Gbfvqj bṫgU GŪ ṫmBdWJ wel qK cōZte`b	15-16
6	wēwfbwnefvṫMi ev`e AMŌwZi wēei Y	17-26
	K) fZwĒK wēfvM	17-18
	L) fc`w_Ṛ wēfvM	19-20
	M) Lbb cwi Pvj bv wēfvM	21
	N) ci xṫj vMvi wēfvM	22
	O) Drcv`b wēfvM	23-24
	P) cŌKŠkj wēfvM	25
	Q) DcvĒ ṫK>`ṫ	26
7	wēwea Z`_	27-32
	K) ṫj vKej	27
	L) cĲKṫY	27-28
	M) ṫKvꝑúvbxĭ e-Governance mspμvš-Z`_	28-29
	N) i vóṫq ṫKvi vMṫi A`cŌ vṫbi wēei Yx	30
	O) bM` Zñwej wēei Yx	30
	P) ṫevW,MYmstṫvM I AvBb Ges Pw ³ mspμvš-Kvhṫej x	31
	Q) AvZñKi Y, cṫ`vbwZ, Aemi MṫY, ṫkvK msev` , c`Z`vM, wṫṫqvM, e`wṫ , ei Lv`-wṫ ṫqb I ṫcŌ Y	32
8	mgvB cĲí I I qvKṫfvĭ Kvṫṫg mgñi wēei Y	33-35
	K) mgvB cĲí mgñi wēei Y	33
	L) mꝑúw` Z I qvKṫfvĭ Kvṫṫg mgñi wēei Y	34
	M) eṫc· I Gi ceṫṫx KZṚ AbjñÚvb Ke Lbb Kvṫṫgi wēei Yx	35

1 | †Kv=úvbxí cwi vPvZ

μiγK bs	weI qe ⁻	eYθv
01	†Kv=úvbxí bvg	t evsj vt` k t†Uθvj qvg G· tcv#i kb GÜ tCÜVvKkb †Kvs vj t (evtC·)
02	†Kv=úvbxí D†I k [~] I Kvθwi wa	t * †Zj I M'vm AbjnÜvb, Dbqtb I Drcv` tbi Rb [~] fZwEJK I fK=úb Rixc Ges Lbb Kvhpjg cwi Pvj bv Kiv * ††ki Af`Š†i ev ††ki ewnt†i GKkfrte ev thŠ_ D†` v†M A_ev Ab [~] †Kvb Pw ³ i wfvE†Z Drcv` b, cÜμqvKiY, mÁvj b, weZiY Ges wecYb A_ev GZ` m=úvKZ Ab`vb [~] ctY'i Drcv` b I wecYb mspvš-ewYwR`K Kvhpjg cwi Pvj bv Kiv * fe`w_ℝ I fZwEJK DcvE gj`vqb, teimb chθj vPbv, AbjnÜvb I Dbq†bi j †¶I Lbb, fZwEJK I f†mvqvbK we†k†Y BZ`w [~] i †¶I†I tmev cÜvb Kiv
03	ZÈyeavqK ms ⁻ v	t evsj vt` k %Zj, M'vm I LwbR m=ú` Ki tcv†i kb (t†Uθevsj v)
04	cKvmbK gšYvj q	t Rvj vbx I LwbR m=ú` wefvM, we`yr, Rvj vbx I LwbR m=ú` gšYvj q
05	cvevj K vj t †Kvs (AbjnÜvb) wnmvte wbeuÜZ	03 Gucθ, 1989
06	†Zj I M'vm AbjnÜvb †Kv=úvbx wnmvte †Kv=úvbxí Kvhpjg i i`i Zwi L	t 01 Rj vB, 1989
07	†Zj I M'vm AbjnÜvb QvovI Drcv` b †Kv=úvbx wnmvte mi Kvi KZℝ Ab†gv` b cÜv†bi Zwi L	t 29 tde*qvix, 2000
08	†Kv=úvbxí cÁvb Kvhpj q	t kvnRvj vj Uvl qvi, 80/G-we, wnt×k†ix mvK†vi ti vW, XvKv-1217
09	cvevj K vj t †Kvs (AbjnÜvb I Drcv` b) wnmvte wbeuÜZ	t 23 Gucθ, 2002
10	†Kv=úvbxí Ke Lbb I M'vm Awe`†i i mdj Zvi nvi	t 2 t 1
11	†Kv=úvbxí cwi Pvj KgÜj xi 1g ewl ℞ mvari Y mfV AbjôZ nI qvi Zwi L	t 29 Rj vB, 1992
12	†Kv=úvbxí cwi Pvj KgÜj xi m`m` msL`v	t 07 (mvZ) Rb
13	M'vm mie i vnKZ †Kv=úvbxí bvg	t * evLiev` M'vm wnt†-gm vj t * wZZvm M'vm UθYvgkb GÜ wWóiteDkb †Kvs vj t
14	†Kv=úvbxí tgvU Ab†gv` Z gj a†bi cwi gvY	t 300 (wZbkZ) †KwU UvKv
15	†Kv=úvbxí cwi †kvaZ gj a†bi cwi gvY	t 5 (cuP) j ¶I UvKv hv 5 (cuP) nvRvi tKqv†i wef ³

2 | GwWicfy³ cKí mgñni AMñZi weeiY t

K) Acvñi kb K'vcwewj wU t÷ bñ` vbs (wi M cKDi ðg>U) cKí (mstkwaz) |

(j ¶ UvKvq)

1 cKí i bvg	t	Acvñi kb K'vcwewj wU t÷ bñ` vbs (wi M cKDi ðg>U) cKí (mstkwaz) (†Kw bs-7040)		
2 cKí Abñgv` tbi chñq	t	- 29 tñ†P=† 1998 Zwi ðL ev†c· tevW [®] KZ [®] Abñgv` Z - 04 gvP [®] 1999 Zwi ðL t†Uñersj v tevW [®] KZ [®] Abñgv` Z - 30 AvM÷ 1999 Zwi ðL Rj j vbx I LwbR m=ú` wefvM KZ [®] Abñgv` Z - 08 Rþ 2003 (gj.) Ges 19 Rj vB 2006 (mstkwaz) Zwi ðL ECNEC KZ [®] Abñgv` Z - 24 bñf=† 2008 (mstkwaz) Zwi ðL ECNEC KZ [®] Abñgv` Z		
3 cKí Ae`vb	t	mgMñersj vñ` k		
4 ev`evqb Kvj	t	<u>gj</u> <u>1g mstkwaz</u> <u>2q mstkwaz</u> <u>3q mstkwaz</u> <u>4 mstkwaz</u> Avi =†-Rvbyvi x 2003 Rvbyvi x 2003 Rvbyvi x 2003 Rvbyvi x 2003 Rvbyvi x 2003 mgwß -wñtm=† 2004 wñtm=† 2006 ðde=†qvi x 2008 ðde=†qvi x 2009 wñtm=† 2011		
5 cKí e`q	t	<u>gj</u> `vbxq gy ð - 142.00 bM` ñet` wkK gy ð - 8016.00 tgvU - 8158.00	<u>1g mstkwaz</u> 419.40 13785.00 14204.40	<u>2q mstkwaz</u> 2025.00 23625.00 25650.00
6 cKí i Dñí k`	t	K) ðZj I M`vm AbñUñtbi j ðñ` 5000 ñgt AwaK Mfxi Zvq Ke Lbb ¶lgZv m=úbe GKñU AvaybK AC-AC Type Land Drilling Rig I wi M hšcwZ Ges 5 [®] wñj cvBc (cñq 3600 ñgt) µq Kiv		
7 cKí i AMñZ	t	K) 27 Añ±vei 2008 Zwi ðL ev†c† i 251 Zg tevW [®] mfvq wi M µñqi mvi-mstñc Pñvšfvñe Abñgv` Z nq L) cKí i weciñZ µqKZ bZb wi M I wi M msñkøø mKj equipment Gi Kñgkñbs I ðUw÷s KvR ðkl ññqñQ µqKZ bZb wi M Øviv MZ 7B Rvbyvi x ðdÄMÄ # 4 bs cKí i Lbb KvR i iæ Kiv nq Ges gvP [®] 31, 2011 chññ cñq 1385 ñglvi Lbb KvR m=úbe Kiv ññqñQ		
8 cKí i Awñ [®] AMñZ (gvP [®] 2011 chññ)	t	`vbxq gy ð 470.29 bñ`et gy ð 16116.00 tgvU 16586.29		
9 wññicivi weciñZ AMñZi kZKiv nvi	t	<u>ev`e</u> <u>Awñ[®]</u> 90.00% 64.66%		

L) tgevivi Kcji tZj /M'vm AbjmÜvb Kε Lbb cKí |

(j ¶ UvKvq)

- 1| cKí i bvg t tgevivi Kcji tZj /M'vm AbjmÜvb Kε Lbb cKí (tKw bs- 5010)|
- 2| cKí Abtgr` tbi chq t - 18 Gwçj 2001 Zwi tL ewtç. tewW^KZK Abtgrw` Z |
 - 09 tg 2001 Zwi tL tçtÜtersj v tewW^KZK Abtgrw` Z |
 - 05 tmtP=† 2001 Zwi tL Ryj vbx I LubR m=ú` wefvM KZK Abtgrw` Z |
 - 22 tde`qvi x 2006 Zwi tL ECNEC KZK Abtgrw` Z |
 - 30 gvP©2010 Zwi tL ECNEC KZK RADP Abtgrw` Z |
- 3| cKí Ae`vb t _vbv/DçtRj v-mu_xqv, tRj v-cvebv|
- 4| ev`evqbKvj t Rvbgvi x, 2006 t_tK wWtmt†, 2011 (mstkwiaZ)|
- 5| cKí e`q t

	gçj	mstkwiaZ
vbxq gj`	2155.00	2742.00
bM` eç` wK gj`	3449.00	6184.00
tqvU	5604.00	8926.00
- 6| cKí i Dti`k` t
 - K) cÜ_wgK chq tgevivi Kcji f-MVtB 150 j vBb wK. wg. 2-wW mvBmçgK mvtf`cwí Pvj bv Kti msMpxZ DcvÉ wetkH`Yi gva`tg Lbb `vb mjbwÖZ Kivi ci cKí i cieZK Kvhçg wetelPZ ntj wÖZxq chq wbtPi Kvhçgmgç ev`evqb Kiv nte|
 - L) tgevivi Kcji f-MVtB ±4500 wçUvi Mfxi Zvi gta` GKwU AbjmÜvb Kε Lbb Ges tUw÷s m=úbe Kiv| hw` Kçc tZj / M'vtmi ewYwR`K gRj cvl qv hvq tm t¶t† Awe`vti i dj vçj Abhvqx çÜqvRbxq Kgucçb Kvhçg MhY Kiv|
 - M) f-MVwUçZ M'vtmi Avavtii gj`vqb, wí Rvff wçj v I Drm wçj vi `Yvej x wetkH`, tçtÜhwj qvg gvBtMkb/GKgtj kb wetçq mwe`vti ÷wW Kiv| ewYZ ÷wWvi gva`tg D³ Gj vKvi tZj /M'vtmi çÜB m=†Ü `^Q avi Yv j vf Kiv|
 - N) Lbb Kvhçgtgi cwí çik wntmte wefvb wçj v, tZj, M'vm I cwbi bgbv wetkH`Yi Rb` çix¶wMvtii mçeam` ewaZ Kiv|
 - O) AbjmÜvbçj K Ke Lbtbi mvt_ msuké-hs/hçysk çq Kiv|
 - P) cKí Gj vKvq moK/iv`ç, eçR, Kvj fvUçbgç, tçivçZ Ges msi ¶Y|
 - Q) AbjmÜvb Kε Lbb Gj vKvq A`vqx`Bi feb I tj vKetj i A`vqx AvevmK feb wçgç|
- 7| cKí i AMMwZ t
 - K) 18AvM÷ 2010 Zwi tL EIA msçvçS-Pv³ `¶¶w Z ntçtQ| 10 Aç±veí 2010 Zwi tL NOA Bmj Kiv ntçtQ|
 - L) Hole opener I Bit-Gi hveZxq gvj vgçj PUMçg fvÜvti MhY Kiv ntçtQ|
 - M) Casing Accessories & Liner Hanger çtqi Rb` 10.03.2011 Zwi tL `icÍ Avnevb Kiv ntçtQ |
 - N) Geophysical & Geological Modeling Software & Hardware AvsukKfvte 26.gvP©2011 PUMçg fvÜvti MhY Kiv ntçtQ|
 - O) Completion Equipment çtqi j ¶¶` 16 tmtP=† 2010 Zwi tL L/C Bmj Kiv ntçtQ|
 - P) FG Wilson Well site Generator Spare- 14 tdeçqwi 2010 Zwi tL PUMçg fvÜvti MhY Kiv ntçtQ|
 - Q) Bridge plug & Re-agent Gi thwM` `i`vZvi AbKçj FYçI `vcb çÜçqvaxb içtçQ|
 - R) Cement Consistometer & Chemical çtqi çpt `icÍ 08.02.11 Zwi tL tLvj vi çitKvb `icÍ cvl hv hvq bvB|

- 8| cKí i Aw`R AMMwZ t (gvP©2011 chç)

vbxq gj`	- 398.02
bM` eç` wK gj`	- 606.63
tqvU	- 1004.65

- 9| wWwçvci weçitZ AMMwZi KZKiv nvi t

ev`e	Aw`R
11.26%	11.26%

t 04 t

M) ArciMOWkb Ae WwUv tm>Uvi Ae evtc.

(j ¶ UvKvq)

1 cKti i bvg	t	ArciMOWkb Ae WwUv tm>Uvi Ae evtc.																			
2 cKti Abtgr` tbi chq	t	- 22 tde*qvi x 2006 Zwi tL evtc. teW^KZR Abtgr` Z - 06 gvP©2006 Zwi tL tctUtevsj v KZR Abtgr` Z - 17 AvM÷ 2006 Zwi tL Rjv vbx I LubR mæu` wfvM KZR Abtgr` Z																			
3 cKti Ae`vb	t	evtc. WwUv tm>Uvi , tctUtevsj Feb (10g Zj v), 03 Kvi I qvb evRvi ev/G, XvKv-1215																			
4 ev`evqbKvj	t	RjvB 2006 ntZ Rp 2007 (gj) RjvB 2006 ntZ wWtmæf 2008 (mstkwaz) RjvB 2006 ntZ Rp 2010 (cUweZ)																			
5 cKti e`q	t	<table border="0"> <tr> <td></td> <td style="text-align: center;"><u>gj</u></td> <td></td> <td style="text-align: center;"><u>mstkwaz</u></td> </tr> <tr> <td>- vbxq gj t</td> <td>-</td> <td>356.03</td> <td>-</td> <td>356.00</td> </tr> <tr> <td>cKti mrvh`</td> <td>-</td> <td>2085.37</td> <td>-</td> <td>1534.00</td> </tr> <tr> <td>tgU</td> <td>-</td> <td>2441.40</td> <td>-</td> <td>1890.00</td> </tr> </table>		<u>gj</u>		<u>mstkwaz</u>	- vbxq gj t	-	356.03	-	356.00	cKti mrvh`	-	2085.37	-	1534.00	tgU	-	2441.40	-	1890.00
	<u>gj</u>		<u>mstkwaz</u>																		
- vbxq gj t	-	356.03	-	356.00																	
cKti mrvh`	-	2085.37	-	1534.00																	
tgU	-	2441.40	-	1890.00																	
6 cKti i Dti k`	t	GiWmeöi A_@tb ev`ewqZe` tctUtevsj vi Strengthening and Capacity Building cKti i Avl Zvq- a) Transcribe Magnetic Tapes into Suitable High Density Media (Tape Transcription). b) Convert Seismic Sections, Well Logs, Maps, Reports etc. into Digital Images (Data Management and Digitization). c) Storing and Management of Digital Seismic and Log Data Ges d) Establishment of Independent Core Storage ev`evqtb i gva`tg evtc. -Gi WwUv tm>Uvi tK AvapK Data Management System Gi Avl Zvq Avbv																			
7 cKti i AMmZ	t	K) Package-1 (ICB Method) -Gi eZgjb mieivnKZ Core Warehouse Materials Gi QC/MöYthvM`Zv hvPvBceR MöY Ki Zt tKvi WwUvi ArciWU Zwj Kv cU Z Kiv nte L) Package-2 (QCBS Method-Gi Avl Zvq ücivgk©tmevö MötYi' j tÿ ADB-i Abtgr`b Abhvq First Ranker Co.-Gi mvt_ Negotiation mæübæKti mefkl 13-12-2010 Zwi tL ADB-tZ Draft Contract Copy cvWtbtv ntqtQ cieZtZ ADB-Gi Pwn`v Abhvq WtdW tbtMvmtqkb Pivši Ki tbi j tÿ` G mspvšiwefbæZ` tcl b cUqvaXb AvtQ																			
8 cKti i Aw_R AMmZ t (gvP©2011 chS)		<table border="0"> <tr> <td>- vbxq gj t</td> <td>-</td> <td>104.09</td> </tr> <tr> <td>cKti mrvh`</td> <td>-</td> <td>825.25</td> </tr> <tr> <td>tgU</td> <td>-</td> <td>929.34</td> </tr> </table>	- vbxq gj t	-	104.09	cKti mrvh`	-	825.25	tgU	-	929.34										
- vbxq gj t	-	104.09																			
cKti mrvh`	-	825.25																			
tgU	-	929.34																			
9 Wwvci weci tZ AMmZi kZKiv nvi t		<table border="0"> <tr> <td>ev`e</td> <td></td> <td><u>Aw_R</u></td> </tr> <tr> <td>49.17%</td> <td></td> <td>49.17 %</td> </tr> </table>	ev`e		<u>Aw_R</u>	49.17%		49.17 %													
ev`e		<u>Aw_R</u>																			
49.17%		49.17 %																			

t 05 t

N) Kivcwmqv tZj /M'vm AbymÜvb Kε Lbb cKí

(j ¶ UvKvq)

1 cKí i bvg	t	Kivcwmqv tZj /M'vm AbymÜvb Kε Lbb cKí					
2 cKí Abtgv` tbi chq	t	- 02 Gucj 2007 Zwi tL evtc. tevW^KZK Abtgvw` Z - 30 Rvbqvwi 2008 Zwi tL ECNEC KZK Abtgvw` Z					
3 cKí Ae`vb	t	Móg- Kivctj `t, BDvbq b-imsnkt, _vbi / DctRj v- Kivcwmqv, tRj v- MvRxcj					
4 ev` evqbKvj	t	tm tP`at, 2007 ntZ Rp, 2011 (mstkwaz)					
5 cKí e`q	t		<u>gj</u>		<u>mstkwaz</u>		
		vbxq gj t	-	1513.80	vbxq gj t	-	2200.00
		bM` `et` wkK gj t	-	4381.20	bM` `et` wkK gj t	-	4817.00
		tgU	-	5895.00	tgU	-	7017.00
6 cKí i D'í k`	t	MvRxcj tRj vi Kivcwmqv DctRj vi AŠMZ Kivcwmqv f-MVtb tZj /M'vm Awv`vti i j t¶ AvbgvbK 3300 (+ 200) wgvvi Mfxi Zv m`ub`GKuJ AbymÜvb Kε Lbb I Well Testing Kvhpug m`ub`Kiv					
7 ev` evqb AMMwZ	t	K)	G chS-1800 wgvvi 5" wvj cvBcmn tgvU 21wU c`vtKRF` `et` wkK gvj vgvj μq Kti PÆMóg e`i ntZ Lvj vm Kiv ntqtQ Ges c`vtKRF` Ab`vb` gvj vgvj Lvj vtmi KvR Pj tQ				
		L)	ZZxq c¶ tmev MhtYi Rb` h_vμtg Wireline Logging, DST & Production Testing Services Gi `i ctí i gj`vqb KvR mgvB ntqtQ Ges Wireline Logging Services Gi L/C `vcb Kiv ntqtQ				
		M)	cKí i necixZ cwi tek Av`bi ntZ Environmental Clearance Certificate (ECC) cvl qv wMtqtQ				
		N)	cKí i cZ`KvR Pj vKvj xb wbi vcÈv chix wbtqvMi P`cÍ `tyi Kiv ntqtQ eZgvb 15 Rb wbi vcÈv chix cKí KgPZ AvtQb				
		O)	gvW chq 23 wU cZ`KvRi Kvhp` k c`vb Kiv ntqvQj Ges G chS-90% cZ`KvR m`ub`entqtQ eZgvb 2010-2011 A_`eQti 2wU cZ`wgvv KvR mgvB ntqtQ				
8 cKí i Aw`R AMMwZ t (gvp` 2011 chS)			vbxq gj t	-	751.65		
			bM` `et` wkK gj t	-	2364.29		
			tgU	-	3115.94		
9 wWicvci necixZ t AMMwZi kZKiv nvi		ev`e	44.40%		Aw`R	44.41%	

t 06 t

0) my`j cj tZj /M`vm AbymÜvb Kε Lbb cKí

(j ¶ UvKvq)

- 1| cKí i bvg t my`j cj tZj /M`vm AbymÜvb Kε Lbb cKí |
- 2| cKí Abtgv`tbi chq t - 09 A±vei 2007 Zwi tL evt· tevW`KZK Abtgv`Z |
- 22 tg 2008 Zwi tL ECNEC KZK Abtgv`Z |
- 3| cKí Ae`vb t Mq- PidwKi (kvnRv`cj), BDwbq- PidwKi (wivRcj),
_vbn / Dc†Rj v- †Kv`úvbnMÄ, †Rj v- †bvqvLv x |
- 4| ev`evqbKvj t Rj vB, 2008 ntZ wWtm`†, 2011 |
- 5| cKí e`q t $\frac{\text{vbxq gy} \uparrow}{\text{bM} \wedge \text{et gy} \uparrow} \text{ t } \frac{1888.10}{5476.90}$
tgvU t 7365.00 |
- 6| cKí i D†i` t †bvqvLv x †Rj vi †Kv`úvbnMÄ Dc†Rj vi AŠMŠ my`j cj f-MV†b †Zj /M`vm Awv`†i i j †¶
AvbgwbnK 3300 (± 200) wgvU Mfxi Zv m`úbnGKw AbymÜvb Kε Lbb I Well Testing
Kvh¶g m`úbnKiv |
- 7| cKí i AMÜvZ t K) tj v†Kkb Abhvqx †bvqvLv x †Rj v KZ¶¶ 7.8930 GKí Rvgi `Lj cÜvb K†i†Q |
L) cKí Gj vKvq 17 1/2`¶nvj tmKk†b 1238 wgvU chŠí Lbb †k†l w†gtUkb Kiv
nt††Q Ges 12 1/2`¶nvj tmKk†b 2365 wgvU Mfxi Zvq 9 5/8 `†Kwms `vcb I
w†g¶Us Kiv nq | eZ¶†b 8 1/2`¶nvj tmKk†b 3291 wgvU Mfxi Zvq Kε Lb†bi KvR
†kl Kiv nt††Q |
M) cienZ¶Z 3327 wgvU chŠí Lbb †k†l w†gtU cøM K†i j wMs †k†l wvGmw Kvh¶g
Pj †Q |
- 8| cKí i Awv`R AMÜvZ t $\frac{\text{vbxq gy} \uparrow}{\text{bM} \wedge \text{e} \uparrow \text{wK gy} \uparrow} \text{ t } \frac{- 811.64}{- 3428.70}$
(gvP, 2011 chŠ) tgvU - 4240.34
- 9| wvvcvci vecix†Z t $\frac{\text{ev} \text{`e}}{\text{AMÜvZi kZKiv nvi}} \text{ t } \frac{\text{Awv} \text{`R}}{57.57\%}$
AMÜvZi kZKiv nvi 57.57% 57.57%

P) fmgyZvs M'vm t¶¶Ī Dbq̄b cĀĪ

(j ¶ UvKvq)

- 1| cĀĪ i bvg t
- 2| cĀĪ Abĳḡv` t̄bi t
- 3| cĀĪ Ae`vb t
- 4| ev`evqbKvj t
- 5| cĀĪ e`q t

fmgyZvs M'vm t¶¶Ī Dbq̄b cĀĪ	
- 20 bĳf¶† 2005 Zwi †L evĳc· tevW ⁹ KZĀ Abĳḡv` Z	
- 22 tg 2008 Zwi †L ECNEC KZĀ Abĳḡv` Z	
Mĳg- Kvj vcvnb, BDw̄bq̄b-evUbvZw̄j , Dc†Rj v-gvnbKQw̄o, †Rj v-LvMoiQw̄o	
Rj vB , 2008 n†Z gvP ⁹ 2012	
v̄bxq ḡy ĩ -	1529.47
bM` eĳ`wkK ḡy ĩ-	5339.25
tḡvU -	6868.72

- 6| cĀĪ i D†Īk` t

- K) fmgyZvs M'vm t¶¶Ī i 2w̄U Ke n†Z `vbK 20 MMCF M'vm evLivev` M'vm vnt`-gm w̄j t KZĀ fmgyZvs M'vm t¶¶Ī n†Z evLivev`-PUMĳ M'vm cvBc jvB†bi w̄g†i i mivB Ad†UK chS`vbwgZee` cĳq 30 w̄K†w̄g† D`P Pvc w̄w̄kó `úvi jvBb/j v̄v†j M'vm cvBc jvB†bi gva`tg RvZxq MĳW mieivn Kiv |
- L) M'vm cĳq̄vKi†Yi v̄w̄g†E % vbK 30 MMCF ¶ĳgZvm`úvbeGKw̄U MvBk̄j M'vm cĳmm cĳq̄ μq I v̄cb Kiv |
- M) fmgyZvs 1 I 5 bs K†c I qvK^Pfvi Kvhp̄g cwi Pj bvi gv`tg Keĳq†K M'vm Drcv`b¶ĳg Kiv |

- 7| cĀĪ i AMĳw̄Z t

- K) cĀĪ i f̄wg Aw̄MĳY I Dbq̄t̄bi KvR m`úvbn†q†Q |
- L) DOE KZĀ EIA Report Abĳḡv` Z n†q†Q |
- M) cĳmm cĳq̄ msMĳni j†¶Ī evĳc· tevW⁹ KZĀ Abĳḡv` Z n† qvi ci eZḡv†b mēbge MĳY†hvM` i`vZvi vnt` Pw̄³ v̄¶ĳi ceĀ i`vZvi AbK†j LC †Lvj v n†q†Q |
- N) Pj w̄Z A`eQ†i 2w̄U `eĳ`wkK c`v†K†Ri g†a` X-massTree μ†qi j†¶Ī LC †Lvj v n†q†Q |
- O) cZ`bq̄ḡy Kv†Ri Rb` 3w̄U `ict̄Ī gj`vqb †k†I Kvhp̄`k cĳvb Kiv n†q†Q |
- P) eZḡv†b cĀĪ i Ke-5 G I hvK^Pf†i i j†¶Ī w̄c-80 w̄i M Kw̄gk̄w̄bs Gi KvR Pj †Q |

- 8| cĀĪ i Aw̄`Ā AMĳw̄Z t (gvP⁹2011 chS)

v̄bxq ḡy ĩ -	477.27
bM` eĳ`wkK ḡy ĩ -	897.00
tḡvU -	1374.27

- 9| w̄w̄w̄w̄w̄ w̄eci†Z t AMĳw̄Zi kZKiv nvi

ev`e		<u>Aw̄`Ā</u>
20.01%		20.01%

Q) **Exploration & Production Capacity Building of BAPEX Project**

(j ¶ UvKvq)

1 cKí i bvg	t	Exploration and Production Capacity Building of BAPEX					
2 cKí Abtgv` tbi chq	t	03 tde*qwí 2009 Zwi tL ECNEC KZK Abtgv` Z					
3 cKí Ae`vb	t	evtc. cåvb Kvhf q, kvnRvj vj Uvl qvi (7g Zj v), 80/G-we, wmt×kix mvKjvi tiwW, gwj evM, XvKv-1217					
4 ev`evqbKvj	t	Rj vB, 2008 nZ Rþ, 2012 (mstkwiaZ- cUweZ)					
5 cKí e`q	t	<u>evtc. Ask</u>		<u>evLivev` Ask</u>		<u>meqgvU</u>	
		<u>vbxq gy` t</u>	1,474.42	<u>vbxq gy` t</u>	5,655.00	<u>vbxq gy` t</u>	7,490.00
		<u>bt`et gy` t</u>	18,525.58	<u>bt`et gy` t</u>	8,345.00	<u>bt`et gy` t</u>	26,510.00
		<u>tgvU t</u>	20,000.00	<u>tgvU t</u>	14,000.00	<u>tgvU t</u>	34,000.00

6| cKí i Dfí k` t The objective of the project is to enhance the technical capability of BAPEX to meet its own need for exploration & production activity and to provide drilling technology support to Petrobangla companies and to construct a 65 KM (10" diameter, 960 psig) high-pressure pipeline to transmit gas from Semutang Gas Field to existing Chittagong ring main to mitigate partially the huge deficit between gas demand and supply in Chittagong region. This is expected to be achieved through:

BAPEX PART

- Procurement of one Seismic data acquisition system for accelerating exploration & production.
- Procurement of one Workover Rig & Accessories for production enhancement and maintenance of disturbed gas wells.
- Procurement of Exploration Support Equipment.
- Take up a HRD programme to train up a resource-based team to handle exploration and production activities of BAPEX.

BGSL PART

- Construction of a 65 KM (10" diameter, 960 psig) high-pressure pipeline to transmit gas from Semutang gas field to existing Chittagong ring main.
- Take up a HRD programme to handle gas transmission and distribution activities of BGSL.

t 09 t

- 7) cKtí i AMMwZ t
- K) cKtí i wecixtZ 2010-2011 A_eQtí i AviGwWictZ erfc· Astk 7,500.00 j¶ UvKv eiví Kiv ntqtQ|
 - L) cKtí i AbKtj 2010-2011 A_eQtí i AviGwWictZ erfc· Astk 3001.50 j¶ UvKv Aeg³ Kiv ntqtQ|
 - M) cKtí i Avl Zvq ^et`wkK gvj vgj l hšcwZ mtqi j t¶¶ AvnewqZ `icfí i AMMwZ wbsi fct
 - Work over Rig & accessories mtqi j t¶¶ AvnewqZ `icfí i Aenó 1wU j t¶¶i Perš-Pr³ ¶¶¶wi Z ntqtQ Ges . L/C ¶vcb Kiv ntqtQ |
 - Laboratory Equipment mtqi Rb AvnewqZ `icfí i Aenó 1wU j t¶¶i gvj vgj XvKvq Gtm tcštQ|
 - Skid mounted Batch Mixing Tank mtqi gvj vgj PÆMtg Gtm tcštQ|
 - Tubular Inspection Unit mtqi j t¶¶ AvnewqZ `icfí i gvj vgj PÆMtg Gtm tcštQ|
 - Heavy Vehicle mtqi gvj vgj PÆMtg Gtm tcštQ|
 - Down hole Equipment mtqi j t¶¶ L/C ¶vcb Kiv ntqtQ&|

8) cKtí i Aw_R AMMwZ t
(gvP, 2011 chS-)

¶vbxq gv ¶	-	672.04
bM ^et`wkK gv ¶	-	8095.27
tgU	-	8767.31

9) wWwici wecixtZ t
AMMwZi kZKiv nvi

ev_e	Aw_R
43.83%	43.84%

R) kikvBj tZj /M'vm AbymÜvb Ke Lbb (Ke bs-2) cKí

(j ¶ UvKvq)

- 1| cKí i bvg t kikvBj tZj /M'vm AbymÜvb Ke Lbb (Ke bs-2) cKí |
- 2| cKí Abtgr` tbi chq t 18 btfa 2007 Zwi tL evtc- tevW^qKZ^R Abtgrw` Z|
15 Rj vB 2008 Zwi tL ECNEC KZ^R Abtgrw` Z|
- 3| cKí Ae`vb t Mäg- tKvfi i cvo, BDwbqb- AvKecj ,
_vbn / DctRj v- gjv` bMi , tRj v- Kvgj v|
- 4| ev`evqbKvj t Rj vB, 2008 ntZ wWtm^a, 2011|
- 5| cKí e`q t

vbxq gj`	t	2202.00 j ¶ UvKv
bM` et gj`	t	5910.00 j ¶ UvKv
tgU	t	8112.00 j ¶ UvKv
- 6| cKí i Dfí k` t Kvgj v-tRj vi gjv` bMi DctRj vi AšM^Z kikvBj f-MVtb tZj /M'vm Awe`vti i j t¶`
AvbgwbnK 3600 (+ 50) vgvUvi Mfxi Zv m`ubaeGKwU AbymÜvb Ke Lbb I Well
Testing Kvhvug m`ubaeKiv|
- 7| cKí i AMMwZ t K) Gbf`vqi YtgvU Bgtc± GmmtgvU (EIA) Gi j t¶` Dct`on vbtqvMce^R EIA vi tcvU^o
cU`Z Kiv ntqtQ Ges cwi tek Qvotf` i Rb` cwi tKk Avae`Bti vbnvU Z vcl Rgv`vbce^R
Awe`b Kiv ntqtQ|

L) %e`mkK gvj vgvj µq t

- 1. Electrical Spares & Equipment,Casing & its Accessories &Liner
Hanger,Testing Equipment with Brige Plug , Well Head & X-
mass Tree, 350- 400 CFM Air compressor c/w accessorie Ges
Tubing µtqi Rb` L /C tLv v ntqtQ|
- 2. Cement Equipment & Accessories µtqi j t¶` PO cÜvb Kiv ntqtQ |
- 3. GÜvov Mechanical spares parts, DST service, API class ``G``Cement
Gi µq cÜµqvaxb AvtQ|

M) Ke Lbb Gj vKvi fvg Dbqtbi KvR Pj tQ|

8| cKí i Aw`R AMMwZ t (gvP^o2011 chS)

vbxq gj`	-	281.09 j ¶ UvKv
bM` e`mkK gj`	-	816.85 j ¶ UvKv
tgU	-	1097.94 j ¶ UvKv

9| wWwvici veci xtZ t AMMwZi kZKiv nvi

ev`e	<u>Aw`R</u>
13.53%	13.52%

3| evtct· i wbr^A_qtb ev-evqbvaxb cKtí i AMMwZi weeiY

K) Construction of BAPEX Bhaban Project

(j ¶ UvKvq)

1 cKtí i bvg	t	Construction of BAPEX Bhaban
2 cKtí Abtgv`tbi chq	t	- 26 Rp 2007 Zwi L evtct· tevW^KZK Abtgvw` Z - 12 tg 2008 Zwi tL tctUitersj v tevW^KZK Abtgvw` Z - 16 tmtp 2008 Zwi tL Rj vbx I LubR m=ú` wfvM KZK Abtgvw` Z
3 cKtí Ae`vb	t	cbbs-4, Kvi ivb evRvi ev/G, XvKv-1215
4 ev-evqbKvj	t	Rj vB, 2008 ntZ Rp, 2012
5 cKtí e`q	t	-vbxq g`t t 5660.00 j ¶ UvKv bM` et g`t t - j ¶ UvKv tgvU t 5660.00 j ¶ UvKv

6| cKtí i Dtí k` t The main objective of the project is to construct a 13-storied Office Building for BAPEX having 20-storied foundation to accommodate Head Office including all the Divisions to facilitate and organize the office management efficiently.

Targets:

To achieve the objective of the project, it is targeted:

- i) To construct a 13-storied (13070 sqm.) head office building of BAPEX having 20-storied foundation (13070 sqm.) with following ancillary facilities:
- Fire detection, Alarm & hydrant system.
 - CCTV security system.
 - Sub-station equipment & gas generator.
 - External & internal electrification works.
 - Two storied car parking (43 nos.).
 - Sanitary & plumbing system.
 - Installation of passenger lifts (4 nos.) .

7 cKtí i AMMwZ	t	K) 26 tde`qvix 2009 cfwZ fetbi wbgPv Kvr m=úv` tbi j ¶ UvKv tgmvm^Kkj x wbgPzv wj t -Gi mv_t_ mefgvU gj` UvKv 54,46,90,411.10 (UvKv PrqvbetKwU tQpWj k j ¶ beYB nvRvi Pvi kZ GMvi I cqmv`k) gvT -G Pr³ `¶wi Z nq L) wbgPzv cÚZóvb 30 gvP©2009 Zwi tL Shore Piling Gi gva`tg wbgPb Kvr iix Kti BtZvgta` fetYi Mat Foundation, Lower Basement Floor, Upper Basement Floor I Ground Floor ntZ 5 th Floor chS-Qv`, Kj vgmN AvbymwzK RCC Structure Gi Kvr m=úvontqTQ M) 05 At±vei 2010Zwi tL “Construction of BAPEX” cKtí i AMMwZ I mgm`vej x chqvTj vPbv msPvtS-MwZ cQR± gvUwv s KvgU (PMC)- Gi 9g mfv cwv Pvj K (cvi Kí bv) gtnv` tqi mfvwZtZ; AbjÓZ nq
-----------------	---	--

8 cKtí i Aw`R AMMwZ t (gvP©2011 chS)	-vbxq g`t	1887.55 j ¶ UvKv
	bM` %at` wkK g`t	-
	tgvU	1887.55 j ¶ UvKv

9 wWicvci wecvi tZ AMMwZi kZKiv nvi	t	ev`e	Aw`R
		33.35%	33.35%

4 | GwMwC-tZ ei v' ienxbfvte Abtgv` Z cKÍ mgñi AMMwZi weib t

K) 2D SEISMIC SURVEY UNDER FAST TRACK PROGRAMME

1 cKÍ i bvg	t	2D SEISMIC SURVEY UNDER FAST TRACK PROGRAMME						
2 cKÍ Abtgv` b chq`	t	MZ 06 Rj vB 2010 Zwi tL ECNEC mfvq wWwCwC Abtgv` Z ntqtQ						
3 cKÍ i Ae`vb	t							
4 ev`evqb Kvj	t	tg, 2010 ntZ Rp, 2013						
5 cKÍ e`q	t	<table border="0"> <tr> <td>vbxq gy` t</td> <td>3556.00 j` UvKv </td> </tr> <tr> <td>bM` et gy` t</td> <td>19472.00 j` UvKv </td> </tr> <tr> <td>tgU</td> <td>23028.00 j` UvKv </td> </tr> </table>	vbxq gy` t	3556.00 j` UvKv	bM` et gy` t	19472.00 j` UvKv	tgU	23028.00 j` UvKv
vbxq gy` t	3556.00 j` UvKv							
bM` et gy` t	19472.00 j` UvKv							
tgU	23028.00 j` UvKv							
6 cKÍ i j` I DÍ k`	t	<p>The main objective of this project is to ensure probability of the identified lead/prospects through seismic survey and thus delineate drillable subsurface structure for exploration drilling in block-2, 3, 4, 6, 8, 9& 11. This is expected to be achieved through:</p> <ul style="list-style-type: none"> ➤ Approximately 1159 lkm 2D seismic survey over block no. - 8 & 11 including data acquisition, processing and interpretation; ➤ Approximately 1278 lkm 2D seismic survey over block no. - 3 & 6 including data acquisition, processing and interpretation; ➤ Approximately 663 lkm 2D seismic survey over block no. - 2, 4 & 9 including data acquisition, processing and interpretation; ➤ To hire seismic crew(s) by outsourcing to execute the seismic programme and ➤ To procure interpretation hardware and software. 						
7 cUqvxw AMMwZ	t	<ul style="list-style-type: none"> K) Seismic Survey cwi Pj bvi j` i` wKv` vi vbtqvMi wcl quU tKvtU`ePvi vaxb AvtQ L) ADP ei v' i cUve tctU`evsj vq tcl b Kiv ntqtQ M) EIA Study cwi Pj bvi j` y` evQvBKZ Consultant t` i woku t` tK c` RFP gj` vq`bi KvR Pj tQ 4) vbxq I `e` wK gvj vgvj msMni KvR Pj tQ 						
8 cKÍ i Aw`R AMMwZ (gvP©, 2011 chS)	t	<table border="0"> <tr> <td>vbxq gy` t</td> <td>- j` UvKv </td> </tr> <tr> <td>bM` et` wK gy` t</td> <td>- j` UvKv </td> </tr> <tr> <td>tgU</td> <td>- j` UvKv </td> </tr> </table>	vbxq gy` t	- j` UvKv	bM` et` wK gy` t	- j` UvKv	tgU	- j` UvKv
vbxq gy` t	- j` UvKv							
bM` et` wK gy` t	- j` UvKv							
tgU	- j` UvKv							
9 wWwCwC weci xZ	t	<table border="0"> <tr> <td>ev`e</td> <td>Aw`R</td> </tr> <tr> <td>0.00%</td> <td>0.00%</td> </tr> </table>	ev`e	Aw`R	0.00%	0.00%		
ev`e	Aw`R							
0.00%	0.00%							

L) GAS FIELD DEVELOPMENT PROJECT OF BAPEX (SALDA WELL# 3, 4 & FENCHUGONJ WELL# 4 , 5)

1	৷৷৷৷ i bvg	t	GAS FIELD DEVELOPMENT PROJECT OF BAPEX (SALDA WELL# 3, 4 & FENCHUGONJ WELL# 4 , 5)						
2	৷৷৷৷ Abtgr` b chq	t	MZ 05 A±vei 2010 Zwi tL ECNEC mfvq wWwCwC Abtgrw Z ntqtQ						
3	৷৷৷৷ i Ae`vb	t							
4	ev`evqb Kvj	t	Rj vB, 2010 ntZ Rp, 2012						
5	৷৷৷৷ e`q	t	<table border="0"> <tr> <td>vbxq gy` t</td> <td>6534.10 j`UvKv </td> </tr> <tr> <td>bM`et gy` t</td> <td>24029.90 j`UvKv </td> </tr> <tr> <td>tgwU</td> <td>30564.00 j`UvKv </td> </tr> </table>	vbxq gy` t	6534.10 j`UvKv	bM`et gy` t	24029.90 j`UvKv	tgwU	30564.00 j`UvKv
vbxq gy` t	6534.10 j`UvKv								
bM`et gy` t	24029.90 j`UvKv								
tgwU	30564.00 j`UvKv								

6| ৷৷৷৷ i j`UvKv I Dtt`k` t **SALDA PART :**

In recent years, gas demand has increased substantially. To meet the crisis, production should be augmented by drilling more wells in this gas field. The main objective of the project is to increase gas supply to the port city of Chittagong through drilling of two wells in Saldanadi Gas Field (well # 3, 4) and evaluate the reserve of the gas field for further development program. To achieve these objectives, following work programs need to be undertaken immediately.

- Drilling of Saldanadi well # 3 measure depth of 3100 M (± 100) (Directional Drilling) , TVD 2450 M (± 50).
- Drilling of Saldanadi well # 4, TVD of 2450 M (± 50) (Vertical drilling).
- Well completion and testing.
- Procurement and installation of gas process plant.

FENCHUGONJ PART :

The main objective of the project is to increase gas production from Fenchugonj gas field through drilling of two-appraisal/ development well and evaluate the reserve of the gas field for further development program. To achieve these objectives, following work programs need to be undertaken immediately.

- Drilling of Fenchugonj well # 4 measure depth of 3600 M (± 100) (Directional Drilling) , TVD 3100 M (± 50).
- Drilling of Fenchugonj well # 5 TVD of 3100 M (± 50) (Vertical drilling).
- Well completion and testing.

7| ৷৷৷৷ qvaxb AMWwZ t K) et`wkK gyj vgvj ; 11wU c`KttRi gta` 5wUj Gj wm tLv v ntqtQ I 3wU c`vtKttRi gj `qb KvR Pj tq|

M) FENCHUGONJ WELL # 4 tj vtKkttb wM msthvRb I BttKkttbi KvR tkI ntqtQ|
Drilled down to 2808 M 24-04-2011 & preparation for Casing RIH contined.

N) Salda Well # 3 tj vtKkttb Rig Must DttEvj b Kiv ntqtQ|

8	৷৷৷৷ i Aw`R AMWwZ (gvP;2011 chS)	t	<table border="0"> <tr> <td>vbxq gy` t</td> <td>- j`UvKv </td> </tr> <tr> <td>bM`et`wkK gy` t</td> <td>- j`UvKv </td> </tr> <tr> <td>tgwU</td> <td>- j`UvKv </td> </tr> </table>	vbxq gy` t	- j`UvKv	bM`et`wkK gy` t	- j`UvKv	tgwU	- j`UvKv
vbxq gy` t	- j`UvKv								
bM`et`wkK gy` t	- j`UvKv								
tgwU	- j`UvKv								

9	wWwCwCi wecixtZ	t	<table border="0"> <tr> <td>ev`e</td> <td>Aw`R</td> </tr> <tr> <td>0.00%</td> <td>0.00%</td> </tr> </table>	ev`e	Aw`R	0.00%	0.00%
ev`e	Aw`R						
0.00%	0.00%						

5| GwWnc-tZ eivl wcnxbfvte Abbtgw` Z cūquvxb cKí mgñi AMWZi weeb t

K) Procurement of Gas Process Plant for Shahbazpur Field

1| cKí i bvg t **Procurement of Gas Process Plant for Shahbazpur Field**
 2| cKí Abbtgw` b chq t 04 Rj vB 2010 Zwi tL Abbtgw` Z evfc. cwi Pij KgEj xi mfvq Abbtgw` Z ntqtQ|

3| cKí i Ae`vb t
 4| ev`evqb Kvj t Rvbgwi , 2011 ntZ wWtm`f, 2012|
 5| cKí e`q t vbxq gy` t 1070. 00 j ¶ UvKv |
bM``et gy` t 8400. 00 j ¶ UvKv |
 tgvU t 9470.00 j ¶ UvKv |

6| cKí i j ¶ I Dfík t To achieve the objective of the project , it is targeted:

- Procurement and installation of 2X20 MMCFD capacity Glycol gas process plant.
- To produce from 2 wells at least 40 MMCFD of gas daily and supply the same to the transmission line.

cūquvxb AMWZ t K) M`vm Dbqb Znjej ntZ A`qgñi j t`y` cYtMwZ DPP evfcKv`teW`ntZ Abbtgw` Z ntqtQ Ges cieZ`e`ve`v MñYvt`Zv tctUtevsj vq tctb Kiv ntqtQ|

8| cKí i Aw`R AMWZ t vbxq gy` t - j ¶ UvKv |
 (gvP, 2011 chS-) bM``et`wkK gy` t - j ¶ UvKv |
 tgvU - j ¶ UvKv |

9| wWnci weci tZ t ev`e Aw`R
 0.00% 0.00%

6 | Gb fviq b t g U GÜ t m Bd U w el q K c ų Z t e b |

MpxZ c` t q c		` N Өbv m ą u K ę Z _ w`
cwi tek	t m Bd U	
1) tKv=úvxi XvKv` `Bi mgn w b q u g Z cwi`vi-cwi "Qb ę viLv ntq t Q	1) tKv=úvxi c ą vb Kvh ę t q w e r f b e Z j v q`wcZ 21 u A w M b e f e K h s ę ` N Өbv i mgq e`env i i j t q` c ų Z i vLv ntq t Q	c ų Z t e ` b K v j x b g v m t K v = ú v x i t K v b w d i / w e f v t M A c v t i k b j , i q Y v t e q Y I c w i t e k M Z t K v b i f c ` N Өbv / A b N U b v N t U w b
2) tKv=úvxi XvKvq Pj v Pj i Z t c t U j P w j Z h v b e v n t b i g t a` A w a K i s k h v b e v n t K i m G b w R t Z i f c v s t K i v n t q t Q	2) c ą vb Kvh ę t q i c ę k c t _ I c ų Z u I Z j v q w b i v c E v c ą i x M Y w b i v c E v K v R w b t q w R Z A v t Q b	
3) e v t c t . i W w U v t m U v t i c ų q v R b x q m n v q K c w i t e t k t U t c i W w U v m s i q t Y i R b` G q v i K j v i I w W n D i g w W d v q t i i m n v t h` A w d m m g t q i c i G e s m i K v i x O u l i w t b t U c t o v t i i Z v c g v t v I A v`Z v w b q s Y K i v n q e i B t i i c w i t e t k G m e G m G e s w W n D i g w W d v q t i i c ų Z u q v G t K e v t i B b M b`	3) e v t c t . i W w U v t m U v t i i g R y K Z W w U v i R b` t c t U t m U v t i i 10 g Z j v q W w U v t m U v i A w d t m 17 u A w M b e f e K h s ę m P j i v L v i D t` w M M ą Y K i v n t q t Q	
4) e v t c t . i c i x q v M v t i e`e u Z h s ę w Z I i v m v q b K` ę`w` m s i k e - g v b q v t j e i v Z w b q g v b h v x` w c Z I e`e u Z n t q _ v t K	4) t m B d U w e w a g v j v i A v t j v t K h _ v h _ m Z K ę v A e j e b K t i c i x q v M v i w e f v t M i K v h` c w i P w j Z n t q A v m t Q	
5) t d Ā M Ā M`v m t q t Ā G j v K v q A Ā A` e Q t i m q K Z I w e r f b e m g t q t i v c b K Z w e r f b e c K v i e b R , d j R , J l w a I d t j i M v Q I e i M v b w b q u g Z c w i P h P K i v n t q t Q	5) m j `v b `x M`v m t q t Ā w b i v c E v t P s i K m g t n m e q v Y K w b i v c E v i` t` ę v R w b R` w q Z i K Z ę` c v j t b w b t q w R Z A v b m v i / w b i v c E v c ą i x M t Y i g t a` 01 R b w c w m G e s 01 R b G u c w m Z v t i Z`v i w K i` w a q t Z i K g P Z A v t Q b G O v o v A w Z w i` 3 w b i v c E v i j t q` 03 R b K g R Z P w b i v c E v Z E y e a v t b w b t q w R Z A v t Q b	
6) 2bs G j v K v n t Z e i g P v j` A v e w m K G j v K v I 3bs K e c h s` - L u Z M t` i v` v e K , e m j i i v` v I c` v j v m v B u W s K t i t g i v g Z K i v n t q t Q	6) m j `v b `x M`v m t q t Ā e Z ę v t b 24 u A w M b e f e K h s ę ` N Өbv i mgq e`env i K i v j t q` c ų Z i vLv ntq t Q	
7) A Ā M`v m t q t Ā i c ų m m c w u I G i P w i c v t k i R ę j , N v m I `v n` R v Z i q c` v` m g a c w i`vi-cwi "Q b ę v i K v R P j t Q	7) t d Ā M Ā M`v m t q t Ā` w c Z A w M b e v e K h s ę t j v G e s d v q v i I q v U v i B w Ā b c v u c ų Z m B v n t s - c i x q v w b i x q v I K v h` c v t h v M x K i v n t q t Q , h v t Z A v c` K v j x b m g t q h _ v h _ f i t e e`env i K i v t h t Z c v t i	
8) m j `v b `x M`v m t q t Ā i K g R Z P K g P v i x M t Y i K v`umn c ų m m c ą u G j v K v i m e P w e r f b e a i t Y i N v m , A v M v O v c w i`vi K i v m n d j R , e b R I J l w a M v t Q i w b q u g Z c w i P h P K i v n t q t Q	8) w e r f b e`v t b i A w M b e f e K h s ę I n v B t W u j v B b m g a K v h` q g K t i h _ v`v t b`v c b K i v n t q t Q	
9) e q t i v c Y K g P x 2010 A v l Z i q t i v c b K Z P v i v M v Q m n w e r f b e m g t q t i w c Z A b`v b` M v t Q i w b q u g Z c w i P h P K i v n t q t Q	9) w b i v c E v K v R w b t q w R Z A v b m v i I w m i K D v i u e v n b x i K v h` ę g c ų Z u b q Z`v i w K K i v n t`Q	
	10) K t U t j i`g I w e r f b e`v t b` w c Z d v q v i / t` ę K w t U K U i I A`v j v g` w v f v B m _ t j v t P K K i v n t q t Q	
	11) G Z`m s p v s l w e l t q`v b x q d v q v i d v B u l s t ą k t b i K g R Z M t Y i m v t` m e ę v Y K t h v M t h v M K i v n t`Q	

MpxZ c`t¶c		`NØbv mæúKfç Z`w`
cwi tek	tmBdÜ	
	<p>12) Lbb Pj vKvj xb mgfq tmBdÜ wel tq MpxZ c`t¶c mgn wbæifc t-</p> <p>(K) wdti Kæci wbi vcEvi KvR e`eüZ wevfbe cKvi hšçwZ thgb- BOP & Control Panel, Gray Valve, Kelly Cock (Upper & Lower) BZ`w`i KvRvwi Zv gvtS gvtS ci x¶v Kiv nq </p> <p>(L) cwi tek `tY cÜZtivta Mud Pit-Gi e`e`v ivLv n¶tQ </p> <p>(M) AwMe wbeçt¶Yi Rb` wevfbe ai¶bi Fire Extinguisher Gi e`e`v ivLv nq </p> <p>(N) KgKZP I KgPviæ`i e`w³MZ wbi vcEvi Rb` Safety Shoe/Safety Boot, Helmet, Rain coat, Hand gloves, Safety belt BZ`w`i e`e`v ivLv nq ZvQvovl Ladder, Railing Ges First Aid Gi e`e`v Av¶Q </p>	

7| weirfbarefvMie v- e AMMwZi weeiY
fZvWZK wefvM

KgmPx

ev- e AMMwZ

1| AbmÜvb f-ZE; t K) 2010-2011 A_©eQti DwLqv KkvevRvri Ae- vbiZ fZvWZK Rwi c `j KZR `wryY ýxj v fMVtbi tUKbvd l Bbvbx fMVtb Rvbgwvi 2011 ntZ iia ntq Pj wZ gym chSÍ gvW chfQ fZvWZK Rwi c Kvhpútgí AMMwZ wvsi fct

Rwi cKZ fMVb/ Gj vKvi bvg	Rwi cKZ tmKkb	Rwi cKZ tmKkibi ^N©	Rwi tci µgcwAK ^N©	msMwvZ µgcwAZ bgbv
`wryY ýxj v fMVtbi ARixcKZ (Leftover) s iæZcYAsk, ýxj vi DËivsk Ges Bbvbx fMVtbi `wryYysk (cøvÄ) l Gi Avkcvtki Gj vKv	tQtcvULvj x Qov, wgzvi Qov, wkj Lwj Qov, mrvwMwo Qov, nwei Qov, KvBRyo Qov, LyUj Qov, tbrqvLvj x Qov, efwP (eo) Qov, Ges Avj xLvj x Qov	59 wKtugt	124 j vt wKtugt	K)wkj vbgvvt 31 wU µgcwAfZt 56 wU L)M'vmmgbv bvB µgcwAfZt 01 wU M)tZj bgbv bvB N)cvbi bgbv bvB

wet` t- Rwi tci mvf_ mvf_ wi tKvbvBtmY mvf fmn wbynwzKK KvR Pj tQ|

2| bvtUvi tRjvi s iæ` vmcj DctRj vaxb wGRPgvgy giv Lvjt M'vm wMgjb -vb mti Rvbg cwi` kß çPß msMwvZ M'vm bgbv wefkølfYi Rb` cwi ývMvi wefvM tçY Kiv ntqtQ Ges Zrm=úwKZ GKwU cZte` b clyqtbi KvR Pj gvb i tqtQ|

3| tawb ÷wW t K) m=úwZ f-c` w_R wefM KZR mþb fMVtb LbbZe` AbmÜvb Kc # 1 Gi Lbb- vb wPwYZ Kivi tçy tZ mstkvaxZ Location Gi -vbsK l Ab`vb` clyqvRbxq Z_w DPP tZ AšfP j tÿ` cwi Kí bv wefvM tçY Kiv nq|

L) ktkvBj AbmÜvb # 2 Gi fZvWZK gj`vqb Ki Zt Ke cŵvebv cb: gj`vqtbi KvR Pj tQ|

M) tgvevi Kcj Exploration Well # 1 Gi Well Proposal PdvŠki tYi j tŷ` editing I cÖ` 'ZK...Z g`vcmg~n Digitizing Gi KvR Pj tQ|

N) Kvcwvqv fMVtbi Rb` cŵvZ Well Proposal Review Ki Zt mstkvab tkŷl PdvŠ-Kiv ntqtQ|

O) Begumomj structure G cŵveZ exploratory well (Begumomj North) Gi Well Proposal cŵZ Gi KvR Pj gvb i tqtQ|

P) kvnevRcj #3 l 4, tmgzvs#6 l 7, teMgMÄ# 3 Ges tdÄMÄ #5 Dbqb Kemgñi Lbb -vb wbarfYi j tÿ` MwZ KwguUtZ 2 Rb KgRZPKvR Ki tQb|

4| wdì Dbqb f-ZE; tK) my` j cj Abjv` vb Kc bs 1 G bZb BDwU Mud Logging Service cŵvb Kiv nt"Q Ges Gi Lbb Kvhpig wdaqgZ chfeyb Kiv nt"Q|

L) OFI Mud Logging Unit Øviv tdÄMÄ 4 bs Kfc Mud Logging mwfñ cŵvb Kiv nt"Q Ges Gi Lbb Kvhpig wdaqgZ chfeyb Kiv nt"Q|

M) mj` vb` x Kc -3 Gi GTO Pj vŠki tYi KvR Pj tQ|

5 | di t gkb Bf`vj t qkbt K) tZj /M`vm AbymÜvb Ke my`j cj-1 Gi 8 1/20 tnvj tmKk tbi j M mg tni Lithological Interpretation I Hydrocarbon Gi Dcw`wZ wby`qi cÜwgK ch`qi KvR mgvß ntqtQ |

L) DST Gi j tÿ` Perforation zone wbarP tbi KvR Pj gvb i tqtQ |

M) my`j cj-1 bs Ke Gi wecw tZ Avg`vbxZe` wetÜvi K h_vmg t q bv Avmvq P tU`Mg` tcvgi v g`MwRb ntZ DST Gi j tÿ` Perforation Gi Rb` cÜhvRbxq wetÜvi K `e`w` Lbb `v t b `v b s`i Kiv ntqtQ |

N) t gvevi Kcj tZj /M`vm AbymÜvb Ke # 1 Gi weci tZ Wireline Logging Services- Mh t Yi wbig t E GKwU Avs`RwZK `ic t wmwDj cÜ t Zi KvR Pj gvb i tqtQ |

6 | weeat

K) Block-7 G t kfi b evsj v t` k wj t KZK KvRj cÜ t c t ± AbymÜvb Ke KvRj #1 Gi wWij s Acv t i kb mgvß ntqtQ |

fç`vw_R wefvM

KgmPx

ev`e AMMvZ

1| DcvE msMð t

K) 2010-2011 wdi tgsmtg fZ-Kub`j 2-wW KZK emRZcj, wKtkviMÄ Gj vKvq gvP©2011 gym chSl mvBmugK Rwi tci msMpxZ Z` wbgéçct

<u>weib</u>	<u>gvvmK</u>	<u>cwÄfZ</u>
1) Gps mvtfç	-	107 j vt wKtwgt
2) wWij s tnvj (msL`v) t	-	2397wJ
3) j wWs (msL`v)	04 wJ	04wJ

2| DcvE çuqvKi bt

K) 2010-2011 gvW tgsmtg emRZcj Gj vKvq msMpxZ mvBmugK Rixç j vBbmgñ h_vµtg KB-01, KB-03, KB-04, KB-08, KB-09 Gi Field Gi SEG-D Data Load tç wW Kiv ntqtQ Ges Bruck Stack`Zix Kçi Gi Soft Copy Ges Hard Copy Interpretation Department tK çVb Kiv ntqtQ|

L) 2006-2007 gvW tgsmtg ktkvBj Gj vKvq msMpxZ mvBmugK Rixç j vBbmgñ h_vµtg SK-01, SK-02, SK -03, SK -04, SK -05, SK -06, SK -07 Ges SK -8 Reprocess Kivi wbgéçE Field Gi SEG-D Data Load Kiv ntqtQ| Field Proecess Kivi wbgéçE First Picking, Refraction Calculatin, Multiple Elimination I Data Resolution evovtçvi Rb` Proper Deconvolution Parameter select Kiv ntqtQ| eZçvçb VELOCITY PICKING Pj tQ|

3| DcvE weçkH t

K) mçbtv çhtç±i çYç% weçkøLY çVte`b fZwEçK wefvM çY Kiv ntqtQ Ges e`e`vçbv çwi Pvj K gtnv` tçi wçKU çieZç`e`v Mðtçbi Rb` tçk Kiv ntqtQ|

L) mvj` vb`x M`vm tçytçI Producing Gas Sand mgçni g`vc çVZ çeç 4bs Kçci` vçvçK gvW chçq mbv³ Kiv ntqtQ|

M) tçdÄMÄ I kvnevRçj M`vm tçytçI DcvE çbt weçkøLY Gi KivR Pj tQ|

N) emRZcj tçhtç±i çVçgK DcvE weçkøLYi tççyçZ meçkI j vBbmgçni bKkv çVçq mçubçntçtQ|

O) g`b I Lwvj çvRçjo çhtç±i çVçgK DcvEi weçkLY mçubçntçtQ Ges g`b çhtç±i wçwçZKi tçyi Rb` ÄwZwi³ mvBmugK j vBbmgçni bKkv çVçq mçubçntçtQ|

P) mvj` vb`x M`vm tçytçI DcvE msMðni wbgéçE çVçwEZ mvBmugK j vBbmgçni bKkv çVçq Kiv ntqtQ|

Q) BwZçççççUçersj v I evçKv`KZK msMðxZ mKj mvBmugK j vBtçbi wWvRUVj WwvçteBR çVçzi KivR Pj tQ|

4| f-c`wL`R i`Yvte`Y t

- K) Exploration and production Capacity Building (EPCB) cKf i Avl Zvq Avg`vbxKZ mvBmvgK hš,SERCEL 428 Lite hvi µqv` k evfcKv/ G`vDngb/125 Zvs 06/08/2011 Bs Ges Sn 368 I Sn-388 Gi vbgnj wLZ gvj gvj wj 2D mvBmvgK cmlFZ cvVfbv ntqfQ|
- L) KivúDUvi tWj tWkvUc Ges gubUi -1wU, K`vc tUmUvi (Sn 388) 10wU, ti wVI GwUbv eo 5wU, gvSwi 5wU, tQvU(cjvZb) 16wU, GNS -02wU, TSC-2-02wU, tUvUvj Gt÷k-1wU, Sherver-02wU, j`veUc-01wU wcvUvi -01wU, UPS-01wU, Generator-3wU,dvBevi eKv (Enty) -8wU, mvUj -03wU, _vgf (cøvUvi -02wU, _vgf tccvi -02 eKv, UPS-160wU, LAUL-10wU, KtUvj vi -02wU, gtUvj vi -02wU, gtUvtivj v ti wVI -3wU, fvi tUKv²-12wU, Kvóvi -02wU, LLS-02wU, Lamda-02wU,AeRvi fvi Uj wKU-01wU, WPSR-5wU, e`vUwvi PvRf -11wU, LT-428 -02wU, QT-02wU,Gwmv e`vUvi x -12wU, AeUwUk`vj dvBevi Uv`fvi -03wU, dvMfbwUK teP-05wU, Walkie-Talkie (cjvZb)-16wU, lqvK- UwK e`vUvi x cjvZb-16wU, bZb e`vUvi x-05wU, tj wv wvUvi -01wU, LAUX+LCI-04wU, PvRf -15wU, tUvej fvBP-04wU, mieivn cõB-01wU mvi fvi KivúDUvi AÎ Dc wfvfM`vcbv Kiv ntqfQ|

5| wveea t

- BGFCL, SGFL I BAPEX KZR thš_fvte cwi Pwj Z Appraisal of Gas Fields (3D Seismic), cKf i Avl Zvq vbxwvj wLZ Kvhg m`úv` b Kiv ntqfQ t

K) `Kj vkuUj vt

<u>fmKkb</u>	<u>gvvmK</u>	<u>cjÄfZ</u>
1) mvtfBst	190 eMqK.wg.	675 eMqK.wg.
2) wWij st	177 eMqK.wg.	571 eMqK.wg.
3) ti KwWst	135 eMqK.wg	478 eMqK.wg

L) wntj Ut

<u>fmKkb</u>	<u>gvvmK</u>	<u>cjÄfZ</u>
1) mvtfBst	24 eMqK.wg.	24 eMqK.wg.

Lbb cwi Pvj bv wfvM

ev e AMWZ

KgmPx

1| Lbb I IqvK^Pfvi
Kvh_pg t

- K) wZZvm # 12 IqvR I fvi cKí t
wZZvm 12 # IqvK^Pfvi [~]vcbv ntZ IPS Cardwell Rig I Avb^opvw/2K hš^oij` mvj`vb`x
M`vmt^y†i i mvj`v # 3 Db^oq^b Ke Lbtbi w^owtE [~]vbs†i i KvR tkl ntqtQ| D³
[~]vcbvtZ i w^yZ Ab`vb` hš^oij` i i^yYv-te^yY KvR Pj gvb AvtQ|
- L) mvj`vb`x # 3 Ke Lbb Kvh_pg t mvj`vb`x # 3 Ke Gj vKvq IPS Cardwell Rig Gi
msthvRb, i^yYvte^yY I B†i Kkb Gi KvR Pj †Q|
- M) †mgZvs # 5 IqvK^Pfvi Kvh_pgt †mgZvs # 5 IqvK^Pfvi cK†i w-80 wi†Mi msthvRb I
B†i Kkb KvR mgvβ ntqtQ| eZ^ogtb Bw†bi Kvh^ygZv cix^yY, gW wmtog G KvR
Pj †Q|
- N) my`j`cj # 1 Ke Lbb Kvh_pgt my`j`cj # 1 K†ci 3327 w^oUvi M^ofi Zv chŠi Lbb t†i
w†tgU cøvM Kiv ntqtQ| eZ^ogtb Well G DST Gi j†^y Cement Plug Dressing Gi
Kvh_pg c†^oqvaxb AvtQ|
- O) †dÂMÄ # 4 Ke Lbb Kvh_pgt †dÂMÄ # 4 K†ci 1385 w^oUvi M^ofi Zv chŠi Lbb KvR
mgvβ ntqtQ| Well Logging I 9 5/8" Casing [~]vcb c†^oqvaxb i†qtQ|

2| I†qj w†gt†Ukb
Kvh_pg t

K) -

3| wiM teBR t

K) gvaecj wiM teBR t %bw`b`vβwi K Kvh_pg cwi Pvj bv mn wiM teB†R i w†Z gj vgvj
i†^oYvte†^oY, cwi [~]vi cwi "Qb^oel wbi vcE^v w^oav†bi KvR Ae`vnZ AvtQ|

4| wewea t

-

Kgmpx

- 1| f-ivmqb t K) mvj`vb`x M'vm tñt msMpxZ-01 wU tmj m&M'vm I 03 wU I tqj ñw M'vm (mvj`vb`x-1, 2) bgbvi Molecular composition, Calorific value, Specific gravity wYq Ges 01 wU Condensate I 01wU cwlb bgbvi weþkH cÖZte`b msiké-mvj`v M'vm tñt (For production oriented activities/process control),WwUv ñmUvi Ges Drcv`b wefvMmn e'e`vcbv cwi Pvj K gñv`qþK AeMwZi Rb` tcöY Kiv ntqtQ|
- L) tdÁMÁ M'vm tñt t_þK msMpxZ 01wU tmj m M'vm, 02 wU I tqj ñw M'vm, 01 wU KbþWbþmU I 01 wU cwlb bgbvi weþkH cÖZte`b msiké-tdÁMÁ M'vm tñt, WwUv ñmUvi Ges Drcv`b wefvMmn e'e`vcbv cwi Pvj K gñv`qþK AeMwZi Rb` tcöY Kiv ntqtQ|
- M) kvnevRcj M'vm tñt t_þK msMpxZ 01wU tmj m M'vm I 01 wU I tqj ñw M'vm (kvnevRcj -1), RMS Outlet ntZ 01 wU M'vm, 01 wU KbþWbþmU, I 01 wU cwlb bgbvi weþkH cÖZte`b msiké-kvnevRcj M'vm tñt, WwUv ñmUvi Ges Drcv`b wefvMmn e'e`vcbv cwi Pvj K gñv`qþK AeMwZi Rb` tcöY Kiv ntqtQ|
- N) evtctKvñ f-ZwZþK wefvM KZþK tcöi Z bvUvi tRjvi ,ia`vmcj DctRj vaxb Pwcvj v BDvbqvþbi avbqv Móg t_þK msMpxZ 02 (B) tevZj M'vm bgbv weþkølyceR gj`vqþ cÖZte`b f-ZwþK wefvM, WwU DcwefvM Ges e've`vcbv cwi Pvj K gñv`tqi m`q AeMwZi Rb` tcöY Kiv ntqtQ|
- O) wñj s Acvþikb wefvM KZþK tcöi Z tdÁMÁ # 4 Kþc 1400 wUvi Mfxi Zvq 13 3/80 tKwms wñtgþUkþbi Rb` 01 (GK)wU wñtgU bgbv weþkølb Kiv nq| weþkølb cÖZte`b msikøó Dc-wefvM, gnve`ve`vcK (Lbb)mn e've`vcK cwi Pvj K gñv`qþK m`q AeMwZi Rb` tcöY Kiv ntqtQ|
- P) evtctKvñ f-ZwZþK wefvM KZþK tcöi Z my`j cj #1 Kþc 8.50 tnvj tmKþb Lbb Pj vKvjxb mgþq msMpxZ 01 (GK) tevZj gvW bgbv weþkøly ceR cÖZte`b f-ZwZþK wefvM tcöY Kiv ntqtQ|
- 2| f-ZwþK j`ve t K) (2009-2010) wdì tñkþbi `wñþ wýjv fMvb ntZ msMpxZ 12wU kvjv (sand) bgbvi XRD Analysis Kiv ntqtQ|
- L) 2009-2010 wdì tñkþb `wñþ ýjv fMvb ntZ msMpxZ 42wU wkvjv (shale) bgbv t_þK Rievk c_KxKiY I wPwýZKiþbi KvR Pj þQ|
- 3| tctUwñwRK`vj GE t K) bZb Installation KZ hšcwZmgn Øviv wefvbcbgbv w`tq cöKwUm Ae`vnZ AvþQ I tKvb KwUs m tgnkþbi tgvvZ Gi KvR Pj þQ|
- L) tdÁMÁ, kvnevRcj I mvj`v M'vmtý`t t_þK msMpxZ cwlb bgbvi Resistivity -Gi gvb wYq Ki Zt cwi ývMvi wefvþMi f-ivmqb DcwefvþM tcöY Kiv ntqtQ|
- gvW BwÄwbqwi s t K) my`j cj # 1 Lbb Kþc gvW BwÄwbqwi s mwfvñ cövb Ae`vnZ|
- L) my`j cj #1 Lbb Kþci Rb` A`vqþ wfvñZ vtqMKZ `ý/ Avaw`ý I A`ý klgþKi Abþgv`b tkl ntj cyivq 25.03.2011 ntZ 30 (wñk) w`þbi A`vqþ gvW klgK wbtqvþMi Abþgv`þbi e've`v MòY Kiv nq|
- M) tdÁMÁ # 4 Dbqþ Kþc gvW BwÄwbqwi s mwfvñ cövb Ae`vnZ|
- N) µqvþ`k bs- evtctKvñ/GWwgb/1346 Gi wecvñZ wRGdWvc cKþí i Rb` Avg`vbxKZ gvW tKwK`vj PUMóg tcsQvtj (1g I 2q RvnrRxi b `wñj tgvZtK) D³ tKwK`vj Gi gvb m`b cövtþbi e'e`v MòY Ges cöqvRbxq cwi gvb tKwK`vj tdÁMÁ # 4 cKþí tcöþyi e'e`v MòY Kiv nq|
- O) µqvþ`k bs- evtctKvñ/GWwgb/1269 Gi wecvñZ tgmfvñ OREN Hydrocarbon Pvt.Lrd.India KZþK short & wrong supply KZ Laboratory Apperatures mgn bZþfvte cövbKZ µqvþ`k Ges tLvj v FYcñ mieivn KiþZ e`_ñl qvq mieivnKvix cpivq FYcñi tgq` ep`xi Rb` Avþe`b Kþi| ZrtcöyþZ mieivnKvix wbtþri At_°FYcñi tgq` ep`xi Ki Zt gvj vgvj mieivþn meþZ cövb Kiv nq|
- P) kñKvBj tZj /M'vm AbmÜvb Ke Lbb cKþí i kñKvBj # 2 Ke Lbþbi jþý` gvW tKwK`vj, G`vcvþi Uvm°I wi -GþR:U µþqi Rb` AvnevþKZ AvšRwZK `ictñi wecvñZ cöb `icñ mgn gj`vqþ tktl gj`vqþ cÖZte`b `wñþ Kiv nq|
- Q) tgvvi Kcj # 1 Ke Lbþbi jþñi gvW I Kgwøkb tKwK`vj, G`vcvþi Uvm°I wi -GþR:U µþqi Rb` AvnevþKZ AvšRwZK `ictñi wecvñZ cöb `icñ mgþni gj`vqþ KvR Ae`vnZ|

(3) Kε cwi Pvj bv ci x¶¶Y Ges cwi ex¶¶Y Kvh¶ug t

mvj ` vb ` x M'vm t¶¶t t

- 1) Maintenance work of insteument line of PCV of Long string has been done due to nalfunctoning. Pressure regulator & Pressure gauge of instrument line has been replaced by another Pressure regulator & gauge.
- 2) Cartridges of Glycol filters installed Circulating line has been dismantled.
- 3) BGSLI GTCL cōZwbaf` i m¶¶L mKj Pressure & temperature gauge jointly calibration Kiv ntqtQ|
- 4) Static pressure, Differential Pressure & Temperature elemant of sales line recorder has jointly calibration with GTCL.

tdÄMÄ M'vm t¶¶t t

- 1) TGTDCCL, BGSLI GTCL cōZwbaf` i m¶¶L Sales line Recorder W jointly calibration Kiv ntqtQ |
- 2) Perkins Generator Radiator µq Kti Dnv j vMvtbvi e`v Kiv ntqtQ|
- 3) Compressor Gi tgi vgz Kvh¶ug MōY Kiv ntqtQ|
- 4) Process plant Gi AwMōbeveK hš;l n vBtUj vBb mgn chfe`y Kiv ntqtQ|
- 5) Short Circuit Gi Rb` UPS Gi Power supply Unit mn Ab`vb` hšysk µwJ gß Kivi cōµqv Ae`vnZ AvtQ|

kvnevRcj M'vm t¶¶t t

- K) 10” High Pressurer Gas Line Gi Clamp %Zwi Kti wj tKR eÜ Kiv ntqtQ|
- L) LTX Process Plant Gi Foxboro Chart Recorder Calibration Kiv ntqtQ |
- M) cōmm c¶Ui fvj jngn Greasing Kiv ntqtQ|
- N) cōm cōvU Kb¶Wb¶mU tWwj fvi xi Rb` U'vsk `Zixi KvR m¶úbatqtQ|
- O) **Sales Recorder & RNS Recorder Calibration** Kiv ntqtQ |

(4) tUw÷s Kvh¶ug t

- K) my` j cj -1 Ke Surface Testing Equipment `vcbv Ki Z Pressure Testing KvR m¶úbat Kiv ntqtQ|
- L) DST gvj gvj Ke Gj vKvq `vbsli Kti DST Kivi j t`y` Pressure testing m¶úbat Kiv ntqtQ|

t 25 t
cĀKŠkj wefM

KgP

ev̄ e AMWz

1) tK`iq Kvi Lvbv, PÆMög t
K) tḡkb mc t

AvĀwj K Kvi Lvbvq tQvU LvUv cvUĀ `Zix QvovI FDP ntZ AvbqbKZ Well
head parts matching Kiv ntqtQ| G Qvov cvBc t_MWs tḡkb i mœvBWI tḡ
Ges t_W tMR Gi i ÿ bteyb Kiv ntqtQ|

L) wWij s BKBCtḡU t

AvĀwj K Kvi Lvbvq 04wU UĀK Gi eW I tḡw s Ges ḡvK 800 Gi mvBtj Yvi e-
tḡvḡZi cvkvcwk cĀK i Pwn`vgZ d`weĀKkb Kiv ntqtQ| GQvov evl tḡb
Rvi tUwos tḡkb i tdi wKws, övÜ wclUs, UĀj PvkV wclUsmn övÜ Uj m wKws
Kiv ntqtQ|

M) Zwor mc t
N) AĀUv mc t

Kvi Lvbvq wefbræi tbi 06 wU Mvxi tḡvḡZi KvR Kiv ntqtQ|
AvĀwj K Kvi Lvbv i AĀUvk t 10 wU Mvxi tḡvḡZ I i ÿ bteyb tbi KvR
mæw` Z ntqtQ|

2) tK`iq hvbevnb tḡvḡZ Kvi Lvbv, XvKv t K)

KḡRij vq 12 wU nvj Kv hvbevnb tḡvḡZ I i ÿ YteyY Ges mwfĀms Kiv
ntqtQ|

3) cĀvb Kvhḡ q t

- t cĀvb Kvhḡ tḡ wefbræcĀK i wḡwĀ wLZ Kvhḡtḡ mnvqZv cĀvb Kiv ntqtQ
- K) AvBwWĀKv wiMi BwĀb tḡvḡZi wḡtĒ vbxq cĀZwĀi Øiv cwi ÿvtšI Lpiv hšysk
µq cĀµqaxb |
- L) AvBwWĀKv wiM, AvBwcGm wiM Ges wc-80 IqvK©Ifvi wiM Gi
tḡvḡZ, iyYvteyY BZ`vw` Kvh©µg cwiY I ch©vteyY Kiv|
- M) wefbræKe Lbtbi j tḡ wiM hšcwZ I hšysk µtqi e`v|
- N) wefbræKe Lbtbi weł tḡ Ab`vb` tKvævbi mĀ_ thwĀhm I mgšq mvab Kiv |
- O) cĀK i Pwn`vi wfvĒZ AvšRĀZK Ges vbxq µq cĀµqv mæw` b|
- P) bZb cĀK i Rb` wiM I Ab`vb` hšcwZ msthvRb weł tḡ cĀqvRbxq c`tj c MhY|
- Q) bZb wiM µq mpmš-gj v`qb Kvhḡ|
- R) AvBwcGm Gi wiM tRbvĀiUi tḡvḡZi wbwḡtĒ ḡvjvḡtji µq I
tḡvḡZi DĀ`vM MÖnY|

4) welea t

- K) mĀbĀv cĀK i wiM c`w I msĀkø iv`vNvU wḡt b c vḡk`cĀvY I mnvqZv cĀvb Kiv
ntqtQ|
- L) wc-80 wiM I wiM hšcwZ tḡvḡZis cĀK v`všĀi Kvhḡ tkl Kiv ntqtQ Ges
wiM ḡvó Avc mn msthvRtbi KvR mgvß ntqtQ|
- M) AvBwWĀKv wiM I wiM hšcwZ my`j cj cĀK i wiM Acvtik tbi mgq wefbræcĀKvi
i tḡvteḡY KvR mnvqZv Kiv ntqtQ |
- N) my`j cj cĀK i wiM Acvtik tbi wḡtĒ K`vḡK`y I Ab`vb` ḡvj ḡvj v`všĀi
Kvhḡ Pj tQ|
- O) wZZm # 12 cĀK ntZ AvBwcGm KvwĀtj wiM I wiM hšcwZ mj`v # 3 cĀK
v`všĀi Kvhḡ mgvß ntqtQ|
- P) cĀK i wefbræBwĀb, tRbvĀiUi I Ab`vb` hšcwZi Schedule Maintenance
Kiv ntqtQ |
- Q) tĀMĀ # 4 cĀK Lbb Kvhḡ i i`i wḡtĒ wefbræ`vcbv ntZ cĀqvRbxq ḡvj ḡvj
v`všĀi mn i ÿ bteyb KvR Pj tQ|
- R) cĀK i wefbræ fviX, nvj Kv hvbevnb, tµb dK`wḡ dĀvi BZ`w`i Routine
Maintenance Kiv ntqtQ |
- S) mj`v # 3 cĀK AvBwcGm wiM I wiM hšcwZ msthvRb, tḡvḡZ I
Kiv Pj tQ|

DcvĒ tK`^a

KgmPx

ev`e AMĀmZ

- 1| DcvĒ cĀ vb t K) tKvb DcvĒ cĀ vb Kiv nq bvB|

- 2| DcvĒ tdir MĀY t K) e`e`vcbv cwi Pvj K kvLv nZ Rvbgwi, 2011 gvtmi gwmK Kvhej xi cĀZte`b MĀY Kti msi ŷY Kiv ntqtQ|

- 3| bZb DcvĒ MĀY t K) cixŋvmvi wfvM nZ kvnevRcij, tdĀMĀ Ges mvj `vb`x M`vm wdti i gvP[®] 2011 gvtmi msMpxZ M`vm, KbŋWbŋmU I cwi bi bgbv weŋkŋ cĀZte`b MĀY Kti WvUv tmUvŋi msi ŷY Kiv ntqtQ|

- 4| tUc msi ŋY t K) tgmŋbWUK tUc wKbvi ōviv wvfbreĀZōvŋbi wfbvfbre`vm I ^ŋNŋ tgvU 190wU g`vMŋbWUK tUc cwi`vi I cŋt Rovŋbvi KvR m`ubœKiv ntqtQ|

- 5| welea t K) Pxbv tKv`uvbx CNOOC Ges _vBj `vŋŋi tKv`uvbx PTTEP Gi weŋkĀMY WvUv tmUvi cwi`kŋ Kti tQb|
 L) XvKv Ges Rvrvwzi bMi weŋte`vj tqi Gg Gm vm (w_vmm MĀc) Gi 3 Rb ōvŋŋK Zvŋ i Mŋel YvKŋg`m`u³ WvUv mgr ÷ vW Kivi mnvqZv cĀ vb Kiv nt`Q|
 M) evŋc· I tctŋŋersj vi KgRZŋv gvtS gvtS WvUv tmUvŋi i WvUv ōvW Kti ŋ Aa`qb Kiti tQb|

t 27 t
8 | welea Z

K) t jvKej t

μgK bs	RvZiq teZb t-j (2009)	msL v		gše
		KgRZP	KgPvi x	
1	40,000 (wbañi Z)	-	-	* D t j L , h_v μ t g μ g K bs 2-G 01 Rb, 5-G 01 Rb, 6-G 01 Rbmn t g v U 03 Rb KgRZP t c t U t e r s j v n t Z Ges t c t U t e r s j v e w f Z Ab v b t K v u v b x i g t a g a c r o v M i b v B U g v B i b s n t Z h_v μ t g μ g K bs 5-G 02 Rb I w e i R G d m G j n t Z μ g K bs 6-G 01 Rb m n t g v U 03 Rb m n m e t g v U 06 Rb KgRZP e Z g v t b e r t c t t c t U t Y K g P Z A r t Q b
2	33,500-39,500	-	-	
3	29,000-35,600	04	-	
4	25,750-33,750	32	-	
5	22,250-31,250	49	-	
6	18,500-29,700	53	-	
7	15,000-26,200	33	-	
8	11,000-20,370	123	-	
9	8,000-16,540	77	-	
10	5,900-13,125	-	-	
11	5,500-12,095	-	126	
12	5,200-11,235	-	145	
13	4,700-9,745	-	25	
14	4,500-9,095	-	33	
15	4,400-8,580	-	08	
16	4,250-8,140	-	41	
17	4,100-7,740	-	139	
	t g v U t	371	507	
21	K) t c t U t Y t c t U t e r s j v n t Z - t c t U t e r s j v e w f Z Ab v b t K v u v b x n t Z -	01 03	01 -	
22	t g v U t	04	01	
	m e t g v U t	375	508	

L) c k P Y t

1) % e t w k K t

μgK bs	c k P Y v _ f b v g l c`ex	c k P t Y i w e l q	c k P t Y i t g q v`	c k P Y `v Z v / D t `v 3 v
--------	----------------------------	---------------------	----------------------	-----------------------------

2) v b i q t

μgK bs	c k P t Y i w e l q	c k P t Y i t g q v`	c k P Y `v Z v / D t `v 3 v	c k P Y v _ f m s L v
01	Computer Aided Analysis and Design of Civil Engineering Structures using STADD.pro Softwara	1-5 g v P 2011	B w A m b q w i s ÷ v d K t j R e v s j v t ` k (B G m m i e)	01
02	Professional Certificate Course in GIS Using ArcGIS 9x	8 g v P 7 G i r c j 2011	Geographical Solutions Research Center Ltd.(GSRC) e v s j v t ` k	04
03	Exclusive HR Training on Training Need Analysis & Post Training Evaluation	12 g v P 2011	Prothom Alo Jobs, e v s j v t ` k	01
04	Labour Laws for Managers & Executives	27-31 g v P 2011	e v s j v t ` k B b w ÷ w J D U A e g v t b R t g v U (w e A v B G g)	04

1| t̂j KPvi /tm̄ḡbvi /l qv̄KRct

μ̄ḡK bs	c̄k̄q̄t̄Yi w̄el q	c̄k̄q̄t̄Yi tḡqv̄`	c̄k̄q̄t̄Yv̄ v̄Zv/ D̄t̄`v̄v̄	c̄k̄q̄t̄Yv̄_ñ msL̄`v
01	“Regional Cooperation in Energy Efficiency and Renewable Energy” k̄xl R̄ 4_© R̄vc̄vb-m̄v̄K̄m̄t̄=̄úv̄iR̄qv̄ḡ	30-31 gv̄P̄, 2011	ev̄sj v̄t̄` k̄ c̄K̄sk̄j w̄ek̄t̄ē`v̄j q (ēt̄q̄U)	01

2| Dc̄`vc̄bvt

μ̄ḡK bs	c̄k̄q̄t̄Yi w̄el q	c̄k̄q̄t̄Yi tḡqv̄`	c̄k̄q̄t̄Yv̄ v̄Zv/ D̄t̄`v̄v̄	c̄k̄q̄t̄Yv̄_ñ msL̄`v
01	Integration of Reservoir Modeling With simulation	08 gv̄P̄, 2011	Schlumberger Bangladesh	13 Rb

M) t̄K̄v̄=̄úv̄bxi **e-Governance** m̄s̄μ̄v̄š-Z_` t

1.01	KḡR̄Z̄P̄-375Rb	KḡP̄vi x-508Rb	t̄gv̄U Rbej -883Rb
1.02	PC ē`envi K̄vi x KḡR̄Z̄P̄-172 Rb	PC ē`envi K̄vi x KḡP̄vi x-30 Rb	PC ē`envi K̄vi x t̄gv̄U Rbej -202 Rb

1.03| ev̄t̄c̄` Gi c̄h̄vb̄ K̄vh̄ñ t̄q `w̄c̄Z̄ K̄v̄=̄úD̄Uvi Ges mi Ävḡw̄` i w̄eei Yx t

i) PC -i msL̄`v-70 ūl	vii) Printer msL̄`v-65 ūl
ii) Server-i msL̄`v- 01 ūl	viii) Scanner msL̄`v-15 ūl
iii) CD. Writer -i msL̄`v-30 ūl	ix) Modem msL̄`v-16 ūl
iv) Digital Camera -i msL̄`v-02 ūl	x) Multimedia Projector msL̄`v-02ūl
v) Laptop Computer -i msL̄`v-12 ūl	xi) GPRS Modem:05 nos. (3 in Drilling field, 2 in production field.
vi) Internet connectivity: 768 Kbps by fiberoptics and radio modem.	xii) GPRS Network: Between project and head office.

1.04| t̄K̄v̄=̄úv̄bxi Website Address: www.bapex.com.bd

1.05	B̄Uvi t̄b̄t̄Ui m̄v̄t̄_ m̄st̄hv̄MKZ PC Gi msL̄`v-75 ūl
1.06	t̄K̄v̄=̄úv̄bxi B̄Uvi t̄b̄U m̄st̄hv̄t̄Mi ai b- eWēv̄U
1.07	B- t̄ḡBj ē`envi K̄vi x KḡR̄Z̄ñ msL̄`v-72 Rb
1.08	ev̄t̄c̄` Gi c̄h̄vb̄ K̄vh̄ñ t̄q `w̄c̄Z̄ 75ūl K̄v̄=̄úD̄Uvi Local Area Network (LAN), Gi Av̄l Z̄vf̄j̄p̄
1.09	Desktop PC- Gi Operating System: (K) Windows 2000 Professional Ges (L) Windows XP
1.10	Desktop PC- Gi Application Software: (1) MS Office-2000 (2) MS Office-2003 (3) Adobe Photoshop (4) Adobe Illustrator (5) AutoCAD, (6) Map Source, (7) Grapher, (8) ArcView. (9) Mesa
1.11	Other software used in the company: IntelliStation Z-Pro Power PC & Bull-Estrella Power PC - Gi Application Software for seismic data proessing: (K) ProMAX 2003.3.2 (L) Geoland 3.3 Charisma for seismic data interpretation.
1.12	t̄K̄v̄=̄úv̄bxi Accounting System m̄=̄úȲ©Computerised Ges Easy Software-GL Payroll Gi ḡv̄a`tḡ c̄wi P̄w̄j Z̄ n̄q Ges GK̄ūl b̄Zb Personnel Management and Pay Accounting Software Install K̄iv n̄t̄q̄Q w̄b̄q̄ḡZ̄f̄t̄e data update K̄iv n̄t̄"Q
1.13	t̄K̄v̄=̄úv̄bxi KḡR̄Z̄ñ/KḡP̄vi x̄t̄` i t̄K̄ mi K̄vi x I Av̄ar̄mi K̄vi x c̄úZ̄v̄t̄bi ḡv̄a`tḡ K̄v̄=̄úD̄Uvi c̄wi P̄j̄ bv̄ I i q̄t̄Yv̄t̄e q̄Y w̄el t̄q̄ w̄eif̄b̄oc̄c̄k̄ q̄Y c̄ú vb̄ Ae`vn̄Z̄ Av̄t̄Q

N) i vótg tKvl vMvfi A c0 vfi veei Yx (mvgqxK wfivÉtZ)

μigK bs	veei Y	veMZ gvm tdeaqwi , 2010	Pj wZ gvm gvP©2011	veMZ eQti i tgvU (2009-2010)	(tKwU UvKv)
					Pj wZ eQti i μgcvÁZ (2010-2011)
1	AveMvix i é/ f'vU I mwc tgvUvix Ki	5.79	6.09	80.67	53.65
2	AvqKi	-	5.00	19.14	19.71
3	i vótg tKvl vMvfi j f'vsk c0 vb	-	-	-	-
4	Kvóg Ki	-	-	4.66	-
5	wW, Gm, Gj	-	2.86	9.16	8.58
6	Ab"vb"	-	-	0.74	-
	tgvU c0 vb-	5.79	13.95	114.37	81.94

O) bM` Znvej veei Yx

gvm t gvP©2010|

μigK bs	veei Y	K'vk e'vtj Y	e'vsK e'vtj Y			tgvU e'vsK e'vtj Y	(tKwU UvKv)
			Pj wZ wnmve	f' tgvv`x wnmve	xN©tgvv`x wnmve		tgvU K'vk I e'vsK e'vtj Y
1	Pj wZ gvtmi tktl	0.01593	0.3937	58.35417	232.4058	291.1536	291.1695
2	veMZ gvtmi tktl	0.01593	0.1629	50.78600	232.2640	283.2129	283.2288
3	veMZ eQti i tktl	0.03650	1.5991	126.90140	207.5154	336.0159	336.0524

P) teW©MYmsthvM I AvBb Ges Pw³ mspvš-Kvhřej x t

cwi Pj KgĚj xi mfv t 13-03-2011 Ges 22-03-2011 Zwi tL h_vµtg 288 I
289 mfv AbjōZ nq|

ewl Ě mvari Y mfv t mfv AbjōZ nq bvB|

gvnK cĚí mgšq mfv t mfv AbjōZ nq bvB|

- mvari Y weÁBi msL̄v I weeiY t
- i) mĚ bs-124.145.13/87 Zvs-01-03-2011 - kĚKvBj KĚ Lbb cĚí # 2 Gi Aaxtb 2W cZqbgřb KvR |
 - i) mĚ bs-124.67.03/429 Zvs-8-03-2011 - mĚbĚv cĚĚí i Rb" 2W cZqbgřb KvR|
 - ii) mĚ bs-124.10.68(fij -2)/104 Zvs-23-03-2011 - wbtřvM weÁB|
 - iv) etĚKvµq/I W-24/2011 Zvs-23-03-2011 - UDC cĚĚí i KgĚZĚ i hvZvqtZi Rb" cĚĚiFU Kvi I
gvBtµvev fvoKib|

- AvŠRĚZK weÁBi msL̄v I weeiY t
- BAPEX/ADMIN/INT/TEN-562/11, Date - kĚKvBj cĚĚí i Rb" Casing & Line Hanger Avg`vbx|
28-02-2011.
 - BAPEX/ADMIN/INT/TEN-544/11, Date: - řgvevi Kcj cĚĚí i Rb" Casing & Line Hanger
28-02-2011. Avg`vbx|
 - BAPEX/ ADMIN/INT/ TEN-546/11, Date: - Kvcvwmqv cĚĚí i Rb" Mud & Completion
27-02-2011. Chemicals, Reagent & Apprature Avg`vbx|

3| Ab"vb" weÁBi /řwYKvi msL̄v I weeiY t

- i) µqt` k wevmGm cĚkvb I řq řdqvi Gřmwmřqkb|
- ii) evsjvř`k M`vm wřim řKvřúvbx wjt Awdmvm©

Iřqjřdqvi

- Gřmvmřqkb|
- iii) `b©b|
- iv) RvZxq Kzř řivMx Kj`vY ms`v|
- v) RvZxq U`vbxvix k`wgK jxM|

AvBb I Pw³ mspvšř

- 1| AvŠRĚZK Pw³ i msL̄v I weeiY t 2 (ř)W|
- 2| `vbxq Pw³ i msL̄v I weeiY t 1 (GK)W- kvnevRcj cĚĚí i KbtWbtřmU weµq Pw³ |

t 32 t

0) AvZ#KiY/cf`vbwZ/Aemi MhY/ikvK msev` / c`Z`vM/ wbtqvM/e`wj / eiLv`Avj tqb/ tc0Y t

1) AvZ#KiY t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	Zvwi L	gše`
-	-	-	-

2) cf`vbwZ t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	Zvwi L	gše`
-	-	-	-

3) Aemi MhY/GjwAvi t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	GjwAvi /tm`Ovq Aemi Gi Zvwi L
01 Rbve g`j Kwšl` , gnve`e`vcK (c0Kškj)	0241	02-03-2011 GjwAvi
02 Rbve gvndR Avj g,Awdm mnKvix	1394	26-03-2011 GjwAvi
03 Rbve Rvjv Avn`g` , Mvox PvjK (tub)	1476	12-03-2011 GjwAvi
04 Rbve tgv dRj j ingvb mi Kvi , wbi vcEv c0ix	1933	16-03-2011 GjwAvi

4) ikvK msev` t

-	-	-
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5) c`Z`vM/ B`elvt

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	B`elvi Zvwi L
-	-	-

6) wbtqvM/ thvM`vb t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	bZb wbtqvMKZ thvM`v`bi Zvwi L
-	-	-

7) e`jx t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	Zvwi L	gše`
-	-	-	-

8) eiLv`-(mvgwqK) t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	Zvwi L
-	-	-

9) wj tqb t

KgRZ#KgPvixi bvg l c`ex	cwi vPwZ bs	Zvwi L	gše`
-	-	-	-

10) tc0Y/Aa`vqb OvU t

KgRZ# bvg l c`ex	cwi vPwZ bs	Ovoc`i i Zvwi L	gše`
-	-	-	-

KgPvixi bvg l c`ex	cwi vPwZ bs	Zvwi L	gše`
-	-	-	-

9 | mgvß cKÍ I I qvK® fvi Kvh®ug mgñni weei Y

K) mgvß cKÍ mgñni weei Y

(j ¶ UvKvq)

µ.bs	cKÍ i bvg (wciw/WGwicw Abhvqx ev`evqñbi Zwi L)	Abtgw` Z e`q	cKZ e`q *	cKÍ mgvßi Zwi L	At_¶ Drm	dj vdj
1	2	3	4	5	6	7
1	3q cwi KÍ bvg `Zj I M`vm AbjmÜvb cKÍ (mstkwaz) (Rj vB 1987 nñZ Rp 1996)	~v t 9328.19 bt %e t 6323.36 cñ mvt 11093.45 tgU t 26745.00	~v t bt %e t cñ mvt tgU t 17331.63	Rp 1996	Bapex GOB Russia Saudi Arab Belgium France Germany & Republic Ckech.	- e_üv-2 bs Kc Lbb - cv_wii qv-5 bs Kc Lbb - kineiRcj M`vm t¶¶Í Awe®vi - 851 wkt wgt f_ ZwiE¶ Ges 1958 jvt wkt wgt 2- wW f_ KxúB Ri x m`úB¶
2	mij `vb`x tZj I M`vm AbjmÜvb / gj`vqb Kc Lbb cKÍ (mstkwaz) (Rj vB 1993 nñZ wWtmt 1996)	~v t 1128.00 bt %e t 1665.00 tgU t 2793.00	~v t bt %e t tgU t 2787.02	wWtmt 1996	GOB	-mij `vb`x M`vm t¶¶Í Awe®vi
3	tZj I M`vm gj`vqb/ DbqB Kc Lbb cKÍ (mij `vb`x-2) (mstkwaz) (tg 1997 nñZ Rp 2000)	~v t 1033.00 bt %e t 2380.00 tgU t 3413.00	~v t bt %e t tgU t 2666.38	Rp 2000	GOB	-mij `vb`x M`vm t¶¶Í Avñi v GKwU bZb M`vm `t Awe®vi
4	kñKvBj AbjmÜvb Kc Lbb cKÍ (mstkwaz) (Gwç) 2000 nñZ Rp 2005)	~v t 1673.00 bt %e t 3990.00 tgU t 5663.00	~v t 1493.62 bt %e t 3780.00 tgU t 5273.62	Rp 2005	GOB	-kñKvBj AbjmÜvb Kic M`vm Awe`vi -evtc. Gi GKwU Lbb wi M AvBwWtKv GBP-1700 G cKÍ i Avl Zvq cpeñmñbi gra`tg AvajwñKki Y
5	tdÁMÄ M`vm t¶¶Í DbqB cKÍ (mstkwaz) (Rvbt 2000 nñZ Rp 2005)	~v t 2976.00 bt %e t 6066.00 tgU t 9042.00	~v t 2715.43 bt %e t 5908.59 tgU t 8624.02	Rp 2005	GOB	-tdÁMÄ-3 Kc Lbb -07 wkt wgt M`vm mAvj b cvBc `vcb -%wbK 60 MMCF M`vm cñuqKi Y ¶gZv m`úBc GKwU Silicagel Process Plant `vcb -RvZxq M`vm mAvj b j vBñb %wbK 45MMCF M`vm mieivñ
6	tZj I M`vm AbjmÜvb Kwi Mwi mrvqZv I gvbe m`ú` DbqB cKÍ (mstkwaz) (Rvbt 1997 nñZ Rp 2005) (cKZ `i i" gvP®2000)	~v t 142.00 cñ mvt 960.00 tgU t 1102.00	~v t 125.298 cñ mvt 959.200 tgU t 1084.498	Rp 2005	GOB & German	-36 Rb KgRZ¶K we`tk Ges 61 Rb KgRZ¶K f-ZE; f-c`v_® f-ivqB, Lbb Ges wi RvF¶ BwAbqwi s we`tg `bvqxvte cñ¶¶Y cñvb -Developed Basin Model (Shelf) area -Updated Geological Data Base -Identified new exploration areas & prospects -Skill Enhancement of Bapex employee.
7	tUKvK`vj G`vmmñUÝ di 3-wW mvBmvgK mñf`cKÍ (mstkwaz) (Rvbt 1998 nñZ Rp 2005)	~v t 97.00 cñ mvt 1212.00 tgU t 1309.00	~v t 71.01 cñ mvt 1232.17 tgU t 1303.18	Rp 2005	GOB & France	-GKwU 3-wW mvBmvgK DcvÉ msMñK hñj (Sercol SN-388) µq Ges 12 Rb KgRZ¶ D³ hññj I ci dñÝ cñ¶¶Y Mñy

* cKZ e`tqi gñ` iv`^e`q AñF® bñ |

L) m^au^w Z I qvK^o fvi Kvh^oug mg^oni weei Y tevtc· Ges Gi ce^mi x, th mKj K^tc I qvK^o fvi Kvh^oug cwi Pvj bv K^ti t^o Zvi cwi msL^vb I dj v^dj w^ai f^c t

Sl. No.	Well	Year	Rig Used	Activities
1.	Kailashtila Well-1	1982	P-80 Workover Rig (Mech.)	Fished out cemented tubing and completed as a dual gas producing well.
2.	Kamta Well-1	1984	-do-	Completed as a gas producing well.
3.	Chatak Well-1	1986	-do-	Checked wet production and cleaned sand fill to bring the well back into production.
4.	Titas Well-1	1987	-do-	Changed leaking tubing and recompleted as a gas producing well.
5.	Titas Well-3	1987	-do-	Changed leaking tubing and recompleted as a gas producing well.
6.	Feni Well-1	1988	-do-	Changed drill string, well head and completed as a gas producing well with new completion string.
7.	Titas Well-4	1992	-do-	Operation completed as per contract with BGFCL.
8.	Bakhrabad Well-4	1993	-do-	Checked wet production and cleaned sand fill to bring the well back into production.
9.	Bakhrabad Well-5	1993	-do-	Checked wet production and cleaned sand fill to back bring the well into production.
10.	Kailashtila Well-1	1997	-do-	Worked over by removing packers.
11.	Shahbajpur Well-1	2004	-do-	Completed as a gas producing well.
12.	Sylhet Well-7	2005	-do-	Converted into gas well from oil well.
13.	Kailashtila Well-3	2006	-do-	Isolation of middle zone and produce gas from the top zone of the well.
14.	Kailashtila Well-4	2007	-do-	Isolation of lower gas zone and produce gas from the middle gas zone of the well.
15.	Fenchuganj well-2	2008	-do-	Squeezing upper zone and produce gas from bottom zone of the well.
16.	Bakhrabad Well-5	2009	-do-	
17.	Bakhrabad Well-2	2009	-do-	Completed as a gas producing well.
18.	Titas-14	2009	IPS Cardwell	Completed as a gas producing well.
19.	Bangora-3	2009	IDECO- H-1700	Completed as a gas producing well.
20.	Sylhet Well-7 (2 nd)	2010	P-80 Workover Rig (Mech.)	Completed as a gas producing well.
21.	Titas Well-4 (2 nd)	2010	IPS Cardwell	Completed as a gas producing well.
22.	Hbj-11	2010	IDECO- H-1700	Completed as a gas producing well.

M) erfc I Gi ceñix KZR AbymÜvb Ke Lbb Kvhútgi weei Yx

†Kv=úvbx wnmvte erfc Ges Gi ceñix tctÜtevsj v I IwRwWm KZR th me fMVtb G hver Kyj chS-
AbymÜvbgj K Ke Lbb Kiv ntqt0, Zvi msv¶ß cwi msL'vb I djvdj wbæifc t

µg	LbbKvi x cñZövb	LbbKZ fMVb mgñni bvg I Ke msL'v	Ke Lbtbi mgqKvj	Ktci Mfxi Zv (vgUvi)	Ke Lbb e'q (j ¶UvKivq)	M'vm gRf`i cwi gvY (weimGd) (GIIP)	e'euZ wi tMi bvg
1.	IwRwWm	Rj`x-3wU	1964-70	2300-4500	416.91	Dry	URALMASH-A-42 RIG
2.	IwRwWm	tgZvs-1wU	1967-69	4088	568.48	227	URALMASH-3D-61 RIG
3.	tctÜtevsj v	gjv`x-2wU	1975-81	4732,4569	4152.86	Dry	URALMASH-3D-61 RIG
4.	tctÜtevsj v	teMgMA-1wU	1976-77	3656	1880.71	46.7	URALMASH-A-42 RIG
5.	tctÜtevsj v	tdYx-1wU	1980-81	3200	-	185.2	URALMASH-A-42 RIG
6.	tctÜtevsj v	wmsov-1wU	1980-81	4100	1916.74	Dry	F-400, 4-DH RIG
7.	tctÜtevsj v	wegvbxevRvi -1wU	1980-81	4107	-	243.1	fiov Kiv wi M (MDP)
8.	tctÜtevsj v	AvUMtg-1wU	1981-82	4959	5944.06	Dry	fiov Kiv wi M (MDP)
9.	tctÜtevsj v	KvgZv-1wU	1981-82	3614	-	71.8	URALMASH-3D-61 RIG
10.	tctÜtevsj v	wmZvKÜ-1wU	1983-88	4005	5899.91	Dry	F-400, 4-DH RIG
11.	tctÜtevsj v	tdAMA-1wU	1985-88	4977 (Mfxi Zg Ke)	10584.11	404	IDECO-H-1700 RIG
12.	tctÜtevsj v	e_ov-1wU	1988-89	2100	2342.76	Dry	URALMASH-3D-61 RIG
13.	erfc	cv_wiqv-1wU	1989-92	3438/3356	4335.03	Dry	IDECO-H-1700 RIG
14.	tctÜtevsj v	tgNbv-1wU	1990	3069	-	170.6	CHALLENGER (PIU)
15.	tctÜtevsj v	bi wmsv`-1wU	1990	3450	-	307.2	CHALLENGER (PIU)
16.	erfc	kvnevRcj -1wU	1993-95	3750/3342	4332.88	513	IDECO-H-1700 RIG
17.	erfc	mjv`vb`x-1wU	1996	2511	2293.73	230	IDECO-H-1700 RIG
18.	erfc	kikvBj -1wU	2004	3583	5273.62	M'vm Awewi	IDECO-H-1700 RIG

* IwRwWm- I tqj GÜ M'vm twtj cñgU Ktcñikb