

gwmK AMÖWZi cÖZte`b

tg 2010  
245Zg msL`v



evsj vt`k tctUwvj qvg G. tcv#i kb GÜ tCÖWvKkb tKv#úvbx wj t

**BANGLADESH PETROLEUM EXPLORATION AND PRODUCTION COMPANY LTD.**

(tctU#evsj vi GKwJ tKv#úvbx)

Shahjalal Tower (4<sup>th</sup> Floor), 80/A-B Siddeshwari Circular Road, Dhaka-1217.

**Phone PABX : 88-02-9359582, 9360119-20, 9360427-28, Fax : 88-02-9355704,**

**E-mail : mdbapex@bapex.com.bd Website : www.bapex.com.bd**

mPxcĪ

μwgK bs	wel q	cōv
1	†Kv=úvbxī cwi wPwZ	01
2	GwWwcf, <sup>3</sup> cĀKĪ mgñi AMMwZi cĀZte`b  K) kvnevRcj M'vm †¶ĪĪ gj`vqb I Dbq̄b cĀKĪ (mstkwāZ)  L) Acv†i kb K'vcwewj wJ tōbt`wbs (wi M cĀKDi†gU) cĀKĪ (mstkwāZ)  M) t̄gvevī Kcj †Zj /M'vm AbmŪvb Kē Lbb cĀKĪ   N) AvctMŪWkb Ae WvUv tmŪvi Ae evtc·   O) Kvcwvqv †Zj /M'vm AbmŪvb Kē Lbb cĀKĪ   P) my`j cj †Zj /M'vm AbmŪvb Kē Lbb cĀKĪ   Q) tm̄gZvs M'vm †¶ĪĪ Dbq̄b cĀKĪ   R) Exploration & Production Capacity Building of BAPEX (EPCB ) Project S) kĀKvBj †Zj /M'vm AbmŪvb Kē Lbb (Kē bs-2) cĀKĪ	02-11 02 03 04 05 06 07 08 09-10 11
3	evtc†· i wBR`^A_ŕq̄tb ev`evq̄vaxb cĀKĪ i AMMwZi cĀZte`b	12
	K) Construction of BAPEX Bhaban Project	12
4	GwWwcf-†Z eivĪ wvxbf†te Abb†gw` Z cĀq̄vaxb cĀKĪ mgñi AMMwZi cĀZte`b t	13-15
	K) 2d Seismic Survey Under Fast Track Programme L) Procurement of Gas Process Plant for Shahbazpur Field M) Gas Field Development Project Of Bapex (Salda Well# 3, 4 & Fenchugonj Well# 4 , 5 )	13 14 15
5	Gbfvqi b†gU GŪ tmBdW wel qK cĀZte`b	16-17
6	wvfbonefv†Mi ev`e AMMwZi weeiY  K) fZwĒK wfvM  L) fc`w_ŕ wfvM  M) Lbb cwi Pvj bv wfvM  N) cix¶vMvi wfvM  O) Drcv`b wfvM  P) cĀKŠkj wfvM  Q) DcvĒ †Ks`¶	18-27 18-19 20-21 22 23 24-25 26 27
7	wvwa Z`_  K) t̄j vKej   L) cĀK¶Y  M) †Kv=úvbxī e-Governance m̄μvš-Z`_  N) i vōtq †KvĪ vM†i A`cŪ v†bi weeiYx  O) bM` Znvej weeiYx  P) tevW,MYmsthvM I AvBb Ges Pw <sup>3</sup> m̄μvš-Kvh¶j x  Q) AvZnkīY, c†`vbwZ, Aemi MōY, †kvK msev` , c`Z`vM, wō†qvM, e`w̄j , eiLv`-w̄j †qb I tcŪY	28-33 28 28-29 29-30 31 31 32 33
8	mgvB cĀKĪ I I qvK¶fvi Kvh¶rg mgñi weeiY  K) mgvB cĀKĪ mgñi weeiY  L) m=úw` Z I qvK¶fvi Kvh¶rg mgñi weeiY  M) evtc· I Gi cem†ix KZŕ AbmŪvb Kē Lbb Kvh¶†gi weeiYx	34-36 34 35 36

1 | †Kv=úvbxí cwi vPvZ

μwgK bs	wel qe´	eYb̄v
01	†Kv=úvbxí bvg	t evsj vt` k tctUvuj qvg G· tcv̄i kb GÜ tcm̄vKkb †Kvs vj t (evtc· )
02	†Kv=úvbxí D†Í k` I Kv̄h̄wi wa	t * †Zj I M`vm Abj̄mÚvb, Dbq̄b I Drcv`tbi Rb` fZwĚK I fK=úb Rixc Ges Lbb Kv̄h̄p̄g cwi Pvj bv Kiv  * ††ki Af`š†i ev t`†ki ewnt̄i GKKf̄rte ev thš_ D†`v†M A_ev Ab` †Kvb P̄v̄i wfvĚ†Z Drcv`b, c̄h̄p̄q̄vKiY, mĀvj b, weZiY Ges wecYb A_ev GZ`m=úvKZ Ab`vb` c†Y`i Drcv`b I wecYb msp̄vš-ewYwR`K Kv̄h̄p̄g cwi Pvj bv Kiv  * fe`w_ℝ I fZwĚK DcvĚ gj`vqb, teimb ch̄p̄j vPbv, Abj̄mÚvb I Dbq̄tbi j †¶̄ Lbb, fZwĚK I f†mvq̄vbK we†k†Y BZ`w` i t¶̄†† tmev c̄l vb Kiv
03	ZĚyeavqK ms`v	t evsj vt` k %Zj, M`vm I LwbR m=ú` Ki tcv̄i kb (tctUtevsj v)
04	c̄k̄v̄m̄vbK gšŸvj q	t Rvj vbx I LwbR m=ú` wefvM, we`jr, Rvj vbx I LwbR m=ú` gšŸvj q
05	cvevj K vj t †Kvs (Abj̄mÚvb) wnmvte wbenÚZ	03 Ḡic̄j, 1989
06	†Zj I M`vm Abj̄mÚvb †Kv=úvbx wnmvte †Kv=úvbxí Kv̄h̄p̄g i`i`i Zwi L	t 01 Rj vB, 1989
07	†Zj I M`vm Abj̄mÚvb Qvovl Drcv`b †Kv=úvbx wnmvte mi Kvi KZℝ Ab†gv`b c̄l vt̄bi Zwi L	t 29 tde`qvi x, 2000
08	†Kv=úvbxí c̄áv̄b Kv̄h̄p̄j q	t kv̄mRvj vj Uvl qvi, 80/G-we, wnt̄×k̄j̄x mvK̄j̄vi ti vW, XvKv-1217
09	cvevj K vj t †Kvs (Abj̄mÚvb I Drcv`b) wnmvte wbenÚZ	t 23 Ḡic̄j, 2002
10	†Kv=úvbxí Ke Lbb I M`vm Awe`v†i i mdj Zvi nvi	t 2 t 1
11	†Kv=úvbxí cwi Pvj KgŪj xi 1g ewl ℝ m̄vavi Y mfv Abj̄oZ nI qvi Zwi L	t 29 Rj vB, 1992
12	†Kv=úvbxí cwi Pvj KgŪj xi m`m`msL`v	t 07 (mvZ) Rb
13	M`vm mie i vnKZ †Kv=úvbxí bvg	t * evL̄ivev` M`vm wnt̄÷gm vj t * wZZvm M`vm UšYwgkb GÜ wW̄oiteDkb †Kvs vj t
14	†Kv=úvbxí tgvU Ab†gv` Z gj at̄bi cwi gvY	t 300 (wZbkZ) †KwU UvKv
15	†Kv=úvbxí cwi †kvaZ gj at̄bi cwi gvY	t 5 (c̄vP) j ¶̄ UvKv hv 5 (c̄vP) nvRvi t̄kq̄v†i wef <sup>3</sup>

2| GwWwcfy<sup>3</sup> cKí mgñni AMMwZi weeiY t

K) kvnevRcj M'vm tññI gj 'vqb I Dbqeb cKí (mstkwaz) |

(j ñ UvKvq)

1  cKí i bvg	t kvnevRcj M'vm tññI gj 'vqb I Dbqeb cKí (mstkwaz) ( tKwW bs-7090)
2  cKí Abtgv` tbi chñ	t - 08 Rj 2000 Zwi tL ewtç- tewW <sup>9</sup> KZ <sup>9</sup> Abtgvw` Z   - 06 Rj vB 2000 Zwi tL tçtUtevsj v tewW <sup>9</sup> KZ <sup>9</sup> Abtgvw` Z   - 27 Rj vB 2000 Zwi tL Rj vbx I LubR m=ú` wefM KZ <sup>9</sup> Abtgvw` Z   - 20 tde <sup>9</sup> qvix 2001 (gj) I 27 tmtP=ñ 2006 (mstkwaz-1) Zwi tL ECNEC KZ <sup>9</sup> Abtgvw` Z   - 15 Rj vB 2008 (mstkwaz-2) Zwi tL ECNEC KZ <sup>9</sup> Abtgvw` Z
3  cKí Ae`vb	t kvnevRcj M'vm tññI , _vbi/ DçtRj v - Pi tevi nvbDwi b, tRj v - tññI v
4  ev`evqb Kvj	t <u>gj</u> <u>1g mstkwaz</u> <u>2q mstkwaz</u> Avi =ç- gvP <sup>9</sup> 2001   gvP <sup>9</sup> 2001   gvP <sup>9</sup> 2001   mgwß - Rj 2003   Rj 2008   Rj 2010
5  cKí e`q	t <u>gj</u> <u>1g mstkwaz</u> <u>2q mstkwaz</u> `vbxq gj ð - 4491.00 - 5745.77 - 6546.55 i é I f`vU - 700.00 - - - <u>bM` `et` wkK gj ð - 7723.00 - 10542.23 - 9812.47</u> tgvU - 12914.00 - 16288.00 - 16359.02
6  cKí i Dñk`	t K) kvnevRcj M'vm tññI ± 3500 wgt Mfxi Zvq 1wU gj 'vqb I Dbqeb Kc Lbb, çivññY Ges Kgucleb Kiv   L) `wbK 20 wgvj qb NbdU ñlgZv m=úbdM <sup>9</sup> Kj wW-nvBtWkb M'vm çlmm çwU `vcb Kiv   M) PDB Gi Avl Zvq wbgñvaxb Power Plant-G M'vm mieivñni j tññI Gas Separator/Gas Processing System µq I `vcb Kiv   N) kvnevRcj -1 bs KçwñK I qvK <sup>9</sup> fvi Gi gva`tg Drcv` bññM` Kiv   O) tññI vq wçwñedi we`jr tKt` <sup>9</sup> ; ewññR`K/AvewmK `vcbvq, wkí -Kvi Lvbvq M'vm mieivñni Rb` wefñbe e`vñmi çlq 52.38 (32.38+20) wkñ wgt mAvj b I weZiY M'vm çvBc j vBb `vcb Kiv   P) gj 'vqb Kc Lbb, M'vm Drcv`b, mAvj b I weZiYi mñ` msñk <sup>9</sup> -hš/hšysk Ges 3-5wU RMS/CMS µq Kiv   Q) wç-80 I qvK <sup>9</sup> fvi wñM çpewñb Kiv   R) M'vm tññI `vqx `Bi feb I AvewmK feb (KgRZ <sup>9</sup> /KgPvi`ñ i) wbgñY Kiv   S) Drcv` bññM` t` mgñ m=ñU Avi I Z` msMñni gva`tg M'vñmi gRj wbyq Kiv   T) cKí Gj vKvq `vqx moK, iv`ç, etR, Kvj fivUwbgñY, tgi vZ Ges msi ññY Kiv
7  cKí i AMMwZ t	K) kvnevRcj cKí i kvnevRcj -2 Kçci Lbb KivR 16 gvP <sup>9</sup> 2008 Bs Zwi tL IDECO-H-1700 Rig Gi mñññh` i i` Kñi 08 Rj 2008 Bs Zwi tL 3485 wguvi chš- m=úbeKivi çiv wefñbeñRvñb DST I tUw=s m=úbeKiv Zt Kgucleb ivb Kñi KewñK Drcv` ñlg Kiv ntqñQ   L) we`jr Dbqeb tewW <sup>9</sup> cñ weZ 30 tglvñ qvU fivov wññEK we`jr tKt` <sup>9</sup> %wbK 10 MMCF M'vm mieivñni j tññI tgnbv M'vm tññI nñZ AvbqbKZ LTX Type Process Plant `vcb Ges RMS I 32.38 wkñ wgt mAvj b çvBc j vBb Kugkubs tktñ M'vm mieivñni Kiv ntqñQ   M) LTX Progress Plant mññvñte çwi Pñj bñi Rb` 1wU tRbñi Ui I Lpiv gvj vgvj µtqi j tññI AvnewwqZ `icñ gj 'vqb tktñ µqvñ`k çvBc Kiv ntqñQ Ges fñj; çvBcm I wclwsm µq Kiv ntqñQ   N) tññI v knñi Distribution pipeline Construction-Gi j tññI `vbxqñvñte gvj vgvj msMñni çlµqv Pñj gvb AvñQ   O) tññI v Sales Andm feb wbgñY KvñRi AMMwZ 70%   P) fñj; t`-kñbi Pwñ w`tk mçgvbv çlPxi wbgñY KvñRi AMMwZ 100%   Q) 2bs Kçci mçgvbv çlPxi wbgñY KvñRi AMMwZ 80%   R) tññI v knñi weZiY çvBc j vBb `vcbñi j tññI wbgñY wKv` vñi i Pñ <sup>9</sup> `ññi Z ntqñQ
8  cKí i Aw`R AMMwZ (tg, 2010 chš)	t <u>vbxq gj ð</u> - 3756.77 <u>bM` `et` wkK gj ð</u> - 4015.83 <u>tgvU</u> - 7772.60
9  wWwñci weçivñZ AMMwZi kZKiv nvi	t <u>ev`e</u> <u>Aw`R</u> 47.51% 47.51%

L) Acv̄ti kb K'vcwewj wU t ÷ b̄t` vbs (wi M c̄KDi t̄g>U) c̄Kí (mst̄kwaZ) |

(j ¶ UvKvq)

1  c̄Kí i bvg	t	Acv̄ti kb K'vcwewj wU t ÷ b̄t` vbs (wi M c̄KDi t̄g>U) c̄Kí (mst̄kwaZ) (tKw bs-7040)																		
2  c̄Kí Ab̄tgv` t̄bi ch̄q	t	- 29 t̄m̄t̄P̄=̄t̄ 1998 Zwi t̄L ev̄t̄c̄. tevW̄KZ̄R̄ Ab̄tgv` Z   - 04 gvP̄=̄t̄ 1999 Zwi t̄L t̄c̄t̄Ūt̄ersj v tevW̄KZ̄R̄ Ab̄tgv` Z   - 30 AvM ÷ 1999 Zwi t̄L R̄j vbx I LwbR m̄=ú` wefv̄M KZ̄R̄ Ab̄tgv` Z   - 08 R̄p̄ 2003 (gj.) Ges 19 R̄j vB 2006 (mst̄kwaZ) Zwi t̄L ECNEC KZ̄R̄ Ab̄tgv` Z																		
3  c̄Kí Ae`vb	t	ev̄t̄c̄. c̄=̄vb Kvh̄q, kvnR̄vj vj Uvl qvi (15Zg Zj v), 80/G-we, w̄m̄t̄x̄kix mvK̄p̄vi t̄i vW, gwj evM, XvKv-1217																		
4  ev`evqb Kvj	t	<table border="0"> <tr> <td>gj</td> <td>1g mst̄kwaZ</td> <td>2q mst̄kwaZ</td> <td>3q mst̄kwaZ</td> <td>4. 9mst̄kwaZ</td> </tr> <tr> <td>Avi =t- Rvbp̄vix 2003  </td> <td>Rvbp̄vix 2003  </td> <td>Rvbp̄vix 2003  </td> <td>Rvbp̄vix 2003  </td> <td>Rvbp̄vix 2003  </td> </tr> <tr> <td>mgv̄B - w̄m̄t̄m̄=̄t̄ 2004  </td> <td>w̄m̄t̄m̄=̄t̄ 2006  </td> <td>t̄de`qvi x 2008  </td> <td>t̄de`qvi x 2009  </td> <td>w̄m̄t̄m̄=̄t̄ 2012  </td> </tr> </table>	gj	1g mst̄kwaZ	2q mst̄kwaZ	3q mst̄kwaZ	4. 9mst̄kwaZ	Avi =t- Rvbp̄vix 2003	Rvbp̄vix 2003	Rvbp̄vix 2003	Rvbp̄vix 2003	Rvbp̄vix 2003	mgv̄B - w̄m̄t̄m̄=̄t̄ 2004	w̄m̄t̄m̄=̄t̄ 2006	t̄de`qvi x 2008	t̄de`qvi x 2009	w̄m̄t̄m̄=̄t̄ 2012			
gj	1g mst̄kwaZ	2q mst̄kwaZ	3q mst̄kwaZ	4. 9mst̄kwaZ																
Avi =t- Rvbp̄vix 2003	Rvbp̄vix 2003	Rvbp̄vix 2003	Rvbp̄vix 2003	Rvbp̄vix 2003																
mgv̄B - w̄m̄t̄m̄=̄t̄ 2004	w̄m̄t̄m̄=̄t̄ 2006	t̄de`qvi x 2008	t̄de`qvi x 2009	w̄m̄t̄m̄=̄t̄ 2012																
5  c̄Kí e`q	t	<table border="0"> <tr> <td>gj</td> <td>1g mst̄kwaZ</td> <td>2q mst̄kwaZ</td> </tr> <tr> <td>v̄bxq ḡy` t̄</td> <td>- 142.00</td> <td>419.40</td> </tr> <tr> <td>bM` `ēt` wkK ḡy` t̄</td> <td>- 8016.00</td> <td>13785.00</td> </tr> <tr> <td>tgU</td> <td>- 8158.00</td> <td>14204.40</td> </tr> <tr> <td></td> <td></td> <td>25650.00</td> </tr> </table>	gj	1g mst̄kwaZ	2q mst̄kwaZ	v̄bxq ḡy` t̄	- 142.00	419.40	bM` `ēt` wkK ḡy` t̄	- 8016.00	13785.00	tgU	- 8158.00	14204.40			25650.00			
gj	1g mst̄kwaZ	2q mst̄kwaZ																		
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tgU	- 8158.00	14204.40																		
		25650.00																		
6  c̄Kí i D̄t̄i k`	t	K) t̄Zj I M̄vm Ab̄m̄Üv̄t̄bi j t̄¶i` 5000 w̄gt Aw̄K M̄fxi Zvq K̄e Lbb ¶lgZv m̄=úbe GK̄uU Av̄ap̄K AC-AC Type Land Drilling Rig I wi M h̄šc̄wZ Ges 5 ¶w̄j cvBc (c̄=̄q 3600 w̄gt) µq Kiv																		
7  c̄Kí i AM̄w̄Z	t	K) 27 Āt̄±vei 2008 Zwi t̄L ev̄t̄c̄. i 251 Zg tevW̄m̄fvq wi M µt̄qi mvi-mst̄¶ic̄ P̄ov̄šfv̄te Ab̄tgv` Z nq   L) 5g evi `i c̄t̄i i Avl Zvq c̄=̄B mē=̄æ I Kw̄i M̄ix M̄h̄Ȳt̄h̄M` `i c̄t̄i i `i Ab̄h̄v̄q bZb Q̄t̄K RDPP (2 <sup>nd</sup> Revised) c̄p̄M̄v̄b K̄ti t̄c̄t̄Ūt̄ersj vq Ges R̄j vbx I LwbR m̄=ú` wefv̄t̄Mi gva` t̄g c̄wi Kí bv K̄uḡk̄t̄b t̄c̄=̄Y Kiv nq   M) 14 Āt̄±vei 2008 Zwi t̄L RDPP ōi Dci c̄wi Kí bv K̄uḡk̄t̄b PEC m̄fv̄ Ab̄p̄Z nq   N) 23625.00 j ¶ UvKvi `ēt` wkK ḡy` t̄mn̄ tgU 25650.00 j ¶ UvKvi c̄=̄ j b m̄=̄t̄j Z RDPP MZ 24 b̄t̄f̄=̄t̄ 2008 Zwi t̄L ECNEC KZ̄R̄ Ab̄tgv` Z nq   O) wi M c̄=̄Z I mieiv̄Kvix c̄=̄Z=̄vb M/S Sichuan Honghua Petroleum Equipment Co.Ltd.China MZ 21 t̄g 2010 Zwi t̄L wi M̄w̄i 90 kZvsk gvj vgvj R̄v̄n̄R̄x̄Kib K̄ti t̄Q   Aew̄kó 10 kZvsk gvj vgvj P̄reshipment inspection t̄k̄t̄l USA n̄t̄Z R̄v̄n̄R̄x̄Kib Kiv n̄te																		
8  c̄Kí i Aw̄`R̄ AM̄w̄Z (tg, 2010 ch̄S)	t	<table border="0"> <tr> <td>v̄bxq ḡy` t̄</td> <td>20.40</td> </tr> <tr> <td>bM` `ēt` wkK ḡy` t̄</td> <td>-</td> </tr> <tr> <td>tgU</td> <td>20.40</td> </tr> </table>	v̄bxq ḡy` t̄	20.40	bM` `ēt` wkK ḡy` t̄	-	tgU	20.40												
v̄bxq ḡy` t̄	20.40																			
bM` `ēt` wkK ḡy` t̄	-																			
tgU	20.40																			
9  w̄w̄nc̄ici wecix̄Z AM̄w̄Zi kZKiv̄nvi	t	<table border="0"> <tr> <td>ev`e</td> <td>Aw̄`R̄</td> </tr> <tr> <td>1.17%</td> <td>0.08%</td> </tr> </table>	ev`e	Aw̄`R̄	1.17%	0.08%														
ev`e	Aw̄`R̄																			
1.17%	0.08%																			

M) tgvevi Kcji tZj /M'vm AbjmÜvb Ke Lbb cKí |

(j ¶ UvKvq)

- 1| cKí i bvg t tgvevi Kcji tZj /M'vm AbjmÜvb Ke Lbb cKí ( tKvW bs- 5010)|
- 2| cKí Abtgv`tbi chq t - 18 Gncj 2001 Zwi tL erfc. teW<sup>9</sup>KZ<sup>9</sup> Abtgv` Z |  
 - 09 tg 2001 Zwi tL tctUtevsj v teW<sup>9</sup>KZ<sup>9</sup> Abtgv` Z |  
 - 05 tmtp<sup>9</sup> 2001 Zwi tL Ryj vbx I LvbR m<sup>9</sup>ú` wefvM KZ<sup>9</sup> Abtgv` Z |  
 - 22 tde<sup>9</sup>qvi x 2006 Zwi tL ECNEC KZ<sup>9</sup> Abtgv` Z |  
 - 30 gvP<sup>9</sup>2010 Zwi tL ECNEC KZ<sup>9</sup> RADP Abtgv` Z |
- 3| cKí Ae`vb t wei vngcj , BDibqb-Av<sup>9</sup>§ cj , \_vbv/Dc<sup>9</sup>Rj v-m<sup>9</sup>RvbMi , tRj v-cvebv|
- 4| ev`evqbKvj t Rvbgvi x, 2006 t\_tK w<sup>9</sup>t<sup>9</sup>m<sup>9</sup>, 2011 (mstkwaz)|
- 5| cKí e`q t `vbxq gj` - 2155.00  
 bM` e<sup>9</sup>ú` w<sup>9</sup>kK gj` - 3449.00  
 tgvU - 5604.00
- 6| cKí i D<sup>9</sup>tí k` t K) cÜ\_wgK chq tgvevi Kcji f-MVtb 150 j vBb wK. wg. 2-wW mvBmugK mv<sup>9</sup>f<sup>9</sup>cwi Pvj bv Kti msM<sup>9</sup>xZ DcvÉ we<sup>9</sup>k<sup>9</sup>H<sup>9</sup>Yi gva`tg Lbb `vb m<sup>9</sup>bw<sup>9</sup>ÖZ Kivi ci cKí i cieZ<sup>9</sup> Kvh<sup>9</sup>g me<sup>9</sup>te<sup>9</sup>PZ ntj w<sup>9</sup>Zixq chq w<sup>9</sup>t<sup>9</sup>Pi Kvh<sup>9</sup>gmg<sup>9</sup> ev`evqb Kiv nte|  
 L) tgvevi Kcji f-MVtb ±4500 wgvUvi Mfxi Zvi gta` GKwU AbjmÜvb Ke Lbb Ges tUw`-s m<sup>9</sup>ú<sup>9</sup>b<sup>9</sup>e Kiv| hw` K<sup>9</sup>ç tZj / M'v<sup>9</sup>mi ew<sup>9</sup>Y<sup>9</sup>R<sup>9</sup>K gR<sup>9</sup> cvl qv hvq tm t<sup>9</sup>¶<sup>9</sup>t<sup>9</sup> Aw<sup>9</sup>e<sup>9</sup>v<sup>9</sup>t<sup>9</sup>i dj v<sup>9</sup>dj Abhvqx cÜqvRbxq Kg<sup>9</sup>w<sup>9</sup>cb Kvh<sup>9</sup>g M<sup>9</sup>Y Kiv|  
 M) f-MVbw<sup>9</sup>ÜZ M'v<sup>9</sup>mi Avav<sup>9</sup>t<sup>9</sup>i gj`vqb, w<sup>9</sup>Rv<sup>9</sup>f<sup>9</sup> w<sup>9</sup>kj v I Drm w<sup>9</sup>kj vi `Yvej x we<sup>9</sup>k<sup>9</sup>-IY, tctUw<sup>9</sup>qvg gvB<sup>9</sup>t<sup>9</sup>M<sup>9</sup>kb/GKgtj kb we<sup>9</sup>t<sup>9</sup>q me<sup>9</sup>v<sup>9</sup>t<sup>9</sup>i ÷wW Kiv| ew<sup>9</sup>Z ÷wW<sup>9</sup>i gva`tg D<sup>9</sup>Gj vKvi tZj /M'v<sup>9</sup>mi cÜB m<sup>9</sup>ú<sup>9</sup>Ü `^0 avi Yv j vf Kiv|  
 N) Lbb Kvh<sup>9</sup>g<sup>9</sup>tgi cwi ciK w<sup>9</sup>nt<sup>9</sup>te we<sup>9</sup>f<sup>9</sup>b<sup>9</sup>e w<sup>9</sup>kj v, tZj , M'vm I cwbi bg<sup>9</sup>gv we<sup>9</sup>k<sup>9</sup>H<sup>9</sup>Yi Rb` cix<sup>9</sup>¶w<sup>9</sup>t<sup>9</sup>i m<sup>9</sup>ean<sup>9</sup> eiaZ Kiv|  
 O) AbjmÜvb<sup>9</sup>gK Ke Lbt<sup>9</sup>bi mv<sup>9</sup>\_ ms<sup>9</sup>w<sup>9</sup>k<sup>9</sup>e-h<sup>9</sup>s/h<sup>9</sup>s<sup>9</sup>sk µq Kiv|  
 P) cKí Gj vKvq moK/iv`v, e<sup>9</sup>R, Kvj fvU<sup>9</sup>bg<sup>9</sup>¶, tgi v<sup>9</sup>gZ Ges msi ¶Y|  
 Q) AbjmÜvb Ke Lbb Gj vKvq A`vqx `Bi feb I tj vKe<sup>9</sup>tj i A`vqx Avev<sup>9</sup>mK feb w<sup>9</sup>bg<sup>9</sup>¶|
- 7| cKí i AM<sup>9</sup>w<sup>9</sup>Zt K) Rwg Avahv<sup>9</sup>P<sup>9</sup>tbi Abtgv` b c<sup>9</sup>I MZ 05.04.2010 Zwi tL cvl qv w<sup>9</sup>M<sup>9</sup>t<sup>9</sup>q Ges G ms<sup>9</sup>µ<sup>9</sup>t<sup>9</sup>š--Joint Survey I Video Recording-Gi KvR MZ 29.04.2010 Zwi tL m<sup>9</sup>ú<sup>9</sup>b<sup>9</sup>nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q|  
 L) f<sup>9</sup>g Avam<sup>9</sup>Y ms<sup>9</sup>µ<sup>9</sup>t<sup>9</sup>š-MZ 13.05.2010 Zwi tL cvebv w<sup>9</sup>W<sup>9</sup>m Aw<sup>9</sup>ctm w<sup>9</sup>Rj v Kvg<sup>9</sup>U<sup>9</sup>i mfv Ab<sup>9</sup>oZ nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q Ges cieZ<sup>9</sup> Kvh<sup>9</sup>g Pj t<sup>9</sup>Q|  
 M) P<sup>9</sup>v<sup>9</sup>š P<sup>9</sup>v<sup>9</sup>š-Kivi j t<sup>9</sup>¶<sup>9</sup> me<sup>9</sup>¶ge` i `vZv cÜZ<sup>9</sup>v<sup>9</sup>t<sup>9</sup>bi m<sup>9</sup>½ MZ 20.04.2010 Zwi tL Negotiation w<sup>9</sup>U<sup>9</sup>s Kiv nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q|  
 N) Hole opener I Bit-Gi `ic<sup>9</sup> gj`vqb tk<sup>9</sup>tl nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q Ges L/C Bmj Kiv nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q|  
 O) Tubing -Gi `ic<sup>9</sup> 27.01.2010 Zwi tL M<sup>9</sup>Y I tLvj v nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q Ges gj`vq<sup>9</sup>t<sup>9</sup>bi KvR Pj t<sup>9</sup>Q|  
 P) Well Head,X-mass Tree µ<sup>9</sup>t<sup>9</sup>qi j t<sup>9</sup>¶<sup>9</sup> Av<sup>9</sup>w<sup>9</sup>qZ `ic<sup>9</sup> t<sup>9</sup>¶<sup>9</sup> i gj`vqb Kvh<sup>9</sup>g Pj t<sup>9</sup>Q|  
 Q) Completion Equipment m<sup>9</sup>M<sup>9</sup>ni j t<sup>9</sup>¶<sup>9</sup> Av<sup>9</sup>w<sup>9</sup>qZ `ic<sup>9</sup> MZ 27.04.2010 Zwi tL M<sup>9</sup>Y I tLvj v nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q|  
 R) Casing µ<sup>9</sup>t<sup>9</sup>qi j t<sup>9</sup>¶<sup>9</sup> me<sup>9</sup>¶ge` i `vZv<sup>9</sup>K MZ 30.05.2010 Zwi tL NOA Bm<sup>9</sup>- Kiv nt<sup>9</sup>q<sup>9</sup>t<sup>9</sup>Q|
- 8| cKí i Aw<sup>9</sup>\_R AM<sup>9</sup>w<sup>9</sup>Z t (tg, 2010 ch<sup>9</sup>§) `vbxq gj` - 276.92  
 bM` e<sup>9</sup>ú` w<sup>9</sup>kK gj` - 38.99  
 tgvU - 315.91
- 9| w<sup>9</sup>w<sup>9</sup>c<sup>9</sup>ci we<sup>9</sup>ci<sup>9</sup>tZ ev`e Aw<sup>9</sup>\_R  
 AM<sup>9</sup>w<sup>9</sup>Zi kZKiv nvi t 3.54% 3.54%

N) Avc†MŰWkb Ae WwUv tm>Uvi Ae ev†c.

(j ¶UvKvq)

1  cK†í i bvg	t	Avc†MŰWkb Ae WwUv tm>Uvi Ae ev†c.									
2  cK†í Ab†gv`†bi ch†q	t	- 22 tde†qvi x 2006 Zwi †L ev†c. tevW†KZ† Ab†gwi Z   - 06 gvP†2006 Zwi †L †c†U†evsj v KZ† Ab†gwi Z   - 17 AvM÷ 2006 Zwi †L Rjy vbx I LubR m†ú` w†fvM KZ† Ab†gwi Z									
3  cK†í Ae`vb	t	ev†c. WwUv tm>Uvi, †c†U†tm>Uvi Feb (10g Zj v), 03 Kvi I qvb evRvi ev/G, Xiv-1215									
4  ev`evqbKvj	t	Rjy vB 2006 n†Z Rp 2007 (gj)   Rjy vB 2006 n†Z wW†m†† 2008 (m†kwaZ)   Rjy vB 2006 n†Z Rp 2010 (m†kwaZ)									
5  cK†í e`q	t	<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: right;">vbxq gy`†</td> <td style="text-align: center;">- <u>gj</u> 356.03</td> <td style="text-align: center;">- <u>m†kwaZ</u> 356.00</td> </tr> <tr> <td style="text-align: right;">cK†í mvnvh`</td> <td style="text-align: center;">- 2085.37</td> <td style="text-align: center;">- 1534.00</td> </tr> <tr> <td style="text-align: right;">†gvU</td> <td style="text-align: center;">- 2441.40</td> <td style="text-align: center;">- 1890.00</td> </tr> </table>	vbxq gy`†	- <u>gj</u> 356.03	- <u>m†kwaZ</u> 356.00	cK†í mvnvh`	- 2085.37	- 1534.00	†gvU	- 2441.40	- 1890.00
vbxq gy`†	- <u>gj</u> 356.03	- <u>m†kwaZ</u> 356.00									
cK†í mvnvh`	- 2085.37	- 1534.00									
†gvU	- 2441.40	- 1890.00									
6  cK†í i D†í k`	t	<p>GiWweŰi A_††b ev`ev†qZe` †c†U†evsj vi Strengthening and Capacity Building cK†í i Avl Zvq-</p> <ul style="list-style-type: none"> <li>a) Transcribe Magnetic Tapes into Suitable High Density Media (Tape Transcription).</li> <li>b) Convert Seismic Sections, Well Logs, Maps, Reports etc. into Digital Images (Data Management and Digitization).</li> <li>c) Storing and Management of Digital Seismic and Log Data Ges</li> <li>d) Establishment of Independent Core Storage</li> </ul> <p>ev`ev†q†bi gva`†g ev†c. -Gi WwUv tm&gt;Uvi †K Av††K Data Management System Gi Avl Zvq Avb†  </p>									
7  c†µqvKiY AMŰwZ	t	<p>K) ICB Method Gi Avl Zvq P††KZ Package-1 Gi Ab†gv`bKZ gvj vgvj Xiv† w†gvbe` i n†Z Luj vm K†i cK†í Aw††m Avb† n†q†Q   D³ gvj vgvj c†Z`†c†bi j †¶` cK†í Aw††m bZbf††e `e`††K m††††††i KvR m†ú†b†Kiv n†q†Q Ges mg`-gvj vgvj DPTS -Gi w††k†Á Űvi c†Z`†cb Kiv n†q†Q   eZ††b DPTS -Gi Expast Data Management (Data Scanning) Gi KvR 80% m†ú†b††q†Q Ges Quality Controlmn Data Library `Zixi KvR Pj †Q  </p> <p>L) cK†í i civgk`†mev M†††Yi Rb` QCBS Method-G c†B Proposal mg††ni Kw†i Mix gj`vqb c†Z†e`b GiWwe†Z †c†Y Kiv n†q†Q   GiWweŰi w†† Rb† Ab†hvq D³ c†Z†e`b-G w†KQz m††kvabx mn c†† gvj vqb K†i G†c†† gv††† 2q m††††† GiWwe†Z †c†Y Kiv n†q†Q   D³ c††††††† w†qZ Kw†i Mix c†Z†e`†b GiWweŰi gZvgZmn Ges Kw†i Mix c†Z†e`†b D††Y`c†Z†††† mg†††ni Aw†_†R c†Z†e`b †Luj vi Ab†g†Z c†† vb K†i   Z†e GiWweŰi civgk`Ab†hvq w†K††† Aw†_†R c†Z†e`b †Luj vi e`e`v M†††Y Kiv n†††Q  </p>									
8  cK†í i Aw†_†R AMŰwZ t (†g, 2010 ch††)		<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: right;">vbxq gy`†</td> <td style="text-align: center;">- 43.33</td> </tr> <tr> <td style="text-align: right;">cK†í mvnvh`</td> <td style="text-align: center;">- 417.32</td> </tr> <tr> <td style="text-align: right;">†gvU</td> <td style="text-align: center;">- 460.65</td> </tr> </table>	vbxq gy`†	- 43.33	cK†í mvnvh`	- 417.32	†gvU	- 460.65			
vbxq gy`†	- 43.33										
cK†í mvnvh`	- 417.32										
†gvU	- 460.65										
9  w††††††††††††† AMŰwZi kZKiv nvi t		<table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><u>ev`e</u></td> <td style="text-align: center;"><u>Aw†_†R</u></td> </tr> <tr> <td style="text-align: center;">24.37%</td> <td style="text-align: center;">24.37%</td> </tr> </table>	<u>ev`e</u>	<u>Aw†_†R</u>	24.37%	24.37%					
<u>ev`e</u>	<u>Aw†_†R</u>										
24.37%	24.37%										

0) Kvcwmqv tZj /M'vm AbymÜvb Kε Lbb cKí

(j ¶ UvKvq)

1  cKí i bvg	t	Kvcwmqv tZj /M'vm AbymÜvb Kε Lbb cKí			
2  cKí Abtgv` tbi chq	t	- 02 Gucj 2007 Zwi tL evtc. tevW©KZR Abtgv` Z   - 30 Rvbgvwi 2008 Zwi tL ECNEC KZR Abtgv` Z			
3  cKí Ae`vb	t	Mög- Kvcvtj `t, BDıbqb-ımsnkı, _vbr / DctRj v- Kvcwmqv, tRj v- MvRxcj			
4  ev`evqbKvj	t	tmıPıı, 2007 ntZ Rıb, 2011 (mstkwaZ)			
5  cKí e`q	t		<u>gj</u>		<u>mstkwaZ</u>
		vbqx gj t	- 1513.80	vbqx gj t	- 2200.00
		bM` e`wkK gj t	4381.20	bM` e`wkK gj t	4817.00
		tgU	- 5895.00	tgU	- 7017.00
6  cKí i Dıı k	t	MvRxcj tRj vi Kvcwmqv DctRj vi AŞMZ Kvcwmqv f-MVtb tZj /M'vm Awe`vti i j t¶ı AvbgwbK 3300 (+ 200) wgvı Mfıi Zv mıubεGkU AbymÜvb Kε Lbb I Well Testing Kvhıg mıubεKıv			
1. 7  ev`evqb AMMıZt	K)	15 tde`qvıx 2009 Zwi tL cKí i fıg AwMıY mıubεKıv ntqtQ			
	L)	G chŞ-1800 wgvı 5" wVj cvBcmn tgU 17ıU cıvtKRfıı e`wkK gj vgvj μq Kti PıEMög e` i ntZ Lvı m Kıv ntqtQ Ges 3ıU cıvtKRfıı gj vgvj μtqi Rb` Gj /m `vcb cııqvıxb AvtQ			
	M)	cKí i wecııZ cwıtek Aw`Bi ntZ Environmental Clearance Certificate (ECC) cvı qv wııtqtQ			
	N)	cKí i cZ©KıR Pj vKıj xb wııvcEv chıx wııtqvıMi e`v MıY Kıv ntqtQ   12 Rb wııvcEv chıx cKí KgfZ AvtQb			
	O)	gv chıq 18 w cZ©KıRı Kvhı`k cıvb Kıv ntqtQ Ges G chŞ-6ıU cZ©KıR mıubε ntqtQ			
8  cKí i Aw`R AMMıZ t (tg, 2010 chŞ)		vbqx gj t	- 361.71		
		bM` e`wkK gj t	- 1583.75		
		tgU	- 1945.46		
9  wııvcıı wecııZ t AMMıZı kZKıv nıı		ev`e	27.72%	Aw`R	27.72%

P) my`j cji tZj /M`vm AbymÜvb Kε Lbb cKÍ

(j ¶ UvKvq)

- 1| cKÍ i bvg t my`j cji tZj /M`vm AbymÜvb Kε Lbb cKÍ |
- 2| cKÍ Abtgv`tbi chq t - 09 At±vei 2007 Zwi tL evtc· teW<sup>Q</sup>KZK Abtgv`Z |  
- 22 tg 2008 Zwi tL ECNEC KZK Abtgv`Z |
- 3| cKÍ Ae`vb t Mlg- Pi dñKi (kvnRv`cj), BDñqb- Pi dñKi (ñmi vRcj),  
\_vbn / Dc tRj v- tKv`úvbnMÄ, tRj v- tbnqvLv x |
- 4| ev`evqbKvj t Rj vB, 2008 ntZ wWtm`f, 2010 |
- 5| cKÍ e`q t 

vbxq gy`	t	1888.10
bM`et gy`	t	5476.90
tgU	t	7365.00
- 6| cKÍ i Df`k` t tbnqvLv x tRj vi tKv`úvbnMÄ Dc tRj vi AŠMZ my`j cji f-MVtb tZj /M`vm Awe`vfi i j t¶  
AvbgwbK 3300 (+ 200) wUvi Mfxi Zv m`úbaGKuU AbymÜvb Kε Lbb I Well Testing  
Kvhfjg m`úbaKiv |
- 7| cKÍ i AMñZ t K) tj vtKkb Abjvqx tbnqvLv x tRj v KZ¶¶ 7.8930 GKí Rigi `Lj c`vb Kti tQ |  
L) %e`wkK (Ab`vb`) µq cwi Kí bvq 15ñU ctb`i gta` 13ñU ctb`i Gj wm tLv v tk t 07 ñU  
cb` evtc tKv` PUMlg Avñj K fivvfi tc tQ tQ |  
M) cKÍ Gj vKvi wbgPv-Gi 05 ñU `ic t i Kvh` k tk t 1 gnU fivU, wi M dvD tÜkb, G t cÜP  
ti w`Zwi, wWc wUDe t t qj BZ`w` i KvR Pj tQ |  
N) KgPwi t` i e`envfi i Rb` KtUBbvi tKiv`vb `Zixi KvR Pj tQ |
- 8| cKÍ i Aw`R AMñZ t 

vbxq gy`	-	490.81
bM`et`wkK gy`	-	1165.00
tgU	-	1655.81

  
(tg, 2010 chS)
- 9| wñicici weci tZ t 

ev`e	<u>Aw`R</u>
AMñZi kZKiv ni	22.48%

  
22.47%

Q) tmgyZvs M'vm t¶¶Í Dbaqb cKÍ

(j ¶¶ UvKva)

1  cKÍ i bvg	t	tmgyZvs M'vm t¶¶Í Dbaqb cKÍ									
2  cKÍ Abtgr` tbi chq	t	- 20 btf`ft 2005 Zwi tL evtc· tevW®KZK Abtgrw` Z   - 22 tg 2008 Zwi tL ECNEC KZK Abtgrw` Z									
3  cKÍ Ae`vb	t	Múg- Kvj vcnwb, BDwbqb-evUbvZwj , Dc¶Rj v-gvwbKQwo, tRj v-LvMovQwo									
4  ev`evqbKvj	t	Rj vB , 2008 n¶Z Rp, 2011									
5  cKÍ e`q	t	<table border="0"> <tr> <td>vbxq gy`</td> <td>-</td> <td>1529.47</td> </tr> <tr> <td>bM` `e¶`wkK gy`</td> <td>-</td> <td>5339.25</td> </tr> <tr> <td>tgU</td> <td>-</td> <td>6868.72</td> </tr> </table>	vbxq gy`	-	1529.47	bM` `e¶`wkK gy`	-	5339.25	tgU	-	6868.72
vbxq gy`	-	1529.47									
bM` `e¶`wkK gy`	-	5339.25									
tgU	-	6868.72									
6  cKÍ i D¶Í k`	t	<p>K) tmgyZvs M'vm t¶¶Í i 2wú Ke n¶Z `wbK 20 MMCF M'vm evLivev` M'vm vmt`-gm wj t KZK tmgyZvs M'vm t¶¶Í n¶Z evLivev`-PUMúg M'vm cvBc j vb tbi wgti imivB AdtUK chS- wbyZe` cúq 30 wktwgt D`P Pvc wwkó `úvi j vbB/j`vUvtij M'vm cvBc j vb tbi gva`tg RvZxq MúW mieivn Kiv  </p> <p>L) M'vm cúqvKi tYi wbytE` %wbK 30 MMCF ¶lgZvm`úbeGKwú MvBKj M'vm cúmm c`wú µq l `vcb Kiv  </p> <p>M) tmgyZvs 1 l 5 bs K`c l qvK¶fvi Kvh¶g cwi Pvj bvi gv`tg KeúqtK M'vm Drcv` b¶lg Kiv  </p>									
7  cKÍ i AMúwZ t	t	<p>K) cKÍ i fvg AvamúhY l Dbaq tbi KvR m`úben tqtQ  </p> <p>L) DOE KZK EIA Report Abtgrw` Z n¶qtQ Ges kNB Environmental Clearance Certificate cvl qv hvte  </p> <p>M) cúmm c`wú msMúni j t¶¶Í` cúB AvSRúZK `icÍ mg¶ni Kwi Mix gj`vqb KvR tkl n¶qtQ Ges cúZte`b evtc· tevW®KZK Abtgrw` Z n¶qtQ  </p> <p>N) gvj vgvj µtqi AMúwZ t</p> <p>1) X-Mass Tree µtqi j t¶¶Í` `icÍ Avnevb Kiv n¶qtQ Ges Completion equipment µtqi j t¶¶Í` Kvh¶`k cúvb Kiv n¶qtQ  </p> <p>2) wbgvú Kv tRi 5wú c`vtK tRi gj`vqY tktl Kvh¶`k cúvb Kiv n¶qtQ Ges 2wú c`vtK tRi `icÍ cvl qv w¶tqtQ  </p> <p>3) Drill Pipe Gi Rb` Avn`vqZ AvSRúZK `icÍ i gj`vqb KvR tktl Kvh¶`k cúvb Kiv n¶qtQ  </p>									
8  cKÍ i Aw`R AMúwZ t (tg, 2010 chS)	t	<table border="0"> <tr> <td>vbxq gy`</td> <td>-</td> <td>519.20</td> </tr> <tr> <td>bM` `e¶`wkK gy`</td> <td>-</td> <td>331.00</td> </tr> <tr> <td>tgU</td> <td>-</td> <td>850.20</td> </tr> </table>	vbxq gy`	-	519.20	bM` `e¶`wkK gy`	-	331.00	tgU	-	850.20
vbxq gy`	-	519.20									
bM` `e¶`wkK gy`	-	331.00									
tgU	-	850.20									
9  wWicuci weci tZ t AMúwZi kZKiv nvi	t	<table border="0"> <tr> <td>ev`e</td> <td></td> <td><u>Aw`R</u></td> </tr> <tr> <td>12.38%</td> <td></td> <td>12.38%</td> </tr> </table>	ev`e		<u>Aw`R</u>	12.38%		12.38%			
ev`e		<u>Aw`R</u>									
12.38%		12.38%									

**R) Exploration & Production Capacity Building of BAPEX Project**

(j ¶ UvKvq)

- 1| cKtí i bvg t Exploration and Production Capacity Building of BAPEX
- 2| cKí Abtgr` tbi chq t 03 tde\*qwi 2009 Zwi tL ECNEC KZR Abtgrw` Z|
- 3| cKí Ae`vb t evtc· cãvb Kvhq q, kvnRvj vj Uvl qvi (7g Zj v), 80/G-we, wntxkix mvKpvi ti wW, gvij evM, XvKv-1217|
- 4| ev`evqbKvj t Rj vB, 2008 nZ Rb, 2011|
- 5| cKí e`q t
- | evtc· Ask   |           | evLiev` Ask |           | me`tgvU     |           |
|-------------|-----------|-------------|-----------|-------------|-----------|
| vbxq gy` t  | 1,474.42  | vbxq gy` t  | 5,655.00  | vbxq gy` t  | 7,129.42  |
| bt`et gy` t | 18,525.58 | bt`et gy` t | 8,345.00  | bt`et gy` t | 26,870.58 |
| tgU t       | 20,000.00 | tgU t       | 14,000.00 | tgU t       | 34,000.00 |
- 6| cKtí i Dfí k` t The objective of the project is to enhance the technical capability of BAPEX to meet its own need for exploration & production activity and to provide drilling technology support to Petrobangla companies and to construct a 65 KM (10" diameter, 960 psig) high-pressure pipeline to transmit gas from Semutang Gas Field to existing Chittagong ring main to mitigate partially the huge deficit between gas demand and supply in Chittagong region. This is expected to be achieved through:
- BAPEX PART**
- Procurement of one Seismic data acquisition system for accelerating exploration & production.
  - Procurement of one Workover Rig & Accessories for production enhancement and maintenance of disturbed gas wells.
  - Procurement of Exploration Support Equipment.
  - Take up a HRD programme to train up a resource-based team to handle exploration and production activities of BAPEX.
- BGSL PART**
- Construction of a 65 KM (10" diameter, 960 psig) high-pressure pipeline to transmit gas from Semutang gas field to existing Chittagong ring main.
  - Take up a HRD programme to handle gas transmission and distribution activities of BGSL.
- 7| cKtí i AMvZ t
- K) Japan Debt Cancellation Fund (JDCE) Gi A`qtb 26,870.58 j ¶ UvKvi bM` %e`wkK gy` mn tgU 34,000.00 j ¶ UvKv e`q cUve m`oj Z “Exploration and Production Capacity Building of Bapex” kxR cKí w ECNEC KZR Abtgrw` Z nqtQ |
- L) cwi Kí bv wefvMí GbBm-GKtbK I mgšq AbjefvM, GKtbK kvLv-1 nZ 23 gvP© 2009 Zwi tL cKtí i GO Rvix Kiv nqtQ |

- M) cKtí i Avl Zvq `eť`wkK gvj vgvj I hšcwZ msMñi j tññ` wbgewZ 9wU AvšRñZK `icĀ Avneb Kiv ntqtQ t-
- GKtmU Online Mud logging unit μtqi j tññ` Pw³ `vññi tkłl Gj wñ `vcb Kiv ntqtQ|
  - Laboratory Equipment μtqi Rb` 4wU j tññi B LC `vcb Kiv ntqtQ Ges 2wU j tññi gvj vgvj XvKvq tcštQ|
  - Work over Rig & accessories μtqi Rb` AvnebKZ `icĀi gj `vqb tkłl 2wU j tññi LC `vcb Kiv ntqtQ, GKwU j tññi Lmov Pw³cĀ `vññi Kiv ntqtQ Ges 1wU j tññi gvj vgvj RvñvRxKi b Kiv ntqtQ|
  - Seismic Data Acquisition System μtqi Rb` AvnewqZ 4wU j tññi gta` 3wU j tññi gvj vgvj evsj vť`tk GtmłQ Ges 1wU j tññi gvj vgvj RvñvRxKi b Kiv ntqtQ|
  - Processing hardware and software, Interpretation hardware and software, Field Design and Q.C. Hardware & Software Ges GPS msMñi j tñññ` AvnewqZ 4wU j tññi gvj vgvj XvKvq Gtm tcštQ|
  - Mud Motor, Tubular Inspection Unit I Skid mounted Batch Mixing Tank msMñi j tñññ` Gj /wñ `vcb Kiv ntqtQ|
  - Mud Motor, Tubular Inspection Unit I Skid mounted Batch Mixing Tank msMñi j tñññ` Gj /wñ `vcb Kiv ntqtQ|
  - Heavy Vehicle μtqi j tñññ` NOA cđvb Kiv ntqtQ
- N) cKtí i Avl Zvq `vbxq gvj vgvj msMñi Kivhřg Pj tQ|

8  cKtí i Avl_Ř AMñwZ t	`vbxq gñ ĩ	-	389.03
(tg, 2010 chš)	bM` `eť`wkK gñ ĩ	-	5694.00
	tgwU	-	6083.03

9  wñwñwñi weci xZ t	ev`e	Avl_Ř
AMñwZi kZKiv nvi	30.42%	30.42%

S) kikvBj tZj /M'im AbymÜvb Ke Lbb (Ke bs-2) cKí

(j ¶ UvKvq)

1  cKí i bvg	t	kikvBj tZj /M'im AbymÜvb Ke Lbb (Ke bs-2) cKí
2  cKí Abtgv` tbi chq	t	18 btfa† 2007 Zwi tL evtc. teWqKZK Abtgv` Z  15 Rj vB 2008 Zwi tL ECNEC KZK Abtgv` Z
3  cKí Ae`vb	t	Mqg- tKvti i cvo, BDwbqb- AvKecj , _vbn / DctRj v- gjv` bMi , tRj v- Kvgj v-
4  ev`evqbKvj	t	Rj vB, 2008 ntZ wWtm†, 2010
5  cKí e`q	t	vbxq gy† t 2202.00 j ¶ UvKv   bM` et gy† t 5910.00 j ¶ UvKv   tgvU t 8112.00 j ¶ UvKv
6  cKí i Dfí k`	t	Kvgj v-Rj vi gjv` bMi DctRj vi AŠMŠ kikvBj f-MVtb tZj /M'im Awe`vti i j ¶ AvbgwbK 3600 (+ 50) vgvU Mfxi Zv ma`ubaeGKwU AbymÜvb Ke Lbb I Well Testing Kvhqg ma`ubaeKiv
7  cKí i AMMvZ	t	K) cKí Gj vKvi Rb` 2.9615 tn±i fvg AwamhY cµqv Pj tQ  L) cKí i EIA Studies cwi Pvj bvi j ¶¶ Consultant Gi mt½ Pw³cĀ v¶¶wi Z ntqtQ  M) %e†`wkK gvj vgvj µq t 1) Completion Chemical µtqi `i cĀ gj`vq†bi KvR tk†l µqv†`k cĀvb Kiv ntqtQ  2) Cement Additivies µtqi j ¶¶ AvnYwqZ `i c†Ā i gj`vqb KvR tk†l µqv†`k cĀvb Kiv ntqtQ  3) Bit, Hole Opener I Tubing msMñni j ¶¶ µqv†`k cĀvb Kiv ntqtQ  4) Well Control Equipments µtqi j ¶¶ µqv†`k cĀvb Kiv ntqtQ Ges Well Head & X-mass Tree µtqi j ¶¶ Gj /wm tLv v ntqtQ
8  cKí i Aw`R AMMvZ t (tg, 2010 chS)		vbxq gy† 471.68 j ¶ UvKv bM` et`wkK gy† - j ¶ UvKv tgvU 471.68 j ¶ UvKv
9  wWwvci veci xtZ t AMMvZi kZKiv nvi	ev`e	Aw`R
	5.81%	5.81%

3| evtct. i wBR^A\_qtb ev`evqbxrb cKtí i AMMwZi weeiY

**K) Construction of BAPEX Bhaban Project**

(j ¶ UvKvq)

1  cKtí i bvg	t	Construction of BAPEX Bhaban
2  cKí Abtgv`tbi chq	t	- 26 Rp 2007 Zwi L evtct. tevW^KZK Abtgv`Z  - 12 tg 2008 Zwi tL tctU`ersj v tevW^KZK Abtgv`Z  - 16 tm`Pt 2008 Zwi tL Rjy vbx I LubR m`u` wefM KZK Abtgv`Z
3  cKí Ae`vb	t	chbs-4, Kvl ivb evRvi ev/G, XvKv-1215
4  ev`evqbKvj	t	Rj vB, 2008 ntZ Rp, 2012
5  cKí e`q	t	vbxq gy` t 5660.00 j ¶ UvKv   bM`et gy` t 0.00 j ¶ UvKv   tgvU t 5660.00 j ¶ UvKv

6| cKtí i Dfí k` t The main objective of the project is to construct a 13-storied Office Building for BAPEX having 20-storied foundation to accommodate Head Office including all the Divisions to facilitate and organize the office management efficiently.

**Targets:**

To achieve the objective of the project, it is targeted:

- i) To construct a 13-storied head office building of BAPEX having 20-storied foundation (13070 sqm.) with following ancillary facilities:
  - Fire detection, Alarm & hydrant system.
  - CCTV security system.
  - Sub-station equipment & gas generator.
  - External & internal electrification works.
  - Two storied car parking (43 nos.).
  - Sanitary & plumbing system.
  - Installation of passenger lifts (4 nos.) having capacity of 12 persons each.

7| cKtí i AMMwZ t K) wbgZv cZóvb 30 gpP2009 Zwi tL Shore Piling KVR `i` Kti 18 tm`P` 2009 chS-me`gvU 172uU Shore Piling Ges Shore Pile -mgn mshp` Kti Braching Beem wbgYi KVR m`ub`Kti |  
L) Mat Foundation Gi j`¶ c`Hi cWg Aa`tki gvU Lbb I CC Work ceK D`vstk Mat, 2uU Basement Floor I Ground Floor Gi RCC Xvj vBti KVR m`ub`ntqtQ|  
M) c`Hi ce`Aa`tk Mat Foundation Gi wbgY Kvh`m`ub`ntqtQ| eZgv`b D`vstk Retaining Wall, Water Reservoir, Ramp mn Ab`vb` wbgY KVR Pj tQ|  
N) 17 tde`qwi 2010 Zwi tL "Construction of BAPEX Bhaban" cKtí i AMMwZ I mgn`vej x ch`j vPbv msp`v`S-MwZ c`R± gvUwi s KvguU (PMC)-Gi 7g mfv cui Pj K (cui Kí bv) gtnv`tqi mfv`vZtEj AbjZ nq

8  cKtí i Aw`R AMMwZ t (tg, 2010 chS)	vbxq gy` t	968.25 j ¶ UvKv
	bM`et`wkK gy` t	-
	tgvU	968.25 j ¶ UvKv

9| wWicuci weci`Z t ev`e Aw`R  
AMMwZi kZKiv nvi 17.11% 17.11 %

4 | GwMw-c-Ź eiví wexbfvte AbŹgwi Z cŹuqaxb cŹí mgŹni AMŹzi cŹZte` b t

**K) 2D SEISMIC SURVEY UNDER FAST TRACK PROGRAMME**

1   cŹí i bvg	t	<b>2D SEISMIC SURVEY UNDER FAST TRACK PROGRAMME</b>									
2   cŹí AbŹgv` b chŹ	t	cwi Kí bv KugkŹb AbŹgv` b cŹuqaxb AvŹQ									
3   cŹí i Ae`vb	t										
4   ev`evqb Kvj	t	Rvbyvi x, 2010 nŹZ RŹ, 2013									
5   cŹí e`q	t	<table border="0"> <tr> <td>vbxq gy`</td> <td>t</td> <td>3556.00 j Ź UvKv  </td> </tr> <tr> <td>bM` `et gy`</td> <td>t</td> <td>19472.00 j Ź UvKv  </td> </tr> <tr> <td>ŹgvU</td> <td>t</td> <td>23028.00 j Ź UvKv  </td> </tr> </table>	vbxq gy`	t	3556.00 j Ź UvKv	bM` `et gy`	t	19472.00 j Ź UvKv	ŹgvU	t	23028.00 j Ź UvKv
vbxq gy`	t	3556.00 j Ź UvKv									
bM` `et gy`	t	19472.00 j Ź UvKv									
ŹgvU	t	23028.00 j Ź UvKv									
6   cŹí i j Ź I DŹí k`	t	<p>The main objective of this project is to ensure probability of the identified lead/prospects through seismic survey and thus delineate drillable subsurface structure for exploration drilling in block-2, 3, 4, 6, 8, 9&amp; 11. This is expected to be achieved through:</p> <ul style="list-style-type: none"> <li>➤ Approximately 1159 lkm 2D seismic survey over block no. - 8 &amp; 11 including data acquisition, processing and interpretation;</li> <li>➤ Approximately 1278 lkm 2D seismic survey over block no. - 3 &amp; 6 including data acquisition, processing and interpretation;</li> <li>➤ Approximately 663 lkm 2D seismic survey over block no. - 2, 4 &amp; 9 including data acquisition, processing and interpretation;</li> <li>➤ To hire seismic crew(s) by outsourcing to execute the seismic programme and</li> <li>➤ To procure interpretation hardware and software.</li> </ul>									
7   cŹuqaxb AMŹzi	t	<p>K) wMw-c cwi Kí bv KugkŹb ProvŹ-AbŹgv` b cŹuqaxb AvŹQ  </p> <p>L) ECNEC mŹvi Rb` KvŹEŹ cŹŹZi KvR Pj ŹQ  </p>									
8   cŹí i Aw`Ź AMŹzi (Źg, 2010 chŹ-)	t	<table border="0"> <tr> <td>vbxq gy`</td> <td>- j Ź UvKv</td> </tr> <tr> <td>bM` `et` wkK gy`</td> <td>-</td> </tr> <tr> <td>ŹgvU</td> <td>- j Ź UvKv</td> </tr> </table>	vbxq gy`	- j Ź UvKv	bM` `et` wkK gy`	-	ŹgvU	- j Ź UvKv			
vbxq gy`	- j Ź UvKv										
bM` `et` wkK gy`	-										
ŹgvU	- j Ź UvKv										
9   wMw-c wexŹŹ	t	<table border="0"> <tr> <td>ev`e</td> <td>Aw`Ź</td> </tr> <tr> <td>0.00%</td> <td>0.00%</td> </tr> </table>	ev`e	Aw`Ź	0.00%	0.00%					
ev`e	Aw`Ź										
0.00%	0.00%										

## L) Procurement of Gas Process Plant for Shahbazpur Field

1  cKtí i bvg	t	<b>Procurement of Gas Process Plant for Shahbazpur Field</b>									
2  cKí Abtgv` b chq	t	cwi Kí bv Kugktb Abtgv` b cûµqvaxb AvtQ									
3  cKtí i Ae`vb	t										
4  ev`evqb Kvj	t	Rj vB, 2010 ntZ Rp, 2012									
5  cKí e`q	t	<table border="0"> <tr> <td>vbq gy`</td> <td>t</td> <td>1070.00 j ¶  UvKv  </td> </tr> <tr> <td>bM`et gy`</td> <td>t</td> <td>8400.00 j ¶  UvKv  </td> </tr> <tr> <td>tgU</td> <td>t</td> <td>9470.00 j ¶  UvKv  </td> </tr> </table>	vbq gy`	t	1070.00 j ¶  UvKv	bM`et gy`	t	8400.00 j ¶  UvKv	tgU	t	9470.00 j ¶  UvKv
vbq gy`	t	1070.00 j ¶  UvKv									
bM`et gy`	t	8400.00 j ¶  UvKv									
tgU	t	9470.00 j ¶  UvKv									
6  cKtí i j ¶  I Dtí k`	t	<p>To achieve the objective of the project , it is targated:</p> <ul style="list-style-type: none"> <li>➤ Procurement and installation of 2X20 MMCFD capacity Glycol gas process plant.</li> <li>➤ To produce from 2 wells at least 40 MMCFD of gas daily and supply the same to the transmission line.</li> </ul>									
cûµqvaxb AMMvZ	t	K) wvvcic Rj vbx I LibR m`u` wfvM cûµqvaxb AvtQ									
8  cKtí i Aw_R AMMvZ (tg, 2010 chS-)	t	<table border="0"> <tr> <td>vbq gy`</td> <td>- j ¶  UvKv</td> </tr> <tr> <td>bM`et`wkK gy`</td> <td>-</td> </tr> <tr> <td>tgU</td> <td>- j ¶  UvKv</td> </tr> </table>	vbq gy`	- j ¶  UvKv	bM`et`wkK gy`	-	tgU	- j ¶  UvKv			
vbq gy`	- j ¶  UvKv										
bM`et`wkK gy`	-										
tgU	- j ¶  UvKv										
9  wvvcici wvci xZ	t	<table border="0"> <tr> <td>ev`e</td> <td>Aw_R</td> </tr> <tr> <td>0.00%</td> <td>0.00%</td> </tr> </table>	ev`e	Aw_R	0.00%	0.00%					
ev`e	Aw_R										
0.00%	0.00%										

M) GAS FIELD DEVELOPMENT PROJECT OF BAPEX (SALDA WELL# 3, 4 & FENCHUGONJ WELL# 4 , 5 )

1| cKtí i bvg t **GAS FIELD DEVELOPMENT PROJECT OF BAPEX (SALDA WELL# 3, 4 & FENCHUGONJ WELL# 4 , 5 )**

2| cKí Abtgv` b chq t cwi Kí bv Kigk`b Abtgv` b c`uqxab AvtQ|

3| cKtí i Ae`vb t

4| ev`evqb Kvj t Rvbgvix, 2010 n`Z wWtm`f, 2011|

5| cKí e`q t  $\frac{\text{`vbxq gy` t } 7028.90 \text{ j } \text{¶} \text{ UvKv}}{\text{bM` `et gy` t } 24071.10 \text{ j } \text{¶} \text{ UvKv}}$   
 tgvU t 31100.00 j ¶ UvKv |

6| cKtí i j ¶ l t **SALDA PART :**

Dtí k`

In recent years, gas demand has increased substantially. To meet the crisis, production should be augmented by drilling more wells in this gas field. The main objective of the project is to increase gas supply to the port city of Chittagong through drilling of two wells in Saldanadi Gas Field (well # 3, 4) and evaluate the reserve of the gas field for further development program. To achieve these objectives, following work programs need to be undertaken immediately.

- Drilling of Saldanadi well # 3 measure depth of 3100 M (± 100) (Directional Drilling) , TVD 2450 M (± 50).
- Drilling of Saldanadi well # 4, TVD of 2450 M (± 50) (Vertical drilling).
- Well completion and testing.
- Procurement and installation of gas process plant.

**FENCHUGONJ PART :**

The main objective of the project is to increase gas production from Fenchugonj gas field through drilling of two-appraisal/ development well and evaluate the reserve of the gas field for further development program. To achieve these objectives, following work programs need to be undertaken immediately.

- Drilling of Fenchugonj well # 4 measure depth of 3600 M (± 100) (Directional Drilling) , TVD 3100 M (± 50).
- Drilling of Fenchugonj well # 5 TVD of 3100 M (± 50) (Vertical drilling).
- Well completion and testing.

7| c`uqxab AMWnZ t wWicw cwi Kí bv Kigk`b PevS-Abtgv` b c`uqxab AvtQ|

8| cKtí i Aw\_ R AMWnZ t  $\frac{\text{`vbxq gy` t } - \text{ j } \text{¶} \text{ UvKv}}{\text{bM` `et` wkK gy` t } -}$   
 (tg, 2010 chS-) tgvU - j ¶ UvKv

9| wWicw wci xZ t  $\frac{\text{ev`e}}{0.00\%}$   $\frac{\text{Aw_ R}}{0.00\%}$

5 | GbFvqi btgU GU tmBdU w el qK cZte` b |

MpxZ c` t`c		`N`bv m`uK`q Z`w`
cwi tek	tmBdU	
1) tKv`ubxi XvKv` `Bi mgra w b q g Z cwi`vi-cwi "Qb`viLv ntqtQ	1) tKv`ubxi c`vb Kv h`f t q w e r f b e Z j v q `w c Z 21 u A w M b e f c K h s ; `N`bvi mgq e`envt i i j t`c` c`Z i v L v n t q t Q	cZte` bKvj xb gytm tKv`ubxi tKv wdi / w e f v t M A c v t i k b v j , i`q`y t e`q`y I cwi tek M Z t`Kv b i f c `N`b w / A b j U b v N t U m b
2) tKv`ubxi XvKv Pj v Pj i Z t c t U j P m j Z h r b e n t b i g t a ` A w a K v s k h r b e n b t K m G b w R t Z i f c v s t K i v n t q t Q	2) c`vb Kv h`f t q i c`ek c t _ I c`Z i U Z j v q w b i v c E v c h i x M Y w b i v c E v K v t R w b t q w R Z A v t Q b	
3) e v t c t . i W u v t m U v t i c`q v R b x q m n v q K c w i t e k t U t c i W u v m s i`q`y i R b ` G q v i K j v i I w W n D i g w W d v q t i i m n v t h ` A w d m m g t q i c i G e s m i K v i x Q u l i w t b t U c t o v t i i Z v c g v T v I A v `Z v w b q s`y K i v n q   e v B t i i c w i t e k G m e G m G e s w W n D i g w W d v q t i i c`Z i w l q v G t K e v t i B b M b	3) e v t c t . i W u v t m U v t i i g R j K Z W u v i R b ` t c t U t m U v t i i 10 g Z j v q W u v t m U v i A w d t m 17 u A w M b e f c K h s ; m P j i v L v i D t ` w M M h Y K i v n t q t Q	
4) e v t c t . i c i x`q`w m t i e`e u Z h s c w Z I i v m v q b K `e`w` m s i k e - g v b q v t j e w Y Z w b q g v b h v q x `w c Z I e`e u Z n t q _ v t K	4) t m B d U w e w a g v j v i A v t j v t K h _ v h _ m Z K Z v A e j ` b K t i c i x`q`w m i w e f v t M i K v h` c w i P m j Z n t q A v m t Q	
5) c w i t e k A w ` B i , e w i k v j w e f v M x q ` B t i 22-09-2010 c h s - c w i t e k M Z w K e v t i Y Q v o c T b e v q b K i v n t q t Q G e s c i e Z P e Q t i i R b ` b e v q b w d R g v t ` q v n t q t Q	5) k v n e v R c j -1 b s K t c i L b b G e s I q v K I f v i t k t I M i v t m i P v c w b q s`y i R b ` K t c i g t L w l - g v m w l P e m v t b v A v t Q	
6) k v n e v R c j -2 K t c M i v m c v l q v q D 3 G j v K v q A ` v q x A w a M h Y K Z f i g ` v q x A w a M h Y K i v i j t`c` w R j v c l k v m t K i K v h`f q t f v j v q A _ c`d`v b K i v n t q t Q	6) k v n e v R c j M i v m t`c` n t Z t f v j v k n i c h s - 10`e`v t m i 1000 w c G m A v B w R P v c m `u b e 32.38 w K t j w g U v i M i v m m `A v j b c v B c j v B t b M i v m m i e i v n K i v n t q t Q	
7) t d `A M `A M i v m t`c` G j v K v q A T A _ e Q t i m q K Z I w e r f b e m g t q t i v c b K Z w e r f b e c K v i e b R , d j R , J l w a I d t j i M v Q I e w M v b w b q g Z c w i P h`P K i v n t q t Q	7) k v n e v R c j -2 b s K e L b t b i e R`A c m v i Y I c i x`q`Z M i v m t c v o v t b v i R b ` P o n d L b b I t d e q v i j v B b ` Z i x K i v n t q t Q   c i x`q`Z M i v m t c v o v t b v i m g q ` v b x q ` g K j B D u b U m e`q`w Y K w b t q w R Z w Q j	
8) c`m m c`w n t Z e i g P v j c h s - i v ` v q ` v b x q f v t e m s M p x Z e v j y t L v q v`v i v w e r f b e t g i v g Z K v R m `u b e K i v n t q t Q	8) k v n e v R c j M i v m t`c` G j w J G - c`m m c`w G j v K v q c h`B m s L`K F i r e E x t i n g u i s h e r - G i e`e`v i v L v n t q t Q	
9) M i v m t`c` i 3 b s K c G j v K v q w b g P Y D c - w e f v t M i Z E y e a v t b b Z b w i M c i`W w b g P b K v R P j t Q	9) t f v j v k n t i w e Z i Y c v B c j v B b ` v c b K i v i c i c i L b b K Z A s k c t e P b v q c j Y K i v i P m ` w b g P Y w K v ` v t i i m v t _ K i v A v t Q	
10) A T M i v m t`c` i c`m m c`w I K i v `u G j v K v q c w i`vi-cwi "Q b`z`v i K v R i i" n t q t Q	10) m j `v b `x M i v m t`c` w b i v c E v t P s w K m g t n m e`q`w Y K w b i v c E v i `t`_`w b R w b R `w q Z - K Z e` c v j t b w b t q w R Z A v b m v i / w b i v c E v c h i x M t`y i g t a ` 01 R b w c w m G e s 01 R b G u c w m Z v t i Z `v i w K i `w q t Z ; K g P Z A v t Q b   G Q v o v A w Z m i ` w b i v c E v i j t`c` 03 R b K g R Z P w b i v c E v Z E y e a v t b w b t q w R Z A v t Q b	
11) m j `v b `x M i v m t`c` i m e`P w e r f b e a i t`y i N v m , A w M v Q v c w i`vi K i v m n d j R , e b R I J l w a M v t Q i w b q g Z c w i P h`P K i v n t q t Q	11) m j `v b `x M i v m t`c` i e Z g v t b 24 w A w M b e f c K h s ; `N`bvi mgq e`envi Kivi j t`c` c`Z i v L v n t q t Q	

MpxZ c`tq c		`N8bv m`uKiq Z`w`
cwi tek	tmBdlU	
12) weifbæ mgtd Sto q wZM0' I gZ MvQ_wj weµtqi e'e`v Kiv ntqtQ	<p>12) weifbæ `vtbi AwMbe@K hš; I nvBtW9U jvBbmgn Kvhq g Kti h_v`vfb `vcb Kiv ntqtQ </p> <p>13) wivcE`v KvR wbtqmRZ Avbmvi I wmwKDwi w ewnbxi Kvhq g c@ZwbqZ Z`vi wK Kiv nt`Q </p> <p>14) tdAMA M`vm tq tI `wcZ AwMbe@K hš; tjv Ges dqvvi I qvUvi BwAb cv`u c@Z mBvntš-cixq v wixq v I Kvhq cvthwK Kiv ntqtQ, hvfZ Avc`Kvj xb mgtd h_vh_fvte e`envi Kiv thfZ cvti  </p> <p>15) KtUij i`g I weifbæ`vfb `wcZ dqvvi/t`yK wWtUKUi I A`vj vg`wWfvBm_tjv tPK Kiv ntqtQ </p> <p>16) Lbb PjvKvj xb mgtd tmBdlU wltq MpxZ c`tq c mgn wæifc t-</p> <p>(K) wdti Ktci wivcE`vi KvR e`eüZ weifbæ cKvi hšcwZ thgb- BOP &amp; Control Panel, Gray Valve, Kelly Cock (Upper &amp; Lower) BZ`w`i KvhKwi Zv gvtS gvtS cixq v Kiv nq </p> <p>(L) cwi tek `tY c@Ztivta Mud Pit-Gi e'e`v ivLv ntqtQ </p> <p>(M) AwMe wbe@ctYi Rb` weifbæ aitbi Fire Extinguisher Gi e'e`v ivLv nq </p> <p>(N) KgKZ@I KgPvixt`i e`w`MZ wivcE`vi Rb` Safety Shoe/Safety Boot, Helmet, Rain coat, Hand gloves, Safety belt BZ`w`i e'e`v ivLv nq  ZvQovl Ladder, Railing Ges First Aid Gi e'e`v AvtQ </p>	

6 | weirfbonefvfMi ev<sup>-</sup>e AMMwZi weeiY  
fZvwiEK wefvM

KgMpx

ev<sup>-</sup>e AMMwZ

1 | AbymÜvb f-ZEj t K) weirfbonefvfMi ev<sup>-</sup>e AMMwZi weeiY fZvwiEK Rwi c weirfbonefvfMi ev<sup>-</sup>e AMMwZi weeiY 2010 gvfm i Kvhfctgi AMMwZ wbgiefct

Rwi cKZ fMVb/Gj vKvi bvg	Pj wZ gvfm i Rwi cKZ tmKkb	Rwi cKZ tmKktpi <sup>^</sup> N <sup>©</sup>	msMpxZ µgcjÄZ bgbv
<u>weirfbonefvfMi ev<sup>-</sup>e AMMwZi weeiY</u> fMVb I Gi Avtkcvtki Gj vKv	I UKvUv Qov, I qvWRDj vn Qov, wgvvcvmbi Qov, wj PzÜs tiwW tmKkb, SYf Qov, tbbv Qov, mvbWwv Qovi tklvsk Ges <sup>i</sup> BfjLwvj Qovi evwR Ask	30 wKtugt µgcjÄZt 182 wKtugt	K) wkvj bgbvt 27w  µgcjÄfZt 85w  L) M'vm bgbvt bvB  µgcjÄZt 02w  M) tZj bgbvt bvB  µgcjÄZ t bvB  N) cvmbi bgbvt bvB

L) Rwi c KvRi cirkvcmk KvRi ctpgtj <sup>v</sup>qb I MÜdt. i KvRI Pj tQ|

M) Zvi tgivgZ, Rwi c KvR mgvß Kti K<sup>v</sup>fvüi gvj gvj tMvQvfbvi KvR Pj tQ|

2 | weirfbonefvfMi ev<sup>-</sup>e AMMwZi weeiY t

K) 2008- 2009 gvW tgSmjg tbtvKvbn ej ivgcj-Lwj qvRyi Gj vKvq RixcKZ mvBmvgK jvBb mgv fe<sup>v</sup>W<sup>v</sup> wefvM ntZ msMh Kiv ntqtQ| D<sup>3</sup> jvBbmgn i cÜwgK Interpretation Gi KvR Pj gvb i tqtQ |

L) my<sup>v</sup>jcj fMVtb nvBtWkveß cÜßi j t<sup>v</sup> my<sup>v</sup>jcj tZj/M'vm AbymÜvb Kc #1 Gi Ke cÜvev (Well Proposal) cÜtZi j t<sup>v</sup> we<sup>v</sup>vi Z Kw i Mix DcvE we<sup>v</sup>tkHb Ki Zt Pivš-Ki tYi j t<sup>v</sup> GwWUs Gi KvR Pj tQ|

M) Kvcvmqv fMVtbi Rb<sup>v</sup> cÜxZ Well Proposal Review Ki Zt mstkvab PjvšKi tYi ch<sup>v</sup>q i tqtQ|

N) Kvcvmqv fMVtbi Rb<sup>v</sup> cÜxZ Well Proposal Review Ki Zt mstkvab tk<sup>v</sup>l PdvšKi tYi ch<sup>v</sup>q i tqtQ|

O) tgvevi Kcj AbymÜvb Ke # 1 Gi Lbb <sup>v</sup>vb gvW ch<sup>v</sup>q mti Rvgtb Rwi c tk<sup>v</sup>l wPvYZ Kiv nq| gvW ch<sup>v</sup>q wBYqKZ Well Location I co-ordinate mn Well Location Report cK<sup>v</sup> cwi Pj K, tgvevi Kcj tZj/M'vm AbymÜvb Kc Lbb cK<sup>v</sup> eivei t<sup>v</sup>b Kiv ntqtQ|

P) evfMi nvU tRj vi tgv<sup>v</sup>ij MÄ DctRj vaxb cÄKiY BDwbgtpi M'vm wMgtpi <sup>v</sup>vb cwi<sup>v</sup> kß Kti wi tcvÜcÜqb Ki Zt tctÜvsvj v eivei t<sup>v</sup>b Kiv ntqtQ|

Q) fZwZK DcvE we<sup>v</sup>tkHb ceK KvgZv M'vm t<sup>v</sup> bZbfvte fK<sup>v</sup>ub Rwi c Kivi j t<sup>v</sup> fe<sup>v</sup>w<sup>v</sup> wefvfMi mv<sup>v</sup> mgšqmvab Ki Zt Rwi tci cwi gvb I mvBmvgK jvBb tj -AvDU Kiv ntqtQ |

3 | weirfbonefvfMi ev<sup>-</sup>e AMMwZi weeiY t

mi Kvi MpxZ Fast Track Programme Gi Avl Zvq wZZvm M'vm t<sup>v</sup> Pviw bZb Kc (Ke bs 19, 20, 21 Ges 22) Lbtbi <sup>v</sup>vb wPvYZ Ki tbi j t<sup>v</sup> fZwZK, fe<sup>v</sup>w<sup>v</sup>, j M Ges Drc<sup>v</sup> b DcvE we<sup>v</sup>tkHb tk<sup>v</sup>l cÜZKZ "Re rvaluation teport of Titas Gas Field for Well No. 19,20,21, and 22" weirGdvmGj eivei t<sup>v</sup>b Kiv ntqtQ|

L) tgnbv-1 bs K<sup>v</sup>ci I qvK<sup>v</sup> fvi/wi Kguc<sup>v</sup> cÜR<sup>v</sup> Geological Consultancy mwf<sup>v</sup> cÜvb Gi j t<sup>v</sup> Z<sup>v</sup> - DcvE we<sup>v</sup>tkHb Kiv R Pj tQ |

M) Location Report of Saldanadi Well # 3 & 4' Pdvš-Ki tbi KvR Pj tQ|

N) t<sup>v</sup>ÄMÄ 3bs K<sup>v</sup>ci Well Completion Report cÜqb Kiv ntqtQ hv PdvšKi tbi i t<sup>v</sup> Editing Gi KvR Pj tQ|

O) kvvvevRcj 2 bs K<sup>v</sup>ci Well Completion Report cÜqtpi KvR Pj tQ|

- 4 | di t g k b B f v j t q k b t K) t Z j / M i v m A b y n U v b K c m y j c j -1, k i K v B j -2 G e s K v c w m q v -1 G i w e c i x t Z W i r e l i n e L o g g i n g S e r v i c e s M o t i Y i j t q j D t j w e Z 3 u J K t c i R b c o Z K Z i c i w i k u K u c c o Z c e R c i e Z P e e v M h t b i R b c k v m b w e f v t M t c i Y K i v n t q t Q |
- L) M i v m w d i t W f j c t g U c o R t A e e r t c G i A v l Z i q t d A M A K c -4 G e s m v j v b x K c -3 I 4 D b a q b I g j v q b K c m g t n i w e c i x t Z W i r e l i n e L o g g i n g S e r v i c e s M o t i Y i j t q j D t j w e Z 3 u J K t c i R b G K u L m o v i c i c o Z K t i V e t t i n g G i R b c k v m b G e s w m m v e I A w e f v t M t c i Y K i v n t q t Q |
- M) t Z j / M i v m A b y n U v b K e m y j c j -1, k i K v B j -2 G e s K v c w m q v -1 G i w e c i x t Z W i r e l i n e L o g g i n g S e r v i c e s M o t i b i j t q j i c i w j j I A v S R v Z K i c i A v n e v b K i Z t N U b v t E v i A b t g v t b i R b 275 Z g t e w m e v i G K u K v h e i c o Z K t i e r t c t i m i P e e i v e i t c i Y K i v n q |
- N) t Z j / M i v m A b y n v b K e m y j c i -1, k i K v B j -2 G e s K v c w m q v -1 G i w e c i x t Z W i r e l i n e L o g g i n g S e r v i c e s M o t i Y i j t q j P o v S i c i w i 04 u J m s t k v a b / m s t h v R b m g n A e w a m q K v i x c o Z o v m g n t K A e M Z K i v i j t q j c o q v R b x q e e v M o t i Y K i v n t q t Q |
- O) t b v q v L v j x t R j v i t m b e v M D c t R j v i K w e j c j B D i b q t b i M i v m w b M g b v b m t i R i n g t b c w i k o c e R c o B Z t i w f v E t Z c v x Z c o Z t e b t c t U t s j v e i v e i c o i Y K i v n t q t Q |
- P) t d A M A K e b s 3 G i L o g I n t e r p r e t a t i o n G i K v R P j g v b A v t Q |

5 | w e i e a t K) J V A P a r t n e r b v B t K v c o E Z A b h v q x t g, 2010 g v t m i t d b x M i v m t q j t i D r c v b m v i m s t q j c w b g i e f c t -

t d b x K c b s	D r c w Z e	c o Z t e b K v j x b t g 2010 g v t m i t g v U D r c v b	m g c y A f Z D r c v b (1 b t f a t 2004 n t Z t g. 2010)
4 I 5	K) M i v m L) K b t W b t m U M) c w b	-	K) 22.893 w e w m G d L) 23130.285 e v t i j M) 23549.549 e v t i j

\*D t j E 22 g v P © 2008 n t Z K e -5 G t K v b M i v m D r c w Z n q v b G e s e Z g v t b 01 t g, 2010 n t Z K c -4 G i D r c v b l e U i v L v n t q t Q |

fC`vW\_R wefvM

KgMPr

ev`e AMMwZ

1| DcvE msMh t

K) f-Kub `j 2-wv mvBmugK cvU^KZK tbTtKvbn Gj vKvq tg, 2010 gvmi mvBmugK Rwi tci msMnxZ Z\_` wbgiefct

<u>weib</u>	<u>gvwmK</u>	<u>cyAfZ</u>
1) Utcv mvtf <sup>q</sup>	45.66 j vBb wK.wg.	325.12 j vBb wK.wg.
2) wWij s (tnvj msL`v) t	983wU	5928wU
3) j wMs t	34wU	178wU
4) ti KwWst	54.8 j vBb wK.wg	314.9 j vBb wK.wg

2| DcvE cMqKiy t

K) 2009-2010 gvW tgSmtg tbTtKvbn Gj vKvq msMnxZ mvBmugK Rixc j vBbmgn h\_vmtg B11R-03,05, NT-01 EXT, NT-01,02, 04,06, 07, 08, 09, 10, 11, 12, 14 Ges 16 Gi Migration Stack `Zixi j t` Migration Velocity Analysis Kivi Rb` Dchp Parameter Stack KiZt Velocity Test Kivi Ci Velocity Smooth Kiv ntqtQ Ges Smooth Kiv Velocity w`tg Interval Velocity `Zix Kiv ntqtQ| Migration Gi Rb` Steep Dip Explicit FD Time Migration Method e`enwi Kti Migration Stack `Zix Kiv ntqtQ| cieZKZ Mystic Check Kti Velocity file | Crossing Point mn Migration Stack Gi Hard Copy Ges Segy Data Gi Soft Copy cU\_wgKfvte Interpretation Department tK cUvb Kiv ntqtQ|

L) g`b Gj vKvq msMnxZ mvBmugK Rixc j vBbmgn MN-2 Ges MN-5 Gi Final Process Kivi wbgte First Break Picking, Refraction Calculation, Multiple Elimination, Noise Elimination | Data resolution evovtbi Rb` Proper Deconvolution parameter select Kiv ntqtQ | True Amplitude Recovery-i Rb` Proper Gain Select Kiv ntqtQ Ges Proper Low-Cut | High-Cut Filter Select Kiv ntqtQ|

M) 2009-2010 gvW tgSmtg KvgZv Gj vKvq msMnxZ mvBmugK Rixc j vBbmgn h\_vmtg KM-04,05 Ges KM-09 Gi SPS File cvl qvi Ci Geometry Header Load Kiv ntqtQ| cU\_wgKfvte Frequency Analysis Kiv ntqtQ | Linear Moveout Velocity wYq Kiv ntqtQ| Datum Static apply Kti Brute Stack `Zwi Kiv ntqtQ Ges Brute Stack Gi Print Interpretation Department tK cUvb Kiv ntqtQ|

N) tbTtKvbn Gj vKvq msMnxZ mvBmugK Rixc j vBbmgn h\_vmtg B11R-03,05, NT-01, NT-01 EXT, NT-01,02,04, 06,07, 08, 09,10, 11,12,14 Ges NT-16 Gi Process KZ Migration Stack mgn `B tmU Ges Shot Point Location Map Gi `k tmU wCU Interpretation Department tK cUvb Kiv ntqtQ|

3| DcvE wetkH t

K) 2008-2009 gvW tgSmtg Lwj qvRjx chctct± Avnwi Z DcvEmgtni DcvE wetkHyi KivR Ges witcvU cVqtbj KivR Pj tQ|

L) tbTtKvbn chctct±i DcvE Tigress Software Gi gva`tg wetkøltYi Rb` Avbj wZK cUwZ | WwUv msMhiti KivR Pj tQ|

M) tbTtKvbn chctct±i DcvE Manuall Interpretation Gi KivR Pj tQ|

4| f-c`w\_℞ i¶¶Yvte¶¶Y t

- K) Exploration & Production Capacity Building (EPCB) cℳí i Avl Zvq Avg`vbxKZ mvBmvgK hš; Sercel 428 Lite mn Avb) w½K hšcwmZmgñ Gi wKQzPÆMŃg`Bi t\_†K fe`w\_℞ i¶¶Yvte¶¶Y I tóvi m& DcwefvM cvVb n†q†Q|
- L) 2-wW mvBmvgK cvU¶ Pwin`vKZ gvj vgvj , tUc (3490) 5wU Ges nvB†W†dvdv 23Uv mieivn Kiv n†q†Q|
- M) 3wW mvBmvgK cvU¶ Pwin`vKZ gvj vgvj , wmwW/tcbW†Bf 1wU, U†BevP¶10wU, GwW†vi 10wU, nvB†W†dvdv 2wU, Uj m e- 1†mU, Observer Uj m wKU 1†mU, wRwCgm 20wU, bvm G†mgwø 1†mU, bZb I qwK-UwK (wfG· - 351) 40wU Ges bZb ti wWl (gU†ij v-360) 7wU mieivn Kiv n†q†Q|

5| weiea t

- BGFCL, SGFL I BAPEx KZ℞ thš\_f†te cwi Pwjj Z Appraisal of Gas Fields (3D Seismic), cℳí i Avl Zvq wæwjj wLZ Kvh¶g mæúv`b Kiv n†q†Q t
- K) cℳí i `vbxq gvj vgvj I †cb tU†vi , Avi GdwKD Ges `úU tK†Ukb c×wZ†Z msM†ni Kvh¶g Pj gvb Av†Q|
- L) G10 Mvox µ†qi `i c† gj`vqb Kvh¶g mæúv†q†Q Ges µq†`k c†vb Kiv n†q†Q|
- M) wKDwm I wdi wWRvB†bs hšcwmZ cℳí Gj vKvq `vcb Kiv n†q†Q |
- N) †em K`væú `vctbi Kvh¶g mæúv†q†Q|
- O) cℳí Gj vKvq cwq¶Js I Rbms†hv†Mi Kvh¶g Pj gvb Av†Q|
- P) wcu g`vMwRb `vcbvi Kvh¶g mæúv†q†Q|
- Q) G-1 M†ci gvj vgvj cℳí Gj vKvq `vbs†i Kiv n†q†Q| j U-2 Gi gvj vgv†j i Sercel Expert KZ℞ Kwgkubs Kvh¶g Pj †Q|
- R) Service Provider (Foreign) Gi Avl Zvq Project Supervisor (Foreign) cℳí Gj vKvq MgY K†i†Qb Ges wdi Kvh¶g i iæ K†i†Qb|
- S) 3-wW mvBmvgK cℳí i gvV ch†qi Kvh¶†gi Rb` Rbej I mnvqK tmev M††Yi j †¶¶` 2q c¶¶ Service Provider w†qwm mæúv†q†Q|
- T) i wK`cj M`vm wdi m&Gj vKvq 26 eM¶K†wgt GPS mv†f¶¶ 667wU wW†j st†vjj mæúv†q†Q|

6| Procurement of 2-D Land Seismic Equipment cℳí t

- K) EPCB cℳí i weci†Z gj hš; BKBC†gU SERCEL428 Lite fe`w\_℞ i¶¶Yvte¶¶Y I t÷vi m&DcwefvM, 200, wbd wWl GBP Gm, grvLvj †Z msi w¶¶Z Av†Q|

Lbb cwi Pvj bv wefvM

KgŋPx

ev̄ e AMŋmZ

1| Lbb I IqvKŋfvi  
Kvhŋg t

- K) tgNbv # 1 IqvKŋfvi cŋkí t  
28 Gŋcŋ 2010 Zwi ŋL cŋkí i IqvKŋfvi KvR Avi æcKiv nq| Well Kill Kivi ci Cement squeeze Kŋi 2726 wgt chŋ-wŋj AvDU KiZt eZŋvŋb IqvKŋfvi Kvhŋg AeˆvnZ AvŋQ| IqvKŋfvi KvŋRi Pŋvŋ-Pwŋ³ ŋŋŋi Rbˆ wevRGdwmGj -G tcŋb Kiv nŋtŋQ|
- L) wZZvm # 12 Iqvŋ I fvi cŋkí t  
19 Gŋcŋ 2010 Zwi ŋL AvBŋcGm Kwŋŋŋj wi M wZZvm # 12 Ke Gj vKvq ŋbvŋŋi ci eZŋvŋb i ŋŋŋŋŋŋŋi KvR Pj ŋQ| IqvKŋfvi KvŋRi Lmov Pwŋ³ wevRGdwmGj -G tcŋb Kiv nŋtŋQ|
- M) nweMÄ # 11 Iqvŋ I fvi cŋkí t  
IDECO-H-1700 Rig gvaecj wi M ŋem t\_ŋK nweMÄ IqvKŋfvi cŋkí ŋbvŋŋi ceŋ eZŋvŋb i ŋŋŋŋŋŋŋ I Kŋgkŋbs Gi KvR Pj ŋQ| IqvKŋfvi KvŋRi Pwŋ³ Pŋvŋ-chŋŋq AvŋQ|
- N) kŋKvBj AbŋmÜvb Ke cŋkí t  
cŋkí i wŋŋZ gjj vgj i ŋŋŋŋŋŋŋ Ges Ke Gj vKvi cwi ŋvi cwi "ObæKiŋŋi cvkvcvŋk wbi vcËv weavŋbi KvR AeˆvnZ i ŋtŋQ|

2| I ŋj wŋŋŋŋUkb  
Kvhŋg t

- K) wŋŋŋŋUs mwŋŋŋ t  
ŋgNbv # 1 IqvKŋfvi Kŋc well killing mn surface Equipment, BOP, Stand Pipe BZˆwˆ i Pressure Test Kiv nŋtŋQ | ŋgNbv # 1Kŋci first preforation zone squeeze Cementation KiZt cieZŋŋZ Pressure Test Gi gvaŋg OK cvl qv wŋŋŋŋQ|

3| wi M teBR t

- K) gvaecj wi M teBR t  
%bˆbˆ vŋvi K Kvhŋg cwi Pvj bv mn wi M ŋeBŋR i wŋŋZ gjj vgj i ŋŋŋŋŋŋŋ, cwi ŋvi cwi "Obæel wbi vcËv weavŋbi KvR AeˆvnZ AvŋQ|

4| wevea t





(3) Kε cwi Pvj bv ci xŋŋY Ges cwi exŋŋY Kvhpug t

mvj `vb`x M'vm tŋŋt t

- K) 88 KW Gas Generator Gi Air Filter cwi eZŋ Kiv nŋqŋQ |
- L) 85 KW Gas Generator Gi tgi vGZ Kŋi Lube Oil Leakage exŋ Kiv nŋqŋQ |
- M) BGSL I GTCL Gi cŋZwbwaŋ i Dcw`wZŋZ Sales line recorder w jointly calibration Kiv nŋhŋQ |
- N) Rig Gi Basement emŋbvi Rb` SCSSV Gi Control Pannel `vbvŋŋ Kiv nŋqŋQ |

ŋdÄMÄ M'vm tŋŋt t

- K) TGTDCI, BGSL I GTCL Gi cŋZwbwaŋ i Dcw`wZŋZ Sales line recorder w jointly calibration Kiv nŋqŋQ |
- L) Silica – Gel Tower Gi 1w Switching Valve Gi Wwqvŋv tgi vGZ Kiv nŋqŋQ |
- M) Process Plant Gi AwWabebek hŋŋ;I nvBŋWŋU j vBb mgn chŋŋeŋŋb Kiv nŋqŋQ |
- N) Well -2Gi Flow line Gi PCV w cwi eZŋceŋ cŋqvRbxq tgi vGZ KivR Kiv nŋqŋQ |
- O) Process Plant Gi PLC Panel Board Gi μwJcb©Annunciation System Gi cŋqvRbxq tgi vGZ KivR Kiv nŋqŋQ |

kvnevRcj M'vm tŋŋt t

- K) μqKZ bZb Dead Weigth I Pneumatic Calibrator ŋvi v Recorder Calibration Kiv nŋqŋQ |
- L) cŋmm cŋŋUi Flare Line Gi Ball Valve cwi eZŋ Kŋi Plug Valve cŋZ`vcb Kiv nŋqŋQ |
- M) cŋmm cŋŋUi fvj mgn MŋRs Kiv nŋqŋQ |

(4) ŋUw÷s Kvhpug t

- K) Kvcwmqv-1,my`j cj -1I kŋKvBj -2 Kŋci DST Gi gvj vgvj fvoimn mwŋŋ MŋŋYi Rb` `icŋ Avnevb Kiv nŋqŋQ |
- L) kŋKvBj -2 I tgevi Kcj -1 Kŋci Completion Materials & Bridge Plug μŋqi j ŋŋŋ `icŋŋi gj `vqb KivR Pj ŋQ |
- M) DEPDC cŋŋŋi i Avl Zvq DST Tools μŋqi j ŋŋŋ `icŋ `Zwi Kŋi h\_vh\_ KZŋŋ eiwei ŋcŋY Kiv nŋqŋQ |

cĀKŠkj wefvM

KgŕPx

ev̄e AMŀwZ

- 1) tK>`ĭq Kvi Lvbv, PÆMŀg t  
 K) tġkcb mc t AvĀwj K Kvi Lvbi tġkcbkĭc kvnevRcj M'vmĭŕĭĭi weZiY cvBc jvBb I AvI GgGm Gi Rb" weŕfbæĭQvU-LvU hšysk %Zixi cvkvcwk KwZcq tġkĭbi i ŕŕYvĭeŕĭĭYi KvR mæúbaKiv nĭqĭQ |
- L) wŕŕj s BKBCĭgU t AvĀwj K Kvi Lvbiq ÷xj tĭĭ-I cvBc ōvŀ KwUs,mvBĭj Ývi e- I tġwi s Ges evl tġbRvi tġkĭbi ōvŀ wclwUs Kiv nĭqĭQ |
- M) Zwŕ mc t AvĀwj K Kvi Lvbi Zwŕ mĭc 04wU Mvxi KvR Kivi cvkvcwk ej tWvRĭĭi Wvqviĭgvg tġivgZ mn KwZcq e`ŕZK Kvĕŕg mæúv`b Kiv nĭqĭQ |
- N) AĭUv mc t 09 wU Mvxi tġivgZ I i ŕŕYvĭeŕĭĭY KvR Kiv nĭqĭQ |
- 2) tK>`ĭq hvbevb tġivgZ t K) 07wU nvj Kv hvbevb tġivgZ, i ŕŕYvĭeŕĭĭY Ges mŕŕŕms Gi KvR Kiv nĭqĭQ |  
Kvi Lvbv, XvKv
- 3) cĀvb Kvĕŕj q t cĀvb Kvĕŕj tġ weŕfbæcĀĭĭ i wbgvj wLZ Kvĕŕĭg mŕvqZv cĀvb Kiv nĭqĭQt-  
 K) tKvæúvxi weŕfbæhvbevb, tĭb I hšcwZi Lĭiv hšysk msMŀn mŕvqZv cĀvb |  
 L) cĀĭĭ i Pŕvŕ`vi wŕŕĕĭZ AvšRŕZK Ges XvKvi `vbxq evRvi nĭZ weŕfbæhvbevb, tĭb I hšcwZi Lĭiv hšysk msMŀ |  
 M) weŕfbæKe Lbĭbi j tĭĭ IPS Cardwell Ges IdeCO H-1700 wi tMi hšysk I hšcwZ ŕq |
- 4) weŕea t K) wZZvm # 4 cĀĭĭ IPS Cardwell wi M gvŕ WvDbmn wi M I wi M hšcwZ `vŕš-  
 ĭĭi KvR Kiv nĭqĭQ |  
 L) wc-80 I qvKŕfvi wi M I wi tMi hšcwZ tġNbv #1 cĀĭĭ i gvj vgvj `vŕšĭ Kiv nĭqĭQ |  
 L) nŕeMĀ # 11 cĀĭĭ i AvBwŕĭKv wi M Avc Ki Zt mstĕvRĭbi KvR Pj tQ |

DcvĒ tK`a

KgġPr

ev`e AMġMZ

- 1| DcvĒ cġvb t K) BD wW w m cKtġi wWwRUvBtRkġbi Rb` 31 tg, 2010 chS-tgvU 10171wU WwUv mieivn Kiv ntqġQ |
- 2| DcvĒ tdir MġY t K) e`e`vcbv cwġPj K kvLv ntZ gvP, 2010 gvġmi gwmK Kvġej xi cġZte` b Rgv MġY Kiv ntqġQ |
- 3| bZb DcvĒ MġY t K) cixġwMvi wfvM ntZ kvnevRcj, tdĀMĀ Ges mj`vb`x M`vm wdġi i tg, 2010 gvġmi msMpxZ M`vm, KbġWbġmU I cwġbi bgġv wġkġY cġZte` b Rgv MġY Kiv ntqġQ |
- 4| tUc msiġY t K) tgMġbwUK tUc wKġvi ōviv wewfbæ`vm I ``tNġ h\_vġtg w m Gm I, TT, I T4- 24S aiġbi tgvU 95wU gvMġbwUK tUc cwġvi I cġt Rovġbvi KvR m`ubæKiv ntqġQ |
- 5| wewa t K) evġc. I tġtUġevsj vi KgRZġv gvġS gvġS WwUv tmUvġi i WwUv ōwW Kġġ Aa`qb KġiġQb |

t 28 t  
7 | welea Z\_ "

K) t j vKej t

µgK bs	RvZiq teZb t-j (2009)	msL'v		gŠe"
		KgKZP	KgPvix	
1	40,000 (ibañi Z)	-	-	* D t j L", h_vµtg µgK bs 2-G 01 Rb, 5-G 01 Rb, 6-G 01 Rbmn tgvU 03 Rb KgKZP tctUtevsjv nřZ Ges tctUtevsjv ewnfZ Ab'vb" tKv'úvbx i gta" ga"crov MlvBU gvBibbs nřZ h_vµtg µgK bs 5-G 02Rb I weRgdwmGj nřZ µgK bs 6-G 01 Rb mn tgvU 03 Rb mn mefgvU 06 Rb KgKZP eZgvtb evct. tcltY KgPZ AvtQb
2	33,500-39,500	-	-	
3	29,000-35,600	08	-	
4	25,750-33,750	34	-	
5	22,250-31,250	51	-	
6	18,500-29,700	57	-	
7	15,000-26,200	39	-	
8	12,000-21,600	-	-	
9	11,000-20,370	114	-	
10	8,000-16,540	76	-	
11	6,400-14,255	-	-	
12	5,900-13,125	-	-	
13	5,500-12,095	-	137	
14	5,200-11,235	-	152	
15	4,900-10,450	-	-	
16	4,700-9,745	-	26	
17	4,500-9,095	-	33	
18	4,400-8,580	-	08	
19	4,250-8,140	-	41	
20	4,100-7,740	-	136	
	tgvt	383	533	
21	K) tcltY tctUtevsjv nřZ - tctUtevsjv ewnfZ Ab'vb" tKv'úvbx nřZ -	03 03	01 -	
22	tgvt	06	01	
	mefgvU t	389	534	

L) clikY t

1 | %t`wkK t

µgK bs	clikYv_ñ big l c`ex	clikYtYi velq	clikYtYi tgv`	clikY`vZv/ Dt`v3v
01	tgvt mřvDj nvmvb, Dc- gnve`e`vcK m. Av. g. tgi vRj Avj g, Dc-e`e`vcK l qwn` ugqv, Dc-e`e`vcK tgvt Avām tmvenvb, mnt e`e`vcK tgvt gvkDi i ngvb, mnt e`e`vcK tgvt Kvr dvřqR Avj g, mnt e`e`vcK Gm.Gg. bmdcb Av i nvg, mnt e`e`vcK tgvt Avāj ewiZb, mnt e`e`vcK gynv` Rmxg Dĭxb tkL, mnt e`e`vcK tgvt kvdkj Bmj vg, mnt e`e`vcK tgvt Lwvj ` Avnřv` Lvb, mnt e`e`vcK Gm.Gg. gvbi tnvřmb, mnt e`e`vcK	Kv'úDUvi vBRW gvWj vMvs BDmbU clikY	31 tg nřZ 06 mBvne`wnc	M/S Weatherford, singapore

02	Gm Gg ti RvDj Bmj vg, e'e'vcK (fZÉ)	To familiarize on Oil & Gas exploration data management system	31tg nZ 04 mBvne'vcx	DPTS Ltd.,UK
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2| vbxq t

µngK bs	cKqYi melq	cKqYi tgq'	cKqY'vZv/ Df'v'v	cKqYv_ñ msL'v
01	Geocluster Software Gi Dci cKqY	02-05-2010 nZ 06-05-2010 chS-	tctU'evsj v tctU'tmUvi	04

M) tKv'úvbx i **e-Governance** mspµš-Z' t

1.01	KgRZ®387Rb	KgPvi x-536Rb	tgU Rbej -923Rb
1.02	PC e'envi Kvi x KgRZ®172 Rb	PC e'envi Kvi x KgPvi x-30 Rb	PC e'envi Kvi x tgU Rbej -202 Rb

1.03| evtc: Gi çávb Kvñj tq 'mcZ Kµ'úDUvi Ges mi Ávgw' i weei Yx t

i) PC -i msL'v-70 uU	vii) Printer msL'v-65 uU
ii) Server-i msL'v- 01 uU	viii) Scanner msL'v-15 uU
iii) CD. Writer -i msL'v-30 uU	ix) Modem msL'v-16 uU
iv) Digital Camera -i msL'v-02 uU	x) Multimedia Projector msL'v-02uU
v) Laptop Computer -i msL'v-12 uU	xi) GPRS Modem:05 nos. (3 in Drilling field, 2 in production field.
vi) Internet connectivity: 768 Kbps by fiberoptics and radio modem.	xii) GPRS Network: Between project and head office.

1.04| tKv'úvbx i Website Address: www.bapex.com.bd

1.05	B'Uvi tbtUi mvt_ msthvMKZ PC Gi msL'v-75 uU
1.06	tKv'úvbx i B'Uvi tBU msthv'tMi ai b- eWe'vU
1.07	B-tgBj e'envi Kvi x KgRZ® msL'v-72 Rb
1.08	evtc: Gi çávb Kvñj tq 'mcZ 75uU Kµ'úDUvi Local Area Network (LAN), Gi Avl Zvfj'p
1.09	Desktop PC- Gi Operating System: (K) Windows 2000 Professional Ges (L) Windows XP
1.10	Desktop PC- Gi Application Software: (1) MS Office-2000 (2) MS Office-2003 (3) Adobe Photoshop (4) Adobe Illustrator (5) AutoCAD, (6) Map Source, (7) Grapher, (8) ArcView. (9)Mesa
1.11	Other software used in the company: IntelliStation Z-Pro Power PC & Bull-Estrella Power PC - Gi Application Software for seismic data proessing: (K) ProMAX 2003.3.2 (L) Geoland 3.3 Charisma for seismic data interpretation.
1.12	tKv'úvbx i Accounting System m'úY'Computerised Ges Easy Software-GL Payroll Gi gva'tg cwi Pwñj Z nq Ges GK u bZb Personnel Management and Pay Accounting Software Install Kiv n'qtQ  wbqwgZfv'te data update Kiv n't'Q
1.13	tKv'úvbx i KgRZ®/KgPvi x' i tK mi Kvi x I Avarmi Kvi x çáZóvt'bi gva'tg Kµ'úDUvi cwi Pj bv I i Yv'te Yv' mel tq we'f'bc'cKqY cU vb Ae'vnZ Av'tQ

1.14 কর্মসূচীর E-mail address.

	<b>Division/ Section</b>	<b>E-mail Address</b>
1.	Managing director.	mdbapex@bapex.com.bd
2.	Company secretary.	secretary@bapex.com.bd
3.	Planning division	gmplanning@bapex.com.bd
4.	Geological division	gmgeology@bapex.com.bd
5.	Geophysical division.	gmgsd@bapex.com.bd
6.	Production division.	gmproduction@bapex.com.bd
7.	Account & finance.	gmaccounts@bapex.com.bd
8.	Administration division.	gmadmin@bapex.com.bd
9.	Engineering division.	gmengineering@bapex.com.bd
10.	Drilling division.	gmdrilling@bapex.com.bd
11.	Data centre.	gmdata@bapex.com.bd
12.	Laboratory division	gmlab@bapex.com.bd
13.	Chittagong regional office.	gmctg@bapex.com.bd
14.	Purchase department.	purchase@bapex.com.bd
15.	Construction department	construction@ bapex.com.bd
16.	Audit department.	dgmaudit@bapex.com.bd
17.	Saldanadi gas field.	sgf@bapex.com.bd
18.	Fenchuganj gas field.	fgf@bapex.com.bd
19.	Shahbazpur gas field.	sbzgf@bapex.com.bd
20.	Radio Communication.(Dhaka)	radiodhaka@bapex.com.bd
21.	ICT Department.	ict@bapex.com.bd
22.	Medical centre.	medical @bapex.com.bd
23.	Bakarabad drilling field	dicbkr25@ bapex.com.bd

**E-mail address of Projects under implementation.**

<b>SL. No.</b>	<b>Project name</b>	<b>E-mail address</b>
1.	Appraisal of gas fields (3-D Seismic) project (JV with BGFCL & SGFL).	pd3dappraisal@bapex.com.bd
2.	Construction of BAPEX Bhaban	pdbapexbhaban@bapex.com.bd
3.	Begumganj gas field devlopment project (JV with BGFCL & SGFL).	memberjmcbgm@bapex.com.bd
4.	Kapasia oil/gas Exploration well Drilling project.	pdkapasia@bapex.com.bd
5.	Mubarakpur oil/gas Exploration Well Drilling Project.	pdmubarakpur@bapex.com.bd
6.	Operation capability strengthening Project (Rig procurement).	pdocsp@bapex.com.bd
7.	Semutang gas field development project.	pdsemutang@bapex.com.bd
8.	Shahbazpur Gas Field Appraisal & Development Project.	pdshahbazpur@bapex.com.bd
9.	Sundulpur oil/gas Exploration well drilling Project.	pdsundulpur@bapex.com.bd
10.	Srikail oil/gas exploration well drilling project (well-2).	pdsrikail@bapex.com.bd
11.	Upgradation of Data centre of BAPEX.	pdudc@bapex.com.bd
12.	Seismic party.	pcseismic@bapex.com.bd
13.	Geological party	pcgeology@bapex.com.bd
14.	Workover project	pmworkover@bapex.com.bd

N) i vótg tKvl vMvti A c0 vti wei Yx (mvgqxK wfvE tZ)

(tKwU UvKv)

μwgK bs	wei Y	weMZ gvm GwG, 2010	Pj wZ gvm tg, 2010	weMZ eQti i tgvU (2008-2009)	Pj wZ eQti i μgcwAZ (2009-2010)
1	AveMvi x i é/ FvU I mwc tgvU x Ki	6.39	6.27	91.96	77.49
2	AvqKi	2.00	3.00	14.39	12.82
3	i vótg tKvl vMvti j Fvsk c0 vb	-	-	-	-
4	Króg Ki	-	-	0.14	-
5	wV, Gm, Gj	2.25	-	9.12	6.81
6	Ab vb	-	-	0.72	-
	tgU c0 vb-	10.64	9.27	116.33	97.12

O) bM` Znvej wei Yx (mvgqxK wfvE tZ)

gvm t tg, 2010|

(tKwU UvKv)

μwgK bs	wei Y	Kvk e vtj Y	e vsK e vtj Y			tgU e vsK e vtj Y	tgU Kvk I e vsK e vtj Y
			Pj wZ wnmve	f tgqv` x wnmve	xN tggv` x wnmve		
1	Pj wZ gvtmi tktl	0.00158	0.4014	211.51610	193.4109	405.3284	405.3300
2	weMZ gvtmi tktl	0.00935	0.2837	13.76850	197.4755	211.5277	211.5371
3	weMZ eQti i tktl	0.00433	(2.0983)	48.26954	184.7784	230.9496	230.9539

P) teW,MYmsthvM I AvBb Ges Pw<sup>3</sup> mspvš-Kvhej x t

- cwi Pij KgEj xi mfv t 16 tg, 2010 Ges 26 tg, 2010 Zwi tL h\_vµtg 274 Ges 275 Zg mfv AbyôZ nq |
- ewl R mvavi Y mfv t AbyôZ nq bvB |
- gvwmK cKí mgšq mfv t AbyôZ nq bvB |
- mvavi Y weÁwBi msL`v I eY<sup>0</sup> t  
(K) mĤ bs- 124.56.91/219, Zvs 4-4-2010 - BDWwm cKĤi Rb` 5 Avmb weikó 2004 cieZ<sup>0</sup> gĤWĤj i DbZgĤbi 1wU UĤqvUv Kvi fvivKiY mspvš-`icĤ weÁwB |
- (L) mĤ bs- 124.59.19/ Zvs 4-4-2010 - tmev DcwefvĤMi Pwin`v tgvZvteK 12 Avmb weikó gvBµevm Ges 30 Avmb weikó wgvbevm fvivKiY mspvš-`icĤ weÁwB |
- (M) evĤc. /µq/I wU-7/2010, Zvs 12-4-2010 - tKv`úwmb hvbevbmgĤ tgvĤZi j tĤĤ` I qvK<sup>0</sup>Rc/ cĤZôvb Zvwj Kvfv<sup>3</sup>KiY mspvš-weÁwB |
- (N) evĤc. /µq/I wU-8/2010, Zvs 15-4-2010 - Uvqvi wUDe µq mspvš-`icĤ weÁwB |

AvšR<sup>0</sup>ZK tUĤvi weÁwB weeiY t

- BAPEX/ADMIN/INT/TEN-520/10 Date : 11-4-10 - my`j cj cKĤi i Rb` Drilling string Component µq mspvš-weÁwB |
- BAPEX/ADMIN/INT/TEN-508/10 Date : 12-4-10 - BAPEX/ ADMIN/NT/TEN-508/10 ágmstkvab mspvš-weÁwB |
- BAPEX/ADMIN/INT/TEN-513/10 Date : 18-4-10 - BAPEX/ ADMIN/NT/TEN-513/10 ágmstkvab mspvš-weÁwB |
- BAPEX/ADMIN/INT/TEN-516/10 Date : 18-4-10 - BAPEX/ ADMIN/NT/TEN-513/10 ágmstkvab mspvš-weÁwB |
- BAPEX/ADMIN/INT/TEN-524/10 Date : 26-4-10 - Procurement of Tri Ethylene Glycol for Production Division.
- BAPEX/ADMIN/INT/TEN-524/10 Date : 16-3-10 Procurement fo DST toole & DST service fore one well.

Ab`vb` weÁwBi /`ĤĤYKv msL`v I weeiY

- t - Department of computer science and engineering (DU)
- mvBwvK evsj v evZ<sup>0</sup>
- eB tgj v |
- XvKv Kai qvi |
- eocKvi qv tKvj gvBb Awdmv<sup>0</sup>ĤĤj I tĤĤ tĤqvi GĤmwmĤqkb |
- evsj vi WĤqix |
- Energy & Power
- Avb>` Zvi Kv
- Energy & Power
- evsj vi WĤqix

AvšR<sup>0</sup>ZK Pw<sup>3</sup> i msL`v I weeiY

t m`úw` Z nq bvB |

`vbxq Pw<sup>3</sup> i msL`v

t m`úw` Z nq bvB |

0) AvZ~~W~~KiY/c~~f~~ v~~b~~WZ/Aemi M~~h~~Y/†kvK msev` / c` Z`vM/ w~~b~~tqvM/e`wj / eiLv`-Aj~~j~~ tqb/ tc~~0~~Y t

1) AvZ~~W~~KiY t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L	gše`
1  Rbve mvBdj Ajg fBqv, Dc-e`e`vcK	0436	11.05.2010	†c†Uševsj v n†Z tc <del>0</del> †Y KgPZ Ges wj tqb tk†I A† †Kv=úwb†Z Kv†R thvM` vb

2) c~~f~~ v~~b~~WZ t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L	gše`
-	-	-	-

3) Aemi M~~h~~Y/Gj wCavi t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Gj wCavi /tm`Ovq Aemi Gi Zwi L
01  Rbve tgv <del>t</del> bwmi Dwi` b mi Kvi, e`e`vcK	0227	11-05-2010 (Gj wCavi )
03  Rbve tgv <del>t</del> AveYz†ni, †Wwi Kg`vb	1541	2-5-2010 (Gj wCavi)
04  Rbve tgv <del>t</del> Avej Kuj vg, wmw <del>b</del> qi Mvox Pvj K	1457	22-5-2010 (Gj wCavi)

4) †kvK msev` t

2  Rbve tgv <del>t</del> bj`j Bmj vg tgvj w-†Wwi Kg`vb	1550	1-5-2010 (gZi)
--	------	----------------

5) c`Z`vM/ B`elv t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	B`elvi Zwi L
-	-	-

6) w~~b~~tqvM/ thvM` vb t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L
1  Rbve tmš <del>g</del> † †Nvl, mnKvix e`e`vcK (w/A)	0740	02-05-2010
2  teMg nwmbv Av <sup>3</sup> vi, mnKwi e`e`vcK (w/A)	0741	02-05-2010
3  Rbve tgv <del>t</del> kv†n` †4vgvb, mnKvix e`e`vcK (w/A)	0742	02-05-2010
4  Rbve tgv <del>t</del> nwi D <sup>3</sup> 4vgvb, mnKvix e`e`vcK (w/A)	0743	02-05-2010

7) e`jx t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L	gše`
-	-	-	-

8) eiLv`-(mvgwqK) t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L
-	-	-

9) wj tqb t

KgRZ <del>W</del> /KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L	gše`
-	-	-	-

10) tc~~0~~Y t

KgRZ <del>W</del> bvg I c`ex	cwi wPvZ bs	Zwi L	gše`
-	-	-	-

KgPvixi bvg I c`ex	cwi wPvZ bs	Zwi L	gše`
-	-	-	-

8 | mgvß cKÍ I I qvK<sup>®</sup> fvi Kvhpug mgñi weei Y

K) mgvß cKÍ mgñi weei Y

( j ¶ UvKvq )

µ.bs	cKÍ i bvg (wciw/wGwicw Abhvqx ev`evqñbi Zwi L)	Abtgvw` Z e`q	cKZ e`q *	cKÍ mgvßi Zwi L	At_® Drm	dj vdj
1	2	3	4	5	6	7
1	3q cwi Kí bvg `Zj I M`vm AbmÜvb cKÍ (mstkwaz)  (Rj vB 1987 nñZ Rp 1996)	`v t 9328.19 bt %e t 6323.36 cñ mvt 11093.45 tgvU t 26745.00	`v t bt %e t cñ mvt tgvU t 17331.63	Rp 1996	Bapex GOB Russia Saudi Arab Belgium France Germany & Republic Ckech.	- e_ov-2 bs Kc Lbb   - cv_wi qv-5 bs Kc Lbb   - kvnerRcj M`vm t¶¶T Awe®vi   - 851 wkt wgt f;-ZwEJK Ges 1958 jvt wkt wgt 2- wW f;- K=úb Ri xc m=úbq
2	mvj `vb`x tZj I M`vm AbmÜvb / gj `vqb Kc Lbb cKÍ (mstkwaz)  (Rj vB 1993 nñZ wWtmt 1996)	`v t 1128.00 bt %e t 1665.00 tgvU t 2793.00	`v t bt %e t tgvU t 2787.02	wWtmt 1996	GOB	-mvj `vb`x M`vm t¶¶T Awe®vi
3	tZj I M`vm gj `vqb/ Dbqb Kc Lbb cKÍ (mvj `vb`x-2) (mstkwaz)  (tg 1997 nñZ Rp 2000)	`v t 1033.00 bt %e t 2380.00 tgvU t 3413.00	`v t bt %e t tgvU t 2666.38	Rp 2000	GOB	-mvj `vb`x M`vm t¶¶T Avtív GKwU bZb M`vm `t Awe®vi
4	kíKvBj AbmÜvb Kc Lbb cKÍ (mstkwaz)  (Gwci 2000 nñZ Rp 2005)	`v t 1673.00 bt %e t 3990.00 tgvU t 5663.00	`v t 1493.62 bt %e t 3780.00 tgvU t 5273.62	Rp 2005	GOB	-kíKvBj AbmÜvb Ktç M`vm Awe`vi   -evtç· Gi GKgvT Lbb wi M AvBwWtKv GBP-1700 G cKÍ i AvI Zvq cpeññbi gva`tg AvaybnKKiY
5	tdÁMÁ M`vm t¶¶T Dbqb cKÍ (mstkwaz)  (Rvbt 2000 nñZ Rp 2005)	`v t 2976.00 bt %e t 6066.00 tgvU t 9042.00	`v t 2715.43 bt %e t 5908.59 tgvU t 8624.02	Rp 2005	GOB	-tdÁMÁ-3 Kc Lbb   -07 wkt wgt M`vm mÁvj b cvBc `vcb   -%wbK 60 MMCF M`vm cñuqvKiY ¶¶gZv m=úbæ GKwU Silicagel Process Plant `vcb   -RvZxq M`vm mÁvj b j vBtñ %wbK 45MMCF M`vm mieivn
6	tZj I M`vm AbmÜvb Kwii Mwi mnvqZv I gvbe m=ú` Dbqb cKÍ (mstkwaz)  (Rvbt 1997 nñZ Rp 2005) (cKZ `i i` gvP®2000)	`v t 142.00 cñ mvt 960.00 tgvU t 1102.00	`v t 125.298 cñ mvt 959.200 tgvU t 1084.498	Rp 2005	GOB & German	-36 Rb KgRZ®K wef`tk Ges 61 Rb KgRZ®K f-ZEj f-c`v_® f-i mqb, Lbb Ges wi Rvff BwÁbcwii s wel`tg `vbqfvte cK¶¶Y cñvb   -Developed Basin Model (Shelf) area -Updated Geological Data Base -Identified new exploration areas & prospects -Skill Enhancement of Bapex employee.
7	tUKvK`vj G`vmmtUÝ di 3-wW mvBmvgK mtf`cKÍ (mstkwaz)  (Rvbt 1998 nñZ Rp 2005)	`v t 97.00 cñ mvt 1212.00 tgvU t 1309.00	`v t 71.01 cñ mvt 1232.17 tgvU t 1303.18	Rp 2005	GOB & France	-GKwU 3-wW mvBmvgK DcvÉ msMñK hšj (Sercel SN-388) µq Ges 12 Rb KgRZ® D³ hšj I ci dñÝ cK¶¶Y MñY

\* cKZ e`tqi gta` ivR`e`q Ašf® bñ|

L) m<sup>u</sup>w Z I qvK<sup>o</sup> fvi Kvh<sup>o</sup>g mg<sup>o</sup>ni weeiY t

evtc. Ges Gi ce<sup>o</sup>ix, th mKj Ktc I qvK<sup>o</sup> fvi Kvh<sup>o</sup>g cwi Pvj bv Kti tQ Zvi cwi msL<sup>o</sup>vb I dj vdj w<sup>o</sup>æifc t

Sl. No.	Well	Year	Rig Used	Activities
1.	Kailashtila Well-1	1982	P-80 Workover Rig (Mech.)	Fished out cemented tubing and completed as a dual gas producing well.
2.	Kamta Well-1	1984	-do-	Completed as a gas producing well.
3.	Chatak Well-1	1986	-do-	Checked wet production and cleaned sand fill to bring the well back into production.
4.	Titas Well-1	1987	-do-	Changed leaking tubing and recompleted as a gas producing well.
5.	Titas Well-3	1987	-do-	Changed leaking tubing and recompleted as a gas producing well.
6.	Feni Well-1	1988	-do-	Changed drill string, well head and completed as a gas producing well with new completion string.
7.	Titas Well-4	1992	-do-	Operation completed as per contract with BGFCL.
8.	Bakhrabad Well-4	1993	-do-	Checked wet production and cleaned sand fill to bring the well back into production.
9.	Bakhrabad Well-5	1993	-do-	Checked wet production and cleaned sand fill to back bring the well into production.
10.	Kailashtila Well-1	1997	-do-	Worked over by removing packers.
11.	Shahbajpur Well-1	2004	-do-	Completed as a gas producing well.
12.	Sylhet Well-7	2005	-do-	Converted into gas well from oil well.
13.	Kailashtila Well-3	2006	-do-	Isolation of middle zone and produce gas from the top zone of the well.
14.	Kailashtila Well-4	2007	-do-	Isolation of lower gas zone and produce gas from the middle gas zone of the well.
15.	Fenchuganj well-2	2008	-do-	Squeezing upper zone and produce gas from bottom zone of the well.
16.	Bakhrabad Well-5	2009	-do-	
17.	Bakhrabad Well-2	2009	-do-	Completed as a gas producing well.
18.	Titas-14	2009	IPS Cardwell	Completed as a gas producing well.
19.	Bangora-3	2009	Ideco H-1700	Completed as a gas producing well.
20.	Sylhet Well-7 (2 <sup>nd</sup> )	2010	P-80 Workover Rig (Mech.)	Completed as a gas producing well.
21.	Titas Well-4 (2 <sup>nd</sup> )	2010	IPS Cardwell	Completed as a gas producing well.

M) evtc. I Gi cemix KZR AbmÜvb Ke Lbb KvhPrtgi weei Yx

†Kv=úvbx wmwte evtc. Ges Gi cemix tctÜfersj v I IwRwWm KZR th me fMVtb G hver Kvj chS-  
AbmÜvbgj K Ke Lbb Kiv ntqtQ, Zvi msw¶ß cwi msL`vb I djvdj wbæifc t

µg	LbbKvi x côZôvb	LbbKZ fMVb mgñni bvg I Ke msL`v	Ke Lbtbi mgqKvj	Ktci Mfxi Zv (wgUvi)	Ke Lbb e`q (j ¶ UvKvq)	M`vm gRt` i cwi gvY (wemGd) (GIIP)	e`eüZ wi tMi bvg
1.	IwRwWm	Rj`x-3wU	1964-70	2300-4500	416.91	Dry	URALMASH-A-42 RIG
2.	IwRwWm	tgzvs-1wU	1967-69	4088	568.48	227	URALMASH-3D-61 RIG
3.	tctÜfersj v	gj`x-2wU	1975-81	4732,4569	4152.86	Dry	URALMASH-3D-61 RIG
4.	tctÜfersj v	teMgMA-1wU	1976-77	3656	1880.71	46.7	URALMASH-A-42 RIG
5.	tctÜfersj v	tdYx-1wU	1980-81	3200	-	185.2	URALMASH-A-42 RIG
6.	tctÜfersj v	wmsor-1wU	1980-81	4100	1916.74	Dry	F-400, 4-DH RIG
7.	tctÜfersj v	wegvbxevRvi - 1wU	1980-81	4107	-	243.1	fiov Kiv wi M (MDP)
8.	tctÜfersj v	AvUMtg-1wU	1981-82	4959	5944.06	Dry	fiov Kiv wi M (MDP)
9.	tctÜfersj v	KvgZv-1wU	1981-82	3614	-	71.8	URALMASH-3D-61 RIG
10.	tctÜfersj v	wmZvKÜ-1wU	1983-88	4005	5899.91	Dry	F-400, 4-DH RIG
11.	tctÜfersj v	tdAMA-1wU	1985-88	4977 (Mfxi Zg Ke)	10584.11	404	IDECO-H-1700 RIG
12.	tctÜfersj v	e`ov-1wU	1988-89	2100	2342.76	Dry	URALMASH-3D-61 RIG
13.	evtc.	cv_wi qv-1wU	1989-92	3438/3356	4335.03	Dry	IDECO-H-1700 RIG
14.	tctÜfersj v	tgNbv-1wU	1990	3069	-	170.6	CHALLENGER (PIU)
15.	tctÜfersj v	biwmsv`-1wU	1990	3450	-	307.2	CHALLENGER (PIU)
16.	evtc.	kvnevRcj - 1wU	1993-95	3750/3342	4332.88	513	IDECO-H-1700 RIG
17.	evtc.	mij`vb`x-1wU	1996	2511	2293.73	230	IDECO-H-1700 RIG
18.	evtc.	kikvBj -1wU	2004	3583	5273.62	M`vm Awe`vi	IDECO-H-1700 RIG

\* IwRwWm- I tqj GÜ M`vm twtj ctpU Ktc¶i kb