

gwmK AMÖwzi cÖZte`b

b†fα† 2011
263Zg msL`v



evsj v†`k tct†Uwvj qvg G. tcv†i kb GÜ tCÖWvKkb tKvαúvbx wj t

BANGLADESH PETROLEUM EXPLORATION AND PRODUCTION COMPANY LTD.

(tct†U†evsj vi GKwJ tKvαúvbx)

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1 | †Kv̄úvbxí cwi wPwZ

μwgK bs	wel qe´	eYb̄v
01	†Kv̄úvbxí bvg	t evsj vt` k tctUthj qvg G- tcv̄i kb GÜ tcv̄wKkb †Kvs wj t (evtc·)
02	†Kv̄úvbxí Df̄l`k` I Kv̄h̄w̄i wa	t * †Zj I M`vm Ab̄ȳÚvb, Db̄q̄b I Drcv`b̄i Rb` fZw̄ÉK I fK̄úv Rix Ges Lbb Kv̄h̄p̄rg cwi Pj̄j bv Kiv * †tki Af`š̄i ev †tki ewnt̄i GKKfv̄te ev thš` Df̄`vtM A_ev Ab` †Kvb Pw̄³ i wfv̄ÉZ Drcv`b, c̄l̄μqvKiY, m̄Ávj b, weZiY Ges wecyb A_ev GZ` m̄úmkZ Ab`vb` c†Y`i Drcv`b I wecyb m̄s̄μvš-ewYwR`K Kv̄h̄p̄rg cwi Pj̄j bv Kiv * fe`w_℞ I fZw̄ÉK DcvÉ gj`vqb, teimb ch̄t̄j vPbv, Ab̄ȳÚvb I Db̄q̄t̄bi j †¶̄ Lbb, fZw̄ÉK I fi-mvq̄bK wētk̄Y BZ`w` i †¶̄t̄I tmev c̄l̄vb Kiv
03	ZÉjeavqK ms`v	t evsj vt` k %Zj, M`vm I LwbR m̄ú` Kīt̄cv̄i kb (tctUtevsj v)
04	c̄k̄v̄m̄bK gš̄ȳj q	t Rj̄j vbx I LwbR m̄ú` wefv̄M, we`yr, Rj̄j vbx I LwbR m̄ú` gš̄ȳj q
05	cvevj K wj t †Kvs (Ab̄ȳÚvb) wnm̄te wben̄ÚZ	03 Gw̄c̄j , 1989
06	†Zj I M`vm Ab̄ȳÚvb †Kv̄úvbx wnm̄te †Kv̄úvbxí Kv̄h̄p̄rg i`i`i Zwi L	t 01 Rj̄jvB, 1989
07	†Zj I M`vm Ab̄ȳÚvb Qvovl Drcv`b †Kv̄úvbx wnm̄te mi Kvi KZ℞ Ab̄t̄ḡv`b c̄l̄vt̄bi Zwi L	t 29 tde`qvi x, 2000
08	†Kv̄úvbxí c̄ávb Kv̄h̄f̄j q	t kv̄nRj̄j vj Uvl qvi , 80/G-we, wnt̄×k̄t̄x mvK̄ȳvi ti wW, XvKv-1217
09	cvevj K wj t †Kvs (Ab̄ȳÚvb I Drcv`b) wnm̄te wben̄ÚZ	t 23 Gw̄c̄j , 2002
10	†Kv̄úvbxí Ke Lbb I M`vm Awe`q̄t̄i i mdj Zvi nvi	t 2 t 1
11	†Kv̄úvbxí cwi Pj̄j KḡÚj xi 1g ewl ℞ mvavi Y mfv̄ Ab̄ȳZ nI qvi Zwi L	t 29 Rj̄jvB, 1992
12	†Kv̄úvbxí cwi Pj̄j KḡÚj xi m`m` msL`v	t 07 (mvZ) Rb
13	M`vm mi ei vnKZ.†Kv̄úvbxí bvg	t * evL̄iver` M`vm wnt̄=gm wj t * wZZvm M`vm Uf̄Yw̄gkb GÜ wW̄oteDkb †Kvs wj t
14	†Kv̄úvbxí tgv̄U Ab̄t̄ḡw` Z gj-at̄bi cwi gvY	t 300 (wZbkZ) †Kw̄U UvKv
15	†Kv̄úvbxí cwi †kwaZ gj-at̄bi cwi gvY	t 5 (c̄t̄) j ¶̄ UvKv hv 5 (c̄t̄) nvRvi tkq̄t̄i wef³

L) tgvevi Kcý tZj /M'vm AbmÜvb Ke Lbb cKí |

(j ¶ UvKvq)

1| cKí i bvg t tgvevi Kcý tZj /M'vm AbmÜvb Ke Lbb cKí (tKvW bs- 5010)|

- 2| cKí Abtgr`tbi chq
 t - 18 Gucj 2001 Zwi tL evtc- teW^KZK Abtgrw`Z|
 - 09 tg 2001 Zwi tL tctUtevsj v teW^KZK Abtgrw`Z|
 - 05 tmtp`at 2001 Zwi tL Ryj vbx I LvbR m`u` wefvM KZK Abtgrw`Z|
 - 22 tde`qvi x 2006 Zwi tL ECNEC KZK Abtgrw`Z|
 - 30 gvP`2010 Zwi tL ECNEC KZK RADP Abtgrw`Z|

3| cKí Ae`vb t _vbv/DctRj v-mu_xqv, tRj v-cvebv|

4| ev`evqbkvj t Rvbgvix, 2006 t_tK wWtm`at, 2011 (mstkwaZ)|

	gj	mstkwaZ
5 cKí e`q t`vbxq gy`	- 2155.00	2742.00
bM`e`kK gy`	- 3449.00	6184.00
tgvU	- 5604.00	8926.00

6| cKí i D`ik` t K) cÜ_wgK chq tgvevi Kcý f-MVtb 150 j vBb wK. wg. 2-wW mvBmvgK mvtF`cwi Pj bv Kti msMpxZ DcvE wetkH`Yi gva`tg Lbb`vb mgyw`DZ Kivi ci cKí i cieZ`Kvh`eg meteiPZ ntj wDZxq chq wbtPi Kvh`egmgn`ev`evqb Kiv nte|

L) tgvevi Kcý f-MVtb +4500 wgvUvi Mfxi Zvi gta` GKwU AbmÜvb Ke Lbb Ges tUw`-s m`uboe Kiv| hw` Kte tZj / M'v`mi ewYw`R`K gRy cvl qv hvq tm t¶t`i Awe`ati i djvdj Abtgrw`x cÜqvRbxq Kguc`b Kvh`eg MhY Kiv|

M) f-MVbU`tZ M'v`mi Avat`i i gj`vqb, wv RvF`i wkv v I Drm wkv vi`_Yvej x wetkH`, tctUw`j qvg gvB`M`kb/GKgt`j kb wltq mwe`v`ti ÷ wW Kiv| ewY`Z ÷ wWvi gva`tg D³ Gj vKvi tZj /M'v`mi cÜB m`atÜ`^Q avi Yv j vf Kiv|

N) Lbb Kvh`eg`gi cwi ci-K wntmte wewfboe wkv v, tZj, M'vm I cwbi bgly wetkH`Yi Rb` cix¶vMv`ti mgyaw` ewaZ Kiv|

O) AbmÜvbgj-K Ke Lbtbi mvt`_msuké-hš/hšysk µq Kiv|

P) cKí Gj vKvq moK/iv`v, etR, Kvj fivU`bg¶Y, tgi vGZ Ges msi ¶Y|

Q) AbmÜvb Ke Lbb Gj vKvq A`vqx`Bi feb I tj vKetj i A`vqx AvevwmK feb wbg¶Y|

7| cKí i AMMwZ t K) EIA Study mgyw`Bi ci 28 Ry 2011 Zwi tL Lmov cÜZte`b cvl qv wMqtQ|

L) 02 AvM ÷ 2011 Zwi tL FG WilsonWell site Generator Spare MhY Kiv ntqtQ|

M) 20 AvM ÷ 2011 Zwi tL Bridge plug & Accessories RvwRxi b Kiv ntqtQ|

N) Mud Chemical & Re-agent µtqi Rb` AvnevbKZ.`ic`f`i Kwii Mix gj`vq`bi ci eZ`gvtb Aw`_R gj`vq`bi Pj tQ|

O) API Class Cement, Cement Additives, Accessories & Cement back-up Service Gi Rb` AvnevbKZ.`ic`f`i Kwii Mix gj`vq`b tk`l 13-10-2011 Zwi tL NOA জারী করা হয়েছে।

P) Casing Accessories & Liner Hanger µtqi Rb` 19.10.2011 Zwi tL µqt`k জারী করা ntqtQ Ges 31.10.2011 Zwi tL Fbc`I`v`cb Kiv ntqtQ|

Q) Sulphar Content Apparatus µtqi Rb` AvnevbKZ.`ic`f`i Kwii Mix gj`vq`b 19 tmtp`at 2011 Zwi tL tk`l nl qvi ci 20.10.2011 Zwi tL NOA জারী করা হয়েছে।

R) Fork Lift µtqi Rb` AvnevbKZ.`ic`f`i gj`vq`b 17.11.2011 Zwi tL mgyw`B ntqtQ|

S) Caravan %Zixi KvR Pj ছে।

8| cKí i Aw`_R AMMwZ t (btF`at, 2011 chS)

t`vbxq gy`	- 525.27
bM`e`kK gy`	- 1626.17
tgvU	- 2151.44

9| wWwvci weci xZ AMMwZi kZKiv nvi t

ev`e
24.10 %

Aw`_R
24.10%

M) AvctM0Wkb Ae WwUv tm>Uvi Ae evtc.

(j 1 UvKvq)

1 cKtí i bvg	t	AvctM0Wkb Ae WwUv tm>Uvi Ae evtc.																			
2 cKí Abtgv` tbi chq	t	- 22 tde*qvi x 2006 Zwi tL evtc. tevW^KZK Abtgv` Z - 06 gvP^2006 Zwi tL tctUtevsj v KZK Abtgv` Z - 17 AvM ÷ 2006 Zwi tL Ryj vbx I LubR m^ú` wefvM KZK Abtgv` Z																			
3 cKí Ae`vb	t	evtc. WwUv tm>Uvi, tctUtm>Uvi Feb (10g Zj v), 03 Kvi I qvb evRvi ev/G, XvKv-1215																			
4 ev`evqbKvj	t	Gicj, 2006 ntZ Rty 2007 (gj-) Gicj, 2006 ntZ Wwtm^t 2011 (mstkwaZ)																			
5 cKí e`q	t	<table border="0" style="margin-left: 40px;"> <tr> <td></td> <td style="text-align: center;"><u>gj-</u></td> <td></td> <td style="text-align: center;"><u>mstkwaZ</u></td> </tr> <tr> <td>vbxq gyt</td> <td style="text-align: right;">-</td> <td style="text-align: right;">356.03</td> <td style="text-align: right;">-</td> <td style="text-align: right;">356.00</td> </tr> <tr> <td>cKí mrvnh`</td> <td style="text-align: right;">-</td> <td style="text-align: right;">2085.37</td> <td style="text-align: right;">-</td> <td style="text-align: right;">1534.00</td> </tr> <tr> <td>tgU</td> <td style="text-align: right;">-</td> <td style="text-align: right;">2441.40</td> <td style="text-align: right;">-</td> <td style="text-align: right;">1890.00</td> </tr> </table>		<u>gj-</u>		<u>mstkwaZ</u>	vbxq gyt	-	356.03	-	356.00	cKí mrvnh`	-	2085.37	-	1534.00	tgU	-	2441.40	-	1890.00
	<u>gj-</u>		<u>mstkwaZ</u>																		
vbxq gyt	-	356.03	-	356.00																	
cKí mrvnh`	-	2085.37	-	1534.00																	
tgU	-	2441.40	-	1890.00																	
6 cKtí i Dtí k`	t	<p>Givwe0i A_0qtb ev`ewqZe` tctUtevsj vi Strengthening and Capacity Building cKtí i Avl Zvq-</p> <p>a) Transcribe Magnetic Tapes into Suitable High Density Media (Tape Transcription).</p> <p>b) Convert Seismic Sections, Well Logs, Maps, Reports etc. into Digital Images (Data Management and Digitization).</p> <p>c) Storing and Management of Digital Seismic and Log Data Ges</p> <p>d) Establishment of Independent Core Storage</p> <p>ev`evqtbí gva`tg evtc. -Gi WwUv tm>Uvi tK AvantK Data Management System Gi Avl Zvq Avbv </p>																			
7 cKtí i AM0wZ	t	K) ম্যাগনেটিক টেপ লিস্টিং, ক্যাটালগিং এবং টেপ কনভার্সন এর কাজ প্রক্রিয়াধীন রয়েছে।																			
8 cKtí i Aw_R AM0wZ t (bt^t, 2011 chS)	t	<table border="0" style="margin-left: 40px;"> <tr> <td>vbxq gyt</td> <td style="text-align: right;">-</td> <td style="text-align: right;">122.85</td> </tr> <tr> <td>cKí mrvnh`</td> <td style="text-align: right;">-</td> <td style="text-align: right;">910.68</td> </tr> <tr> <td>tgU</td> <td style="text-align: right;">-</td> <td style="text-align: right;">1033.53</td> </tr> </table>	vbxq gyt	-	122.85	cKí mrvnh`	-	910.68	tgU	-	1033.53										
vbxq gyt	-	122.85																			
cKí mrvnh`	-	910.68																			
tgU	-	1033.53																			
9 wWwvci veci xtZ AM0wZi kZKiv nvi t	t	<table border="0" style="margin-left: 40px;"> <tr> <td>ev`e</td> <td style="text-align: right;">54.68 %</td> <td style="text-align: right;"><u>Aw_R</u></td> </tr> <tr> <td></td> <td></td> <td style="text-align: right;">54.68 %</td> </tr> </table>	ev`e	54.68 %	<u>Aw_R</u>			54.68 %													
ev`e	54.68 %	<u>Aw_R</u>																			
		54.68 %																			

N) Kvcwmqv tZj /M'vm AbmÜvb Kε Lbb cKí

(j ¶ UvKvq)

1 cKí i bvg	t	Kvcwmqv tZj /M'vm AbmÜvb Kε Lbb cKí			
2 cKí Abtgr`tbi chq	t	- 02 Gicj 2007 Zwi tL erfc. tevWqKZK Abtgrw`Z - 30 Rvbgwi 2008 Zwi tL ECNEC KZK Abtgrw`Z			
3 cKí Ae`vb	t	Mög- Kvcitj `t, BDwbqb-imsnkt, _vbn / DctRjv- Kvcwmqv, tRjv- MvRxcjy			
4 ev`evqbkvj	t	tmtp`at, 2007 ntZ wWtm`at, 2012 (mstkwaZ)			
5 cKí e`q	t		<u>gj-</u>		<u>mstkwaZ</u>
		vbxq gyt	- 1513.80	vbxq gyt	- 2200.00
		bM` e`et`wkK gyt-	4381.20	bM` e`et`wkK gyt-	4817.00
		tgU	- 5895.00	tgU	- 7017.00
6 cKí i Dtí k`	t	MvRxcjy tRjvi Kvcwmqv DctRjvi AŠMZ Kvcwmqv f-MVtb tZj /M'vm Awe`rti i j t¶ AvbgwmbK 3300 (+ 200) wglvi Mfxi Zv m`ubæGkwU AbmÜvb Kε Lbb I Well Testing Kvhþug m`ubæKiv			
7 ev`evqb AMWnz	t	K) G chS-1800 wglvi 5" wWj cvBcmn tgU 21wU c`vtKRF³ e`et`wkK gvj vgvj µq Kti PÆMög e`i ntZ Lvjm Kiv ntqtQ Ges c`vtKRF³ Ab`vb` gvj vgvj Lvj vtmi KvR Pj tQ			
		L) ZZxq c¶ tmev MhþYi Rb` h_vµtg Wireline Logging Services, DST & Production Testing Services Gi `icti gj`vqb KvR mgvß ntqtQ Ges Wireline Logging Services Gi L/C `vcn Kiv ntqtQ			
		M) cKí i weci tZ cwitek Awa`Bi ntZ Environmental Clearance Certificate (ECC) cvl qv wMtqtQ			
		N) cKí i wivcEv chix wbtqtMi Pw`cÍ `vyi Kiv ntqtQ Ges eZgvtb 18 Rb wivcEv chix cKí KgPZ AvtQb			
		O) cZ`bg¶y KvR mgvß ntqtQ			
		P) KZ`y`xq wmxvš tgvZvteK evct. i wewfba`vcn ntZ Kvcwmqv cKí gvj vgvj `vbnš i i`entqtQ Ges AvMgx gvvtmi tkl bMv` Lbb KvR i i`ai m`vebn i tqtQ			
8 cKí i Aw`R AMWnz t (btf`at, 2011 chS)		vbxq gyt	- 880.01		
		bM` e`et`wkK gyt	- 2432.29		
		tgU	- 3312.30		
9 wWicvci weci tZ t AMWnz i kZKiv nvi		ev`e	47.20%	Aw`R	47.20%

P) tmgyZvs M'vm t¶¶Í Dbæb cKí

(j ¶¶ UvKvq)

1 cKí i bvg	t	tmgyZvs M'vm t¶¶Í Dbæb cKí										
2 cKí Abtgv`tbi chq	t	- 20 btfaft 2005 Zwi tL evtc. tevWqKZR.Abtgv`Z - 22 tg 2008 Zwi tL ECNEC KZR.Abtgv`Z										
3 cKí Ae`vb	t	Mlg- Kvj vcvb, BDubqb-evUbvZwj , DctRj v-gvnbKQwo, tRj v-LvMoiQwo										
4 ev`evqbKvj	t	RjvB , 2008 ntZ gvP, 2012										
5 cKí e`q	t	<table border="0"> <tr> <td>vbvq gyt</td> <td>-</td> <td>1529.47</td> </tr> <tr> <td>bM`et`kkK gyt</td> <td>-</td> <td>5339.25</td> </tr> <tr> <td>tgU</td> <td>-</td> <td>6868.72</td> </tr> </table>	vbvq gyt	-	1529.47	bM`et`kkK gyt	-	5339.25	tgU	-	6868.72	
vbvq gyt	-	1529.47										
bM`et`kkK gyt	-	5339.25										
tgU	-	6868.72										
6 cKí i Dtík`	t	<p>K) tmgyZvs M'vm t¶¶Í i 2wJ Ke ntZ `wbK 20 MMCF M'vm evLivev` M'vm vmt`gm wjt KZR tmgyZvs M'vm t¶¶Í ntZ evLivev`-PUMlg M'vm cvBc jvBtbi wgti imivB AdtUK chS`wbgZe` cKq 30 wKtwt D`P Pvc wwkó `úvi jvBb/j`vvtij M'vm cvBc jvBtbi gva`tg RvZxq M`W mieivn Kiv </p> <p>L) M'vm cUqvKi tYi wbgte` %wbK 30 MMCF ¶lgZvm`úbaeGKwU MvBKj M'vm cmm cU µq l `vcB Kiv </p> <p>M) tmgyZvs 1 l 5 bs Ktc lqvKp fvi Kvhpug cwipj bvi gv`tg Ke0qtK M'vm Drcv`b¶¶g Kiv </p>										
7 cKí i AMwZ t	t	<p>K) DOE KZR EIA Report Abtgv`Z ntqtQ </p> <p>L) `et`kkK gvj gvj msMni KvR mdj fite m`ubantqtQ </p> <p>M) cmm cU msMni j¶¶Í evtc. tevWqKZR.Abtgv`Z me0gæMhYthvM` `i`vZvi vvt_ Pw3 `¶¶i ceR `i`vZvi Abktj LC tLjv ntqtQ Ges cmm cUUi GKtmwi R gvj gvvtj i `vbvst`i i KvR Pj tQ </p> <p>N) M'vm M'v`wis jvBb l cmm cUUi Awakvsk tftmj w`Wmn cKí GjvKvq `vcB m`úbae ntqtQ </p> <p>O) eZgtb wi M wW-gyfi KvR Pj tQ </p>										
8 cKí i Aw_R AMwZ t (btf`af, 2011 chS)		<table border="0"> <tr> <td>vbvq gyt</td> <td>-</td> <td>684.50</td> </tr> <tr> <td>bM`et`kkK gyt</td> <td>-</td> <td>2389.20</td> </tr> <tr> <td>tgU</td> <td>-</td> <td>3073.70</td> </tr> </table>	vbvq gyt	-	684.50	bM`et`kkK gyt	-	2389.20	tgU	-	3073.70	
vbvq gyt	-	684.50										
bM`et`kkK gyt	-	2389.20										
tgU	-	3073.70										
9 wWicwici weci tZ t AMwZi kZKiv nvi		<table border="0"> <tr> <td>ev`e</td> <td></td> <td>Aw_R</td> </tr> <tr> <td>44.75%</td> <td></td> <td>44.75%</td> </tr> </table>	ev`e		Aw_R	44.75%		44.75%				
ev`e		Aw_R										
44.75%		44.75%										

Q) **Exploration & Production Capacity Building of BAPEX Project**

(j 9| UvKivq)

1 cKí i bvg	t	Exploration and Production Capacity Building of BAPEX								
2 cKí Abtgv` tbi chq	t	03 tde`qwi 2009 Zwi tL ECNEC KZK Abtgv` Z								
3 cKí Ae`vb	t	evtc. c`avb Kvhtj q, kvnRij vj Uvl qvi (7g Zj v), 80/G-we, wnt`kix mvKjvi tiwW, gwij evM, XvKv-1217								
4 ev`evqbKvj	t	RjvB, 2008 ntZ Rly, 2012 (mstkwiaZ- c`lweZ)								
5 cKí e`q	t	<u>evtc. Ask</u>		<u>evLiver` Ask</u>		<u>me`qvu</u>				
		<u>vbq gyt</u>	t	1,474.42	<u>vbq gyt</u>	t	5,655.00	<u>vbq gyt</u>	t	7,490.00
		<u>bt`et gyt</u>	t	18,525.58	<u>bt`et gyt</u>	t	8,345.00	<u>bt`et gyt</u>	t	26,510.00
		<u>tgvU</u>	t	20,000.00	<u>tgvU</u>	t	14,000.00	<u>tgvU</u>	t	34,000.00

6| cKí i D`i k` t The objective of the project is to enhance the technical capability of BAPEX to meet its own need for exploration & production activity and to provide drilling technology support to Petrobangla companies and to construct a 65 KM (10" diameter, 960 psig) high-pressure pipeline to transmit gas from Semutang Gas Field to existing Chittagong ring main to mitigate partially the huge deficit between gas demand and supply in Chittagong region. This is expected to be achieved through:

BAPEX PART

- Procurement of one Seismic data acquisition system for accelerating exploration & production.
- Procurement of one Workover Rig & Accessories for production enhancement and maintenance of disturbed gas wells.
- Procurement of Exploration Support Equipment.
- Take up a HRD programme to train up a resource-based team to handle exploration and production activities of BAPEX.

BGSL PART

- Construction of a 65 KM (10" diameter, 960 psig) high-pressure pipeline to transmit gas from Semutang gas field to existing Chittagong ring main.
- Take up a HRD programme to handle gas transmission and distribution activities of BGSL.

t 09 t

- 7| cKtí i AMMwZ t K) cKtí i wecixtZ 2011-2012 A_eQti i Avi GwWwctZ evtc. Astk 5,100.00 j¶
UvKv eiví Kiv ntqtQ|
- M) cKtí i Avl Zvq et`wkK gvj vgj l hšcwZ mtqi j¶¶ AvnewqZ `icí i AMMwZ
wb=šj fct
- Work over Rig & accessories Gi wecixtZ GKwJ Prime mover mtqi `icí
Anerqb Kiv ntqtQ hvi gj`qb c¶qvaxb AvtQ|
 - Exploration Support Equipment & Accessories Gi wecixtZ 9wJ j¶Ui
`icí Anerqb Kiv ntqtQ hvi gta` 5wJ j¶Ui `icí gj`vqb ntqtQ Ges evKx 4wJ
j¶Ui gj`vqb c¶qvaxb AvtQ|

8 cKtí i Aw_R AMMwZ t (btf=†,2011chS-)	vbvq gy†	-	1072.23
	bM` et`wkK gy†	-	13950.00
	tgvU	-	15022.23

9 wWwci wecixtZ t AMMwZi kZKiv nvi	ev_e		Aw_R
	68.91%		75.11%

R) kikvBj tZj /M'vm AbymÜvb Ke Lbb (Ke bs-2) cKí

(j ¶ UvKvq)

1 cKí i bvg	t	kikvBj tZj /M'vm AbymÜvb Ke Lbb (Ke bs-2) cKí
2 cKí Abtgv`tbi chq	t	18 btf`af 2007 Zwi tL evtc. teW`KZK Abtgv` Z 15 RjvB 2008 Zwi tL ECNEC KZK Abtgv` Z
3 cKí Ae`vb	t	Mög- tKvti i cvo, BDwbqb- AvKzcy, _vbn / DctRj v- gjv` bMi, tRj v- Kvgj v-
4 ev`evqbKvj	t	RjvB, 2008 ntZ wWtm`af, 2011
5 cKí e`q	t	vbxq gy` t 2202.00 j ¶ UvKv bM` `et gy` t 5910.00 j ¶ UvKv tgvU t 8112.00 j ¶ UvKv
6 cKí i Df`k`	t	Kvgj v-tRj vi gjv` bMi DctRj vi AšMZ kikvBj f-MVtb tZj /M'vm Awe`vti i j t¶ AvbgywbK 3600 (+ 50) wgvU Mfxi Zv m`ubæ GKwU AbymÜvb Ke Lbb I Well Testing Kvhþug m`ubæKiv
7 cKí i AMMwZ	t	K) cwi tek Awa` Bi ntZ Qvoc` cvl qv tMtQ L) cKí i Ke Lbb Gj vKvq fvg Dbqb KvR m`ubæKiv ntqtQ M) %e` wkK gvj vgvj µq t 1) cKí i 2011-2012 A`eQt i eml R µq cwi Kí YvfZ `e` wkK µqKvhþgtni gvS DST services I Wire Line Logging Service Gi PzS `rywi Z ntqtQ Ges Cement Analysis Service Gi PzS `ryi cµqvaxb itqtQ 2) Casing & Its Accessories & Liner Hanger (Part-2) Gi NOA BmyKiv ntqtQ Ges Mud Chemicals & Re-agents I Casing & Its Accessories & Liner Hanger (Part-2) Gi `ic` MhY tktl gj`vqb cµhv m`ubæntqtQ N) cKí i Ke Lbb Gj vKvq Rig & Ancillaries Foundation wgv`bi KvR m`ubæ Kiv ntqtQ O) 1wU Mfxi I 1wU AMfxi bj Ke `vc`bi KvR m`ubæntqtQ
8 cKí i Aw`R AMMwZ t (btf`af, 2011 chS)		vbxq gy` - 637.34 j ¶ UvKv bM` `e` wkK gy` - 1842.57 j ¶ UvKv tgvU - 2479.91 j ¶ UvKv
9 wWicuci weci tZ t AMMwZi kZKiv nvi		ev`e 30.57% Aw`R 30.57%

S) 2D SEISMIC SURVEY UNDER FAST TRACK PROGRAMME

1 cKtí i byg	t	2D SEISMIC SURVEY UNDER FAST TRACK PROGRAMME									
2 cKí Abjgr` b chq	t	MZ 06 RjvB 2010 Zwi tL ECNEC mfvq wWicic Abjgr` Z ntqtQ									
3 cKtí i Ae`vb	t										
4 ev`evqb Kvj	t	tg, 2010 ntZ Rly, 2013									
5 cKí e`q	t	<table border="0"> <tr> <td>vbxq gyt</td> <td>t</td> <td>3556.00 j q UvKv </td> </tr> <tr> <td>bM` et gyt</td> <td>t</td> <td>19472.00 j q UvKv </td> </tr> <tr> <td>tgU</td> <td>t</td> <td>23028.00 j q UvKv </td> </tr> </table>	vbxq gyt	t	3556.00 j q UvKv	bM` et gyt	t	19472.00 j q UvKv	tgU	t	23028.00 j q UvKv
vbxq gyt	t	3556.00 j q UvKv									
bM` et gyt	t	19472.00 j q UvKv									
tgU	t	23028.00 j q UvKv									
6 cKtí i j q` I Dfík`	t	<p>The main objective of this project is to ensure probability of the identified lead/prospects through seismic survey and thus delineate drillable subsurface structure for exploration drilling in block-2, 3, 4, 6, 8, 9& 11. This is expected to be achieved through:</p> <ul style="list-style-type: none"> ➤ Approximately 1159 lkm 2D seismic survey over block no. - 8 & 11 including data acquisition, processing and interpretation; ➤ Approximately 1278 lkm 2D seismic survey over block no. - 3 & 6 including data acquisition, processing and interpretation; ➤ Approximately 663 lkm 2D seismic survey over block no. - 2, 4 & 9 including data acquisition, processing and interpretation; ➤ To hire seismic crew(s) by outsourcing to execute the seismic programme and ➤ To procure interpretation hardware and software. 									
7 cµqaxb AMMiz	t	<p>K) Hiring of 2D seismic contractor (outsourcing) including data processing and interpretation: " 2D Seismic Survey under Fast Track Programme" kxl R cKtí i ev`evqtbí Rb` wKv`vi wbtqm msµvší wltq BGP Inc., CNPC, China KZR nvBtKvU` vtqi KZ. wU wUkb (Writ Petition No. 2005 of 2001) Gi Kvi tB 2D seismic contractor Hiring cµqv eZv`tb `MZ AvtQ </p> <p>L) msvyB Zvj KvfZ `i`vZv`i wKU t`K Environment Impact Assessment (EIA) Gi cB `i cTmg`ni Kwí Mix gj`vq mgvB ntqtQ </p> <p>M) mi Kvi cZvB tgmvm`cMiz BÚwR wj t ntZ wbañi Z g`j` 1w Wvej tKieb wKAvc µtqi 2011-12 A`eQti gšyjtq cKvmbK Abjgr` b cB mvtctj 1w Wvej tKieb wKAvc Gi cwi etZ`wU Rxe µtqi cµqv MhY Kiv nte </p> <p>N) 2011-12 mtj i GwmetZ 400.00 j y UvKv eivl cvlqv wltqtQ Gi gta` 390.00 j y UvKv ivR`^ LvZ (bt et gy 365.00 j y UvKv), 10.00 j y UvKv gj-ab LvZ (4 j y UvKv wmw/f`vUm) </p>									
8 cKtí i Aw`R AMMiz (btf`at, 2011 chs)	t	<table border="0"> <tr> <td>vbxq gyt</td> <td>t</td> <td>- 12.10 j q UvKv </td> </tr> <tr> <td>bM` et`wK gyt</td> <td>t</td> <td>- 160.00 j q UvKv </td> </tr> <tr> <td>tgU</td> <td>t</td> <td>- 172.10 j q UvKv </td> </tr> </table>	vbxq gyt	t	- 12.10 j q UvKv	bM` et`wK gyt	t	- 160.00 j q UvKv	tgU	t	- 172.10 j q UvKv
vbxq gyt	t	- 12.10 j q UvKv									
bM` et`wK gyt	t	- 160.00 j q UvKv									
tgU	t	- 172.10 j q UvKv									
9 wWicici wexiz AMMizi kZKiv nvi	t	<table border="0"> <tr> <td>ev`e</td> <td></td> <td><u>Aw`R</u></td> </tr> <tr> <td>1.30%</td> <td></td> <td>0.75%</td> </tr> </table>	ev`e		<u>Aw`R</u>	1.30%		0.75%			
ev`e		<u>Aw`R</u>									
1.30%		0.75%									

T) GAS FIELD DEVELOPMENT PROJECT OF BAPEX (SALDA WELL# 3, 4 & FENCHUGONJ WELL# 4 , 5)

1	cKtí i bvg	t	GAS FIELD DEVELOPMENT PROJECT OF BAPEX (SALDA WELL# 3, 4 & FENCHUGONJ WELL# 4 , 5)									
2	cKí Abtgr` b chq	t	MZ 05 A±vei 2010 Zwi tL ECNEC mfiq wWicic Abtgr` Z ntqtQ									
3	cKtí i Ae`vb	t										
4	ev`eqb Kvj	t	RjvB, 2010 ntZ Rly, 2012									
5	cKí e`q	t	<table border="0"> <tr> <td>vbq gyt</td> <td>t</td> <td>6534.10 j q UvKv </td> </tr> <tr> <td>bM`et gyt</td> <td>t</td> <td>24029.90 j q UvKv </td> </tr> <tr> <td>tgU</td> <td>t</td> <td>30564.00 j q UvKv </td> </tr> </table>	vbq gyt	t	6534.10 j q UvKv	bM`et gyt	t	24029.90 j q UvKv	tgU	t	30564.00 j q UvKv
vbq gyt	t	6534.10 j q UvKv										
bM`et gyt	t	24029.90 j q UvKv										
tgU	t	30564.00 j q UvKv										
6	cKtí i j q I Dfík`	t	<p>SALDA PART : In recent years, gas demand has increased substantially. To meet the crisis, production should be augmented by drilling more wells in this gas field. The main objective of the project is to increase gas supply to the port city of Chittagong through drilling of two wells in Saldanadi Gas Field (well # 3, 4) and evaluate the reserve of the gas field for further development program. To achieve these objectives, following work programs need to be undertaken immediately.</p> <ul style="list-style-type: none"> ➤ Drilling of Saldanadi well # 3 measure depth of 3100 M (± 100) (Directional Drilling) , TVD 2450 M (± 50). ➤ Drilling of Saldanadi well # 4, TVD of 2450 M (± 50) (Vertical drilling). ➤ Well completion and testing. ➤ Procurement and installation of gas process plant. <p>FENCHUGONJ PART : The main objective of the project is to increase gas production from Fenchugonj gas field through drilling of two-appraisal/ development well and evaluate the reserve of the gas field for further development program. To achieve these objectives, following work programs need to be undertaken immediately.</p> <ul style="list-style-type: none"> ➤ Drilling of Fenchugonj well # 4 measure depth of 3600 M (± 100) (Directional Drilling) , TVD 3100 M (± 50). ➤ Drilling of Fenchugonj well # 5 TVD of 3100 M (± 50) (Vertical drilling). ➤ Well completion and testing. 									
7	cKtí i AMwZ	t	<p>K) FENCHUGONJ WELL # 4 Ktc 3600 wgt Lbb Kiv ntqtQ, wWgmU I Kwckb ivtbi cUwZ Pj tQ `et`wkK gvj vgvj i 17wU c`KtRi gta` 11wU gvj vgvj mq Kiv ntqtQ, 2wU mq Pj gvb AvtQ, 2wU Gj w tLvj v ntqtQ I 2wU `icT i gj`vqb KivR Pj tQ </p> <p>L) mvj `v-3 Ke 2860 wgt Lbb tktl tUos I Kwckb Kti M`m Drcv` tbi wbgte` cU`Z Kiv ntqtQ wi M wv-gyfs Gi KivR Pj tQ </p> <p>M) `et`wkK gvj vgvj I mwf`m µqt</p> <ul style="list-style-type: none"> - i wbs tgKwbK`vj t`uqvmµtqi wbgte` `icT Avneb Kiv ntqtQ, `icT tLvj vi Zwi L 07.09.2011 `icT gj`vqb, Abtgr` b tktl Gj w tLvj v ntqtQ - wntgwUs BKBctgU GU Gt. mwi R µtqi wbgte` `icT gj`vqb I Abtgr` b tktl Gj w tLvj v ntqtQ - WvDb tnvj BKBctgU µtqi wbgte` `icT gj`vqb m`ubæ ntqtQ evc. textWp Abtgr` b tktl Gj w tLvj v ntqtQ - wWti Kkbvj wWj s mwf`mm tdAMÁ # 4 Ges mvj `v # 3 Ktci mwf`m cUvb m`ubæntqtQ - I qvi j vBb j wMs mwf`mm tdAMÁ # 4 Gi Atcb tnvj j wMs m`ubæntqtQ Ges mvj `v # 3 Ktci Lbb KivR mgvB ntqtQ - wWj s w`\$ Kt`úvtbU µtqi wbgte` `icT Avneb Kiv ntqtQ, `icT tLvj vi Zwi L nt`Q 21 tm`P`st, 2011 eZgvtb `icT gj`vqb Pj tQ 									
8	cKtí i Aw`R AMwZ (bt`st, 2011 chS)	t	<table border="0"> <tr> <td>vbq gyt</td> <td>t</td> <td>- 1867.33j q UvKv </td> </tr> <tr> <td>bM`et`wkK gyt</td> <td>t</td> <td>- 10240.00 j q UvKv </td> </tr> <tr> <td>tgU</td> <td>t</td> <td>- 12107.33 j q UvKv </td> </tr> </table>	vbq gyt	t	- 1867.33j q UvKv	bM`et`wkK gyt	t	- 10240.00 j q UvKv	tgU	t	- 12107.33 j q UvKv
vbq gyt	t	- 1867.33j q UvKv										
bM`et`wkK gyt	t	- 10240.00 j q UvKv										
tgU	t	- 12107.33 j q UvKv										
9	wWicici weci`Z AMwZi kZKiv nvi	t	<table border="0"> <tr> <td>ev`e</td> <td></td> <td>Aw`R</td> </tr> <tr> <td>39.62%</td> <td></td> <td>39.61%</td> </tr> </table>	ev`e		Aw`R	39.62%		39.61%			
ev`e		Aw`R										
39.62%		39.61%										

5 | Gb f v q i b t g u G Ū t m B d Ū w e l q K c Ū Z t e ` b |

M p x Z c ` t q c		` N Ū b v m a u K i q Z ` w i
c w i t e k	t m B d Ū	
1) t K v a u b x i X v K v ` ` B i m g r n b q u g Z c w i ` v i - c w i " Q b a i v L v n t q t Q	1) t K v a u b x i c a v b K v h f t q w e r f b e Z j v q ` w c Z 21 Ū A w M b e f c K h s i ` N Ū b v i m g q e ` e n v i i j t q i c Ū Z i v L v n t q t Q	c Ū Z t e ` b K i j x b g v t m t K v a u b x i t K v b w d i / w e f v t M A c v t i k b j , i q i y t e q i y I c w i t e k M Z t K v b i f c ` N Ū b v / A b y Ū v n N t Ū w b
2) t K v a u b x i X v K v q P j v P j i Z t c t Ū j P w j Z h v b e v n t b i g t a ` A w a K v i s k h v b e v n t t K w m G b w R t Z i f c v s t K i v n t q t Q	2) c a v b K v h f t q i c Ū e k c t _ I c Ū Z Ū w Z j v q w b i v c E v c Ū i x M Y w b i v c E v K v t R w b t q w R Z A v t Q b	
3) e v t c t . i W w U v t m Ū v t i c Ū q v R b x q m n v q K c w i t e t k t Ū t c i W w U v m s i q i t Y i R b ` G q v i K z v i I w W n D i g w W d v q t i i m n v t h ` A w d m m g t q i c i G e s m i K v i x Q u t i w t b t Ū c t o v t i i Z i c g v t v I A v ` Z v w b q s y K i v n q e v B t i i c w i t e t k G m e G w m G e s w W n D i g w W d v q t i i c Ū Z Ū w q v G t K e v t i B b M b `	3) e v t c t . i W w U v t m Ū v t i i g R y K Z . W w U v i R b ` t c t Ū t m Ū v t i i 10 g Z j v q W w U v t m Ū v i A w d t m 17 Ū w A w M b e f c K h s i m P j i v L v i D t ` w M M h Y K i v n t q t Q	
4) e v t c t . i c i x q i v M v t i e ` e Ū Z h s c w i Z I i v m v q u b K ` e ` w i m s i k e - g v b g v t j e w Y Z w b q g v b y v q x ` w c Z I e ` e Ū Z n t q _ v t K	4) e v t c t . i c i x q i v M v t i t m B d Ū w e a g v j v i A v t j v t K h _ v h _ m Z K Z v A e j a b K t i A t w e f v t M i K v h ` c w i P w j Z n t q A v m t Q	
5) t d A M A M ' m t q i t G j v K v q A t A _ e Q t i m q K Z . I w e r f b e m g t q t i v c b K Z . w e r f b e c K v i e b R , d j R , J I w a I d t j i M v Q I e v M v b w b q u g Z c w i P h P K i v n t q t Q	5) m j ` v b ` x M ' m t q i t w b i v c E v t P s i K m g t a m e q i v K w b i v c E v i ` t ` e w b R w b R ` w q Z i K Z e ` c v j t b w b t q w R Z A v b m v i / w b i v c E v c Ū i x M t Y i g t a ` 01 R b w c w m G e s 01 R b G u c w m Z v t i Z ` v i w K i ` w q t Z i K g f Z A v t Q b G Q v o v A w Z w i 3 w b i v c E v i j t q i 03 R b K g R Z P w b i v c E v Z E y e a t b w b t q w R Z A v t Q b B ` w b s K m e v m e j x q M ' m m s t h w M e v ` e v q b c w i l ` K Z R M ' m m s t h w M c v l q v i ` v e t Z A v t v j b K i v q M ' m t y t i i w b i v c E v i ` t ` e ` A v B b - k s L j v i j v K v i x e w n b x i m n v q Z v t b q v n t q t Q	
6) 2 b s G j v K v n t Z e i g P j j ` A v e w m K G j v K v I 3 b s K e c h s - L w Z M O ` i v ` e K , e w j i e ` v I c i j v m v B w s K t i t g i v g Z K i v n t q t Q	6) m j ` v b ` x M ' m t q i t e Z g v t b 24 Ū w A w M b e f c K h s i ` N Ū b v i m g q e ` e n v i K i v j t q i c Ū Z i v L v n t q t Q	
7) c Ū m m c w Ū , w m K D w i Ū t c v = , t g B b t M U , ` a g w c U , M ` v w i s j v B b , U s K G j v K v c w i ` v i - c w i " Q b a z v i K v R P j t Q	7) t d A M A M ' m t q i t ` w c Z A w M b e v e K h s i t j v G e s d v q v i I q u l v i B w A b c v a u c Ū Z m B v n t s - c i x q i v w b i x q i v I K v h f c v t h w M x K i v n t q t Q , h v t Z A v c ` K v j x b m g t q h _ v h _ f v t e e ` e n v i K i v t h t Z c v t i	
8) A t M ' m t q i t i c Ū m m c w Ū I K ' v a u G j v K v q c w i ` v i c w i " Q b a z v i K v R P j t Q	8) w e r f b e ` v t b i A w M b e f c K h s i I n v B t W Ū j v B b m g r K v h f l g K t i h _ v ` v t b ` v c b K i v n t q t Q	
9) m j ` v b ` x M ' m t q i t i K g R Z P K g P v i x M t Y i K ' v a u m n c Ū m m c Ū U G j v K v i m e P w e r f b e a i t Y i N v m , A v M v Q v c w i ` v i K i v m n d j R , e b R I J I w a M v t Q i w b q u g Z c w i P h P K i v n t q t Q	9) w b i v c E v K v t R w b t q w R Z A v b m v i I w m K D w i Ū e w n b x i K v h f e g c Ū Z n b q Z Z ` v i w K K i v n t q t Q	
10) e q i t i v c Y K g m P x 2010 G i A v l Z v q t i v c b K Z . P v i v M v Q m n w e r f b e m g t q t i w c Z A b ` v b ` M v t Q i w b q u g Z c w i P h P K i v n t q t Q	10) K t Ū j i g I w e r f b e ` v t b ` w c Z d v q v i / t ` s y K w t U K U i I A ` v j v g ` w v f v B m , t j v t P K K i v n t q t Q	
11) k v n e v R c y M ' m t y t i i 1 b s I 2 b s K e G j v K v q w e r f b e m g q t i w c Z d j R , e b R I J I w a M v Q m n G c h s i j v M v t v e y m g r I e v M v b w b q u g Z c w i P h P K i v n t q t Q G e s e l P t g s m t g 200 m s w i M v t Q i P v i v t i v c b K i v n t q t Q	11) k v n e v R c y M ' m t q i t i 1 b s M ' m D r c v ` b K t c i K t Ū j i a t g i P w i c v k A v M v Q g y I c w i ` v i - c w i " Q b a K i v n t q t Q	

MpxZ c`t¶c		ˆNØbv mæúK¶q Z_`w`
cwi tek	tmBdúU	
	<p>12) Lbb Pj vKvj xb mgtq tmBdúU wel tq MpxZ c`t¶c mgn ubai jc t-</p> <p>(K) wdñi K¶ci wivcÉvi Kv¶R e`eüZ wevfbe c¶vi hšcwiZ thgb- BOP & Control Panel, Gray Valve, Kelly Cock (Upper & Lower) BZ`w`i Kuh¶wi Zv gvtS gvtS cix¶v Kiv nq </p> <p>(L) cwi tek `tY cüZti¶ta Mud Pit-Gi e`e`v ivLv n¶tq </p> <p>(M) AnMe wbe¶ct¶Yi Rb` wevfbe ai¶bi Fire Extinguisher Gi e`e`v ivLv nq </p> <p>(N) Kg¶Z¶ I Kg¶vi¶t`i e`w¶MZ wivcÉvi Rb` Safety Shoe/Safety Boot, Helmet, Rain coat, Hand gloves, Safety belt BZ`w`i e`e`v ivLv nq Zivovl Ladder, Railing Ges First Aid Gi e`e`v Av¶Q </p>	

1 | AbymÜvb f-ZEj t

- K) `wY yxv I Bbvbx fMvfb fZwEjK Rwi c KvR t₁K cÖB Geological Z₁-DcvE wefkd b Ki Zt Preliminary Report %Zwi i KvR tkI Kiv ntqtQ|
- L) 2010-2011 wdì tgsmtg msMpxZ wkjv bglvmtgñi sedimentological, Peteontological and Geochemical analyses KvR AÎ DcwefvM cixyvMvi wefvvtMi mstM GKtÎ KvR Ki t0|
- M) 2011-2012 A₁eQti gvZvgvix fMvfb gv chq fZwEjK Kvhpug cwi Pvj bvi j ty¹ Project Map %Zixmn Rixc KgmPwi cÖlevv KZEy KZR.Abtgv`wZ ntqtQ|
- N) 2011-2012 A₁eQti gvZvgvix fMvfb fZwEjK Rwi c Kvhpug cwi Pvj bvi j ty¹ ev⁻ ierb tRj vi j vgv-Avj xK`g Gj vKvq fZwEjK `tj i teBR μvú⁻ vctbi `vb wbaftbi j ty¹ wi tKvBtmY mvtf¹Kiv ntqtQ|
- O) fZwEjK `j gvW chq Rwi c Kvhpug cwi Pvj bvi j ty¹ MZ 30-11-2011 Zwi tL `tj i gvj vgvj I tj vKej mn j vgv Gj vKvq Mgb Kti tQ|
- P) cUzvLvj x tRj vi `kvgv DctRj vaxb teZvMx BDwbqtb i gvQzvlvj x Mötg bj Ke w`tq M¹vm wMgb `vb mti Rvgtb cwi `kÖ Ki Zt eZv¹tb cÖZte`b cYqtb i KvR Pj tQ|
- Q) Sij KvW tRj vi m`i DctRj vi Mvfv ivgP¹ cy BDwbqtb i D`Pov Mötgi M¹vm wMgb `vb mti Rvgtb cwi `kÖ ceR cÖZte`b cYqY Kti h_vh_ KZEy eivei tÖb Kiv ntqtQ|
- R) tbtKv v tRj vi g`b DctRj vaxb gvNvb BDwbqbw⁻Z KvZj v Mötg bj Ktei g¹L AvMkvÜ m¹úwKZ Nubv⁻j mti Rvgtb cwi `kÖceR cÖZte`b cYqY Kti h_vh_ KZEy eivei tÖb Kiv ntqtQ|
- S) tgvj fievRvi tRj vi eotj Lv DctRj vi velvm (evUk Atqj tKvúvbx) wUjv I Rgv DctRj vi RvgKw`tZ M¹vm Kc msμvš⁻vb `w mti Rvgtb cwi `kÖceR cÖZte`b cYqtb i KvR Pj tQ|
- T) Rvgv cy tRj vi gv`vi MÄ DctRj vaxb wmarjx BDwbqbw⁻Z Pi bvw`bv Mötg bj Kc tZ M¹vm wMgb `vb mti Rvgtb cwi `kÖceR cÖZte`b cYqY i KvR Pj tQ|
- U) gqgbwmsn tRj vi Ck¹i MÄ DctRj vaxb tmrvvMx BDwbqbw⁻Z PwE Mötgi GKwU bj Kc t₁K M¹vm wMgb `vb mti Rvgtb cwi `kÖceR cÖZte`b cYqY Kti h_vh_ KZEy eivei tÖb Kiv ntqtQ|
- V) cvebv tRj vi m`i DctRj vaxb Pi mvazvov Mötg bj Ke `vctbi mgq cvBc w`tq M¹vm wMgb `vb mti Rvgtb cwi `kÖ Kiv ntqtQ| cÖZte`b cYqtb i KvR Pj tQ|

3 | tevwb =vW t

- K) Rupganj structure G cÖweZ Rupganj Exploratory Well #1 Gi Well Proposal cÖZ Gi KvR Pj gv b i tqtQ|
- L) Begumgonj structure G cÖweZ Exploratory Well (Begumgonj North) Gi Well Proposal cÖZ Gi KvR Pj gv b i tqtQ|
- M) m¹bt¹ AbymÜvb Ke #1 Gi Well Proposal PgvšKi tYi chq i tqtQ|
- N) cÖweZ tmgz¹vs 6 bs Ktei tj vtKkb gvW chq wPv¹Z Kiv ntqtQ|

- 4 | wdi Dbqbf-ZE;t K) mij `vb`x 3 bs KfE Mud Logging Service c0vb Kiv ntqtQ|
- L) Bwcmie cKti i Avl Zvq GKU bZb Online Mud Logging Unit μtqi j ty AvnewqZ `icI mgfni Kwi Mwi gj`vqb m`ubantqtQ|
 - M) mij `vb`x Ke bs-4 Gi GTO mstkvrab Pevski tbi KvR Pj tQ|
 - N) kKvBj AbyUvb Ke bs-2 Gi GTO mstkvrab Pevski tbi KvR Pj tQ|
 - O) cjuZb OFI Mud Unit Gi up gradation Gi Rb` mi vmi `icI Avnevb Kiv ntqtQ|

- 5 | di tgbk Bf'vj jtkbt K) mij `vb`x Ke bs 3 Gi Logg wtkl bceR nvtWkveB Zone Selection Ges DST Gi KvR m`ubantqtQ| tZj /M'vm AbyUvb Ke myj cy -1 G 1399-1430 wguvi Interval G Z_ DcvE
- L) tdAA # 4 Gi Log Interpretation Gi KvR Pevsi chq i tqtQ GKB mv_ wefbae Zone Gi Reserve Estimation Gi KvR Pj gvb i tqtQ|
 - M) mfbI AbyUvb Ke # 1 Gi wecixZ Wireline Logging Services- Procurement Gi Rb` AvSRwZK `icI wmwDj c0tZi KvR tktl Zv mskw wefvM t0Y Kiv ntqtQ|
 - N) tgevi Kcy tZj /M'vm AbyUvb Ke-1 Gi wecixZ Wireline Logging Services Procurement Gi Rb` AvSRwZK `icI wmwDj c0tZi KvR Pj gvb i tqtQ|
 - O) Petrophysical I Basin Modelling Software μtqi Rb` Tender Evaluation Gi KvR Pevsi chq i tqtQ|
 - Q) tdAA # 4 Gi DST Gi Rb` Zone Selection Kiv ntqtQ|

6 | weeat

K)

-

f-c`w_l_R wefvM

KgMPr

ev`e AMMwZ

- 1) DcvE msMh t
- K) ti KwS hscwZ wdti Avbv ntqtQ|
 - L) wCU-g`vMwRb `vcibi KvhPrg m`ubantqtQ|
 - M) wCU-g`vMwRtb Avbmvi wbtqvM Kiv ntqtQ|
 - N) wWij s tgvkb, tRviti Ui Gi tgi vgZ KvhPrg Pj gvb AvtQ|
 - O) `vDwUs KvhPrg Pj gvb AvtQ|
 - P) 20/11/2011 Zwi L ntZ wRwGm mvtFqs KvhPrg i i antqtQ Ges 17 j vBb wKtugt mvtFqRvR m`ubantqtQ|
10wU Avctnj j wMs m`ubakiv ntqtQ|

- 2) DcvE cMuvKi bt
- K) 2010-2011Bs gvV tgsmtg mvj `v Gj vKvq msMpxZ mvBmwgK Ri xc j vBb mgR (SLD-01,SLD-02,SLD-03,SLD-04,SLD-05,SLD-06,SLD-07,SLD-08,SLD-10,SLD-10,SLD-12,SLD-14) DcvE wekH DcvwfvMi Pwn `v Abjvqx Reprocess Kiv ntqtQ|
 - L) 2010-2011Bs gvV tgsmtg emRZcj Gj vKvq msMpxZ mvBmwgK Ri xc j vBb mgRni Improvement Gi RB` Avevi wvfbvavtC cheak Ges Velocity Analysis Kiv nt`Q|

- 3) DcvE wekH t
- K) mvj `vb`x M`vm tyI, g`b, Lwv qvRix I emRZcj chtcti DcvE wekH tyi dj vdj fZwE`K wfvMi mvt_ we`wi Z Avtj vPbv Kti tCRtUkvb I wi tcvU`PovSKi tyi KivR Pj tQ|
 - L) 2011-12 gvV tgsmtg 2wV mvBmwgK WwUv Avni tyi Rb` cwi Ki bvKZ.tdA`A I kvnevRcj/tfvj v M`vm tyI ti ceZb DcvE wekH tyi KivR Pj tQ|
 - M) f-c`w_l_R wefvM KZR.c`e`Avnwi Z tbrfMkvb WwUv mgRni wMwRvBtRkvbi KivR Pj gvb AvtQ|

- 4) f-c`w_l_R i YvteY t
- K) 30wU AvBtUtg i hscwZ I gvj vgj 2wV mvBmwgK cvU`Z tC`Y Kiv ntqtQ|
Summit Refation Unit Gi setup m`ubakti DcvE msMni Dc`hvMx Kiv ntqtQ Ges 2wV mvBmwgK cvU`Z tC`Y Kiv ntqtQ|
Geophone tester t`K WwUv tbqvi e`e`v m`ubakiv ntqtQ Ges 2wV mvBmwgK cvU`Z tC`Y Kiv ntqtQ|

- 5) wevea t
- BGFCL, SGFL I BAPEX KZR thS`fvte cwi Pwj Z Appraisal of Gas Fields (3D Seismic), cKti i Avl Zvq wbgw wLZ KvhPrg m`uv`b Kiv ntqtQ t

DcvE msMh (wZZvm M`vmt`yI)

- mvtFBs i i at 27 tm`P`at, 2011
tgvU AMMwZt 1221 Gmwc (kU ctqU)

DcvE cMuvKi Y

- wmtj U M`vmt`Yti i DcvE cMuvKi Y m`ubantqtQ|

DcvE wekH Y

%Kj vkwj v Ges wmtj U M`vmt`Yti i DcvE wekH Y Pj gvb AvtQ|

Lbb cwi Pvj bv wefvM

ev`e AMMwZ

KgmPx

1| Lbb I IqvK®fvi
Kvh®fg t

K) myj`vb`x # 3 Ke Lbb Kvh®fg t
Ktci 2850 wguvi chsi Lbb KvR m=ubæGes DST Kvh®fg mgwisi ci eZ®rtb 2339
wguvi ntZ M`vm mi ei vn wbuðZ Kiv ntqtQ|

L) tmgyZvs # 5 IqvK®fvi Kvh®fg t
D³ cKtí i Avl Zvq wbuwZ cvBc jvBtb M`vm mi eivtni Kvh®fg Pj gvb AvtQ| GQovl
`vcbv ntZ P-80 Rig I wi tMi AvblywzK hšyn` %Kj vkuUj v #4 IqvK®fvi cKtí
`vbsiti i cõwZgj-K Kvh®fg Pj tQ|

M) my`j cj # 1 Ke Lbb Kvh®fg t
my`j cj cKtí ntZ wi M I wi M hšyn` Kvcwmqv cKtí `vbsiti i KvR Pj gvb AvtQ|

N) tdAMA # 4 Ke Lbb Kvh®fg t
Ktci DST Kvh®fg cwi Pvj bvi cõwZgj-K KvR Pj gvb AvtQ|

2| I tqj wntgþUkb
Kvh®fg t

K) -

3| wi M teBR t

K) gvaecj wi M teBR t
%bw`b`vBwi K Kvh®fg cwi Pvj bv mn wi M teBtR i w¶IZ gvj vgvj i ¶Yvte¶Y, cwi `vi
cwi "Qbrel wbi vcEv weavtbi KvR Ae`vnZ AvtQ|

3(K) wZZvm # 17 Lbb
`vcbv t

L) wZZvm # 17 Ke Lbb cKtí i %bw`b`vBwi K Kvh®fg cwi Pvj bv mn `vcbvq i wjZ
gvj vgvj i ¶Yvte¶Y, cwi `vi cwi "Qbrel wbi vcEv weavtbi KvR Ae`vnZ AvtQ|

4| wevea t

-

cixvMvi wefvM

KgP

ev e AMWZ

- 1| f-i mvqb t K) mvj `v # 3 Ke ntZ DST Operation Pj vKvj xb mgtq 06uJ M'vm, 01uJ vj KBW nvBtWvKve Ges 01 uJ cwb bgbv msMh Kiv nq| M'vm bgbvi Molecular Composition, Calorific Value I Specific gravitywbYq Ges KbWbWmU I cwb bgbvi wekib cZte`b msWkD Drcv`b wefvM, fZvEjK wefvM, cKf cwi Pj K I WvUv Dc-wefvMmn e'e`vcbv cwi Pj K gtnv`qtK m`q AeMvZi Rb` tcY Kiv ntqtQ|
- L) cixvMvi wefvM Rb` μqKZ.bZb GC uJi Installation Gi KvR mdj frte m=ubantqtQ|
- 2| f-ZvEjK j`ve t K) f-ZvEjK `j KZR.tci Z 2010-2011 wdì tmktbi `wjb ýjv I Bbvbx fMVtbi wefvbe Qov/tkKkb t_tK msMpxZ 44uJ kxjv (sand) bgbvi Grain size Analysis Ges Depositional Environment wbYq Gi KvR Pj tQ|
- L) f-ZvEjK `j KZR.tci Z 2010-2011 wdì tmktbi `wjb ýjv I Bbvbx fMVtbi wefvbe Qov/tkKkb t_tK msMpxZ 33uJ kxjv (shale) bgbvi Micropaleontological Analysis Gi Rb` Rxevk#c_xKxKi tbi KvR Pj tQ|
- M) Rvrv/xi bMi wekwe`vi tqi fZvEjK weAvb wefvM 2009-2010 wkývetl P meZtKvEi tkYxi (u_wmm Mác) QvT x tgvmt gvndRv mjZvbr 25uJ bgbvi Pipete Analysis Ges XRD Analysis Gi KvR Pj tQ|
- 3| tctUwvRK`vj GÉ t wi RvFf óvW t K) mvj `v M'vmtýT # 3 Ke t_tK cvbx bgbvi Resistivity Gi gvb wbYqKiZt cixvMvi wefvM f-i mvqb Dc-wefvM tcY Kiv ntqtQ|
- L) hšcwZmgry wvqvgZ i ýYvteyb I Conditioning Kivi KvR Pj tQ|
- 4| gvW BwAvbqvwi s t K) mxj cy # 1 Lbb Ktci Kvhpg tkl nl qvq gvW BwAvbqvwi s DcwefvM Riej XvKvq `všt i e'e`v MhY Kiv nq|
- L) tdÁMÁ # 4 Dbqg Ktç I mvj `vb`x # 3 gvW BwAvbqvwi s mvrff c0vb Ae`vnZ i tqtQ|
- M) mvj `vb`x # 3 Ktç gvW BwAvbqvwi s mvrff c0vb Ae`vnZ i tqtQ|
- N) tgevi Kcy tZj /M'vm AbyvUvb Ke Lbtbi Rb` gvW tKvgK`vj , Gcvti Uvm@I wi -GtRvU μtqi j tÿ` cbt AvnYvbKZ. AvšRwZK `icT bs-erfc /GWvgb/AvBGbU/UBGb-577 wecixZ c0B `icTmgfni embwR`K gj`vqY`iæKiv i tqtQ|
- O) mjbT tZj /M'vm AbyvUvb Ke Lbb cKt i Rb` gvW tKvgK`vj , Gcvti Uvm@I wi -GtRvU μtqi j tÿ` AvnYvbKZ. AvšRwZK `icT bs-erfc /GWvgb/AvBGbU/UBGb-578 wecixZ c0B `icTmgfni Kwi Mix gj`vqY KvR Ae`vnZ AvtQ|

t 23 t

Drcv`b wefvM |

M`vm I Kb`Wb`tmU Drcv`b Ges wem`tqi msw`q`B weei Yx

(1) Drcv`b`i weei Y

M`vm t GgGwmgG (1 wKDt wgt= 35.3147 wKDt wclU) Kb`Wb`tmU t nvrvi wj Uvi (1 e`v`i j = 159 wj Uvi)										
μwgK bs	M`vm t`q`I	Drcv`b`lg Kε msL`v	Drcv`bi Z Kε msL`v	Drcv`vb	%wbK Drcv`b `lgZv	j`q`gv`v (2011-2012)	Pj wZ gvm (b`f`a`f, 2011)	wεMZ gvm (A`t`±wei, 2011)	Pj wZ ermi (2011-2012)	c`0i`a`cn`Z μgcw`AfZ Drcv`b
01	mvj`vb`x	02	02	1 M`vm 2 Kb`Wb`tmU	0.1699 0.4767	62.0000 174.0000	5.5450 15.4469	5.5730 15.5184	27.3710 79.6194	1843.2787 7936.3450
02	td`A`M`A	02	02	1 M`vm 2 Kb`Wb`tmU	0.4822 0.7945	176.0000 290.0000	17.0354 50.0755	19.0064 62.4075	95.8317 330.2574	2301.7827 10432.6362
03	kvneiRcyj	02	01	1 M`vm 2 Kb`Wb`tmU	0.2182 0.0455	72.0000 15.0000	-	-	3.9878 0.4834	143.7853 29.0319

(2) wem`tqi weei Y

(j`q`UvKvq)									
μwgK bs	M`vm t`q`I	Drcv`Z`e`	wem`tqi cwi g`vY (b`f`a`f 2011)	μgcw`AfZ (b`f`a`f 2011) (2011-2012)	f`vU c`0vb (b`f`a`f 2011)	f`vU e`r`g`j` (b`f`a`f 2011)	tg`vU g`j` (b`f`a`f 2011)	μgcw`AfZ g`j` (2011-2012)	μgcw`AfZ tg`vU g`j` (b`f`a`f 2011)
01	mvj`vb`x	1 M`vm 2 Kb`Wb`tmU	5.5405 18.0000	27.3481 72.0000	190.6775 0.8100	46.4762 5.2920	237.1537 6.1020	1145.7690 24.4080	27259.1875 1011.0879
02	td`A`M`A	1 M`vm 2 Kb`Wb`tmU	16.9648 216.0000	95.4766 288.0000	406.6150 9.7200	142.3094 64.8000	548.9244 74.5200	3069.5493 99.3600	53584.4334 3299.0849
03	kvneiRcyj	1 M`vm 2 Kb`Wb`tmU	- -	3.9809 -	- -	- -	- -	106.6476 -	3849.4808 9.1470

(3) Kε cwi Pwj bv ci x¶¶Y Ges cwi ex¶¶Y Kvhp¶g t

mvj`vb`x M'vm t¶¶t t

- 1) Condensate Delivery G`mcZ Line Turbine Meter Gi wfZti gqj v AvUtK`vKvq Dnv Lxj cwi`vi Kti c¶ivq`vcb Kiv ntqtQ|
- 2) Well #1 Gi Long String, Short String Ges Well #2 Gi SCSSV Pressure t`lqv ntqtQ|
- 3) Sales Line Gi Static Pressure, Differential Pressure & Temperature gauge GTCL c¶Zwbwt`i m¶¶L calibration Kiv ntqtQ|
- 4) 85 KW Gas Generator Gi Engine Head Gi Tapped Clearance Adjust Kiv ntqtQ|

fv¶Uiv M'vm t¶¶t t

- 1) TGTDCI, BGSLI GTCLGi c¶Zwbwt`i m¶¶L Sales line Recorder w jointly calibration Kiv ntqtQ |
- 2) Sales Generator 3 Gi μwcb®Circuit Breaker line cwi eZ¶ Kti mPj ivLvi e`e`v M¶b Kiv ntqtQ|
- 3) μwcb V-100 Gi LCV Gi mvj btqW fvj;cwi eZ¶ Kti LCV w mPj Kiv ntqtQ|
- 4) Avg`vbxKZ.bZb GKw Kt¶u¶hi Kwgkubs Kiti j ty` c¶qvRbxq cZ¶ hws¶K wbg¶b Kvhp¶g iia Kiv ntqtQ|

kvnevRcyj M'vm t¶¶t t

- K) 10" High Pressurer Gas Line Gi wj tKR eÜ Kivi Rb` Clamp %Zix Kivi KvR Pwj tZtQ|
- L) Separator (Horizontal & Vertical) tmgzvs M'vm ty¶t` vbv¶li m¶ub¶nBqv¶Q|
- M) RMS Gi Recorder Calibration Kiv nBqv¶Q|
- N) mvj cy M'vm ty¶t` i Rb` Separator`Zixi KvR Pwj tZtQ|

(4) tUw÷s Kvhp¶g t

- K) t d¶¶A-4 Ktε DST Kivi j ty` surface Testing Equipment`vbs¶i Ki Z i yvteyY Gi KvR Pj tQ|
- L) mvj`v-3 Ktci DST Kiv KvR tkl Kiv ntqtQ|

c0Kškj wefVM

ev̄e AM0wZ

Kg0Px

1| tK>`xq Kvi Lvbv, PÆM0g t

K) tgnkb mc t

AvÅwj K Kvi Lvbvq t0vU LvUv cvU0i `Zixi cvkvcvk mve Gi tewi s, t_K tkics Ges jxc `úxs tevè Kiv ntqtQ| GQvovI cvBc t_0Ws tgnktbi M0BWI tq j`Kkb, tj` 16 B 20 GsKi tevè tPwKs I Kfvi wduUs Kiv ntqtQ|

L) wWij s BKBCtgU t

Už tnvi vi `Zix, Už tmiUs, mvBtj Ývi e- I e`Uvix e- I tqwi s Ges Uij tZ `úxs tmiUs Kiv ntqtQ| GQvovI I qhvUvi U`vc wduUs I I qhvUvi cvúú tPwKs Ges evI tqbRvi tUw+s tgnktbi t0vi wKwbs, ó`vU wduUs I Uij i tevè wduUs Kiv ntqtQ|

M) Zi0r mc t

AvÅwj K Kvi Lvbi Btj KwUK 06 wU Mvox tgi vgz I i ýYtēy`tbi KvR m`úw` Z ntqtQ|

N) A`Uv mc t

AvÅwj K Kvi Lvbi A`Uvk`c 06 wU Mv0xi tgi vgz I i ýbvtēy`tbi KvR m`úw` Z ntqtQ|

2| tK>`xq hvbevnb tgi vgz t K)

Kvi Lvbv, XvKv

KgRvj vq 14 wU nvj Kv hvbevnb tgi vgz I i ýYtēy`Y Ges mwrf0ms Kiv ntqtQ|

3| c0vb Kvh0g q

t c0vb Kvh0g tq wefba0cKtí i Kvh0g w0giefct

K) আইডিকো রিগ,আইপিএস রিগ এবং পি-৮০ ওয়ার্কওভার রিগ এর কার্যক্রম, মেরামত, রক্ষণাবেক্ষণ ইত্যাদি কার্যক্রম পরিষ্কণ ও পর্যাবেক্ষণ করা হয়েছে।

L) wefba0cKe Lbtbi j t0i` wi M hšcwiZ I hšysk mtqi e`e`v tbi qv ntqtQ|

M) wefba0cKe Lbtbi wltq Ab`vb` tKv`úvbxí mv`_ thwMv`thvM I mgšq mvab Kiv ntqtQ |

N) c0ktí i Pwn`vi wfvE`tZ AvšR0ZK Ges `vbxq mq c0mqv m`úw` Z ntqtQ|

O) কমিটি কর্তৃক অকেজো/ ব্যবহার অনুপোযোগী মালামালের তালিকা প্রণয়ন করতঃ নিলামের জন্য প্রয়োজনীয় পদক্ষেপ গ্রহণ করা হয়েছে।

P) আইপিএস রিগ জেনারেটর মেরামতের নিমিত্তে মালামালের ক্রয় ও মেরামতের উদ্যোগ নেওয়া হয়েছে।

Q) AvÅwj K `Bi, PUM0tgi wbj vtg wepuz A`KtRv/e`envi A`thvM` gjj vgzj tWij fvi x c0v`b mnvqZv Kiv nq |

4| weiea

t

K) wC-80 wi M I wi M hšcwiZ tmgZvs c0ktí tgi vgz I i ýYtēy`Y KvR Kiv ntqtQ|

L) AvBw`Kv wi M I wi M hšcwiZ myj cy c0ktí ntZ Kvcwmqv c0ktí `vbw`li Kvh0g cwi Pvi bv Kiv ntqtQ|

M) tdÅwA # 4 c0ktí Lbb Kvh0tg wi M Acvtik`tbi mgq wefba0cKvi i 0Ytē0Y KvR mnvqZv Kiv ntqtQ|

N) myj `v # 3 c0ktí আইপিএস কার্ডওয়্যেল রিগ অপারেশনের সময় wefba0cKvi i 0Ytē0Y KvR mnvqZv Kiv ntqtQ Ges Ke Lbb Kvh0g tkl nI qvi ci wi Mgv0 WvDb I wi M hšcwiZ w0tqvRb Kiv ntqtQ|

O) wefba0cKtí wi M Acvtik`tbi w0gtE` gjj vgzj `vbwš`ti i Kvh0g Pj tQ|

P) m`b`v c0ktí wi M c`wU I msk0 iv`vNvU w0g0b civgk0 mnvqZv c0vb Kiv ntqtQ|

DcvĒ tK>`a

KgŋPx

ev`e AMŋwZ

- 1| DcvĒ cŋvb t K) tKvb DcvĒ cŋvb Kiv nq bvB|
- 2| DcvĒ tdir MŋY t K) e`e`vcbv cwi Pj K kvLv nZ gwmK Kvhfej xi cŋZte`b MŋY KiZt msiŋY Kiv ntqtQ|
- 3| bZb DcvĒ MŋY t K) cixŋvMvi wefvM nZ kvnevRcj, tdĀMĀ Ges mj`vb`x M`vm wdŋi i A±vei, 2011 gvŋmi msMpxZ M`vm, KbŋWbŋmU I cwi bi bgŋv weŋkH cŋZte`b MŋY Kŋi WUv tmŋUvŋi msi ŋY Kiv ntqtQ|
L) evŋcŋ. i mj`vb`x, kvnevRcj Ges tdĀMĀ M`vm wdŋi i A±vei, 2011 gvŋmi M`vm Drcv`b Z`w MŋY Kŋi WUv tmŋUvŋi msi ŋY Kiv ntqtQ|
- 4| tUc msi ŋY t K) tgmŋbŋUK tUc wKbvi ŋv v weŋfbœcŋZŋvŋbi (Ashland & Union) wfbœwfbœ`vm I ŋŋNŋ tgvU 240wU g`vMŋbŋUK tUc cwi`vi I cŋt Rovŋvi KivR m`ubœKiv ntqtQ|
- 5| wevea t K) BDwŋm cKŋi i Avl Zvq tUc UŋYwŋckŋbi KivR iia ntqtQ | G e`vcŋi WUv tmŋUvŋi tUc tmKkb nZ Kwc Kivi wŋgŋĒ tUcmgŋ h_vh_fvŋe mieivn Kiv mn AvbŋwŋK KivR Pj tQ|
L) XvKv wekŋe`vŋŋŋi Gg Gm wŋ (wŋwŋ MĀc) Gi 1 Rb QŋŋK Zvŋi i MŋelbvKŋg® m`uŋŋ WUv mgŋ ÷vW Kivi mnvqZv cŋvb Kiv ntQ|
M) WUv gvŋbRŋgU wŋŋg Dbŋŋŋbi j ŋY WUv tmŋUvŋi i msiŋYZ WUv mgŋ bZb mshŋ eviŋKw Abŋŋŋi cŋvŋq WUv mvRvŋbv / msiŋYŋi KivR Pj tQ|
N) evŋcŋ. I tŋUŋŋŋŋvi KgŋZŋŋŋ gvŋS gvŋS WUv tmŋUvŋi i ŋvWx Kŋŋ Aa`vqb KŋiŋQb|
O) Awdm Kgŋ eŋm I Qwŋi wŋŋb mKvj 9Uv-weKvj 5Uv chŋŋŋ tUc msiŋYvMŋŋi Zvcgvŋv I Av Zv wŋqŋŋ Ges WUv msiŋYvMvi I KvŋUŋŋŋK WUv msiŋYvMŋŋi Gvŋi Kŋŋvi I wŋwŋDŋgWŋvŋŋvi Pvj vŋbv ntqtQ|

t 27 t

7 | welea Z

K) tjvKej t

μgK bs	RvZiq teZb t-j (2009)	msL v		gše
		KgKZP	KgPvi x	
1	40,000 (ibañi Z)	-	-	-
2	33,500-39,500	-	-	
3	29,000-35,600	11	-	
4	25,750-33,750	41	-	
5	22,250-31,250	60	-	
6	18,500-29,700	63	-	
7	15,000-26,200	19	-	
8	11,000-20,370	140	-	
9	8,000-16,540	44	-	
10	5,900-13,125	-	-	
11	5,500-12,095	-	117	
12	5,200-11,235	-	143	
13	4,700-9,745	-	24	
14	4,500-9,095	-	33	
15	4,400-8,580	-	07	
16	4,250-8,140	-	40	
17	4,100-7,740	-	124	
	tgvt	378	488	
21	K) tcl tY tctUtevsj v ntZ - tctUtevsj v ewnfZ Ab vb tKv=úvbx ntZ -	01 04	01 -	
22	tgvt	05	01	
	mevgvt	383	489	

M) cik tY t

1 | %t wkK t

μgK bs	cik tY v_ñ bvg l c`ex	cik tY i nel q	cik tY i tgq`	cik tY vZv/ Dt`v3v
01.	-	-	-	-

2| ~vbxq t

μwgK bs	cikqitiYi welq	cikqitiYi tgqv`	cikqiy`vZv/ Dti`v3v	cikqiyv_ri msL`v
01	Public Procurement Management in Bangladesh	25-30 btfat, 2011	DCE, BUET, Dhaka	03 Rb
02	Standardization of Annual Report	28 btfat-01 wtmat, 2011	ICSB, Kakrail, Dhaka	01 Rb

1| tj KPvi /tmwgbvi /I qvKRct

μwgK bs	cikqitiYi welq	cikqitiYi tgqv`	cikqiy`vZv/ Dti`v3v	cikqiyv_ri msL`v
01	Developed Hydrocarbon Archiva System kil R Demonstration	03 btfat, 2011	HCU, Dhaka	03 Rb
02	Product Seminar & Demonstration of TOPCON Surveying Instruments	29 btfat, 2011	Entech Logistics Ltd	02 Rb

2| Dc`vcbvt

μwgK bs	cikqitiYi welq	cikqitiYi tgqv`	cikqiy`vZv/ Dti`v3v	cikqiyv_ri msL`v
-	-	-	-	-

N) †Kv=úvbxí e-Governance msµvš-Z_ t

1.01	KgRZP-383Rb	KgPvi x-489Rb	†gvU Rbej -872Rb
1.02	PC e`envi Kvi x KgRZP-172 Rb	PC e`envi Kvi x KgPvi x-30 Rb	PC e`envi Kvi x †gvU Rbej -202 Rb

1.03 | evtc· Gi cãvb Kvh†j †q `mcZ KµúDUvi Ges mi Ávgw` i weei Yx t

i) PC -i msL`v-85 µU	vii) Printer msL`v-65 µU
ii) Server-i msL`v- 01 µU	viii) Scanner msL`v-15 µU
iii) CD. Writer -i msL`v-30 µU	ix) Modem msL`v-16 µU
iv) Digital Camera -i msL`v-02 µU	x) Multimedia Projector msL`v-02µU
v) Laptop Computer -i msL`v-12 µU	xi) GPRS Modem:05 nos. (3 in Drilling field, 2 in production field.
vi) Internet connectivity: 1024 kbps by fiberoptics and radio modem.	xii) GPRS Network: Between project and head office.

1.04 | †Kv=úvbxí Website Address: www.bapex.com.bd

1.05	B`Uvi †b†Ui mv†_ ms†hvMKZ.PC Gi msL`v-85 µU
1.06	†Kv=úvbxí B`Uvi †bU ms†hv†Mi ai b- eWe`vÜ
1.07	B-†gBj e`envi Kvi x KgRZP msL`v-72 Rb
1.08	evtc· Gi cãvb Kvh†j †q `mcZ 75µU KµúDUvi Local Area Network (LAN), Gi Avl Zvf†
1.09	Desktop PC- Gi Operating System: (K) Windows 2000 Professional Ges (L) Windows XP
1.10	Desktop PC- Gi Application Software: (1) MS Office-2000 (2) MS Office-2003 (3) Adobe Photoshop (4) Adobe Illustrator (5) AutoCAD, (6) Map Source, (7) Grapher, (8) ArcView. (9)Mesa
1.11	Other software used in the company: IntelliStation Z-Pro Power PC & Bull-Estrella Power PC - Gi Application Software for seismic data proessing: (K) ProMAX 2003.3.2 (L) Geoland 3.3 Charisma for seismic data interpretation.
1.12	†Kv=úvbxí Accounting System mµY`Computerised Ges Easy Software-GL Payroll Gi gva`†g cwi Pw†j Z nq Ges GKµ bZb Personnel Management and Pay Accounting Software Install Kiv n†q†Q wbqµgZfv†e data update Kiv n†`Q

1.14 কর্তৃপক্ষের ই-মেইল ঠিকানা **E-mail address .**

1.	Managing director.	mdbapex@bapex.com.bd
2.	Company secretary.	secretary@bapex.com.bd
3.	Planning division	gmplanning@bapex.com.bd
4.	Geological division	gmgeology@bapex.com.bd
5.	Geophysical division.	gmgsd@bapex.com.bd
6.	Production division.	gmproduction@bapex.com.bd
7.	Account & finance.	gmaccounts@bapex.com.bd
8.	Administration division.	gmadmin@bapex.com.bd
9.	Engineering division.	gmengineering@bapex.com.bd
10.	Drilling division.	gmdrilling@bapex.com.bd
11.	Data centre.	gmdata@bapex.com.bd
12.	Laboratory division	gmlab@bapex.com.bd
13.	Chittagong regional office.	gmctg@bapex.com.bd
14.	Purchase department.	purchase@bapex.com.bd
15.	Construction department	construction@ bapex.com.bd
16.	Audit department.	dgmaudit@bapex.com.bd
17.	Saldanadi gas field.	sgf@bapex.com.bd
18.	Fenchuganj gas field.	fgf@bapex.com.bd
19.	Shahbazpur gas field.	sbzgf@bapex.com.bd
20.	Radio Communication.(Dhaka)	radiodhaka@bapex.com.bd
21.	ICT Department.	ict@bapex.com.bd
22.	Medical centre.	medical @bapex.com.bd
23.	Bakarabad drilling field	dicbkr25@ bapex.com.bd

E-mail address of Projects under implementation.

SL. No.	Project name	E-mail address
24.	Appraisal of gas fields (3-D Seismic) project (JV with BGFCL & SGFL).	pd3dappraisal@bapex.com.bd
25.	Construction of BAPEX Bhaban	pdbapexbhaban@bapex.com.bd
26.	Begumganj gas field development project (JV with BGFCL & SGFL).	memberjmcbgm@bapex.com.bd
27.	Kapasia oil/gas Exploration well Drilling project.	pdkapasia@bapex.com.bd
28.	Mubarakpur oil/gas Exploration Well Drilling Project.	pdmubarakpur@bapex.com.bd
29.	Operation capability strengthening Project (Rig procurement).	pdocsp@bapex.com.bd
30.	Semutang gas field development project.	pdsemutang@bapex.com.bd
31.	Shahbazpur Gas Field Appraisal & Development Project.	pdshahbazpur@bapex.com.bd
32.	Sundulpur oil/gas Exploration well drilling Project.	pdsundulpur@bapex.com.bd
33.	Srikail oil/gas exploration well drilling project (well-2).	pdsrikail@bapex.com.bd
34.	Upgradation of Data centre of BAPEX.	pduc@bapex.com.bd
35.	Seismic party.	pcseismic@bapex.com.bd
36.	Geological party	pcgeology@bapex.com.bd
37.	Workover project	pmworkover@bapex.com.bd

0) i vótg tKvl vMvfi A_ c0 vfbí weei Yx (mvgqxK wfWÉtZ)

μwgK bs	weei Y	weMZ gvm (A±vei, 2011)	Pj wZ gvm (btf=ft, 2011)	weMZ e0ti i tgvU (2010-2011)	(tKwU UvKv)
					Pj wZ e0ti i μgcyAZ (2011-2012)
1	AveMvix i'é/ f'vU I mwc tgvUvix Ki	5.35	6.19	71.22	27.85
2	AvqKi	-	0.50	29.71	4.50
3	i vótg tKvl vMvfi j f'vsk c0 vb	-	-	-	-
4	Kvóg Ki	-	-	-	-
5	wW, Gm, Gj	-	-	11.44	-
6	Ab'vb''	-	6.69	0.75	-
	tgvU c0 vb-	5.35		113.12	32.35

0) bM` Znvej weei Yx

gvm t btf=ft, 2011 |

μwgK bs	weei Y	K'vk e'vtj Y	e'vsK e'vtj Y			tgvU e'vsK e'vtj Y	tgvU K'vk I e'vsK e'vtj Y
			Pj wZ wnmve	f' tgvv`x wnmve	xN' tgvv`x wnmve		
1	Pj wZ gvtmi tktl	0.01882	0.4551	44.67130	292.8950	338.0214	338.0402
2	weMZ gvtmi tktl	0.24300	0.3907	48.95879	295.1579	344.5074	344.7504
3	weMZ e0ti i tktl	0.03650	1.5991	126.90140	207.5154	336.0159	336.0524

P) teW©MYmsthvM I AvBb Ges Pr³ mspvš-Kvhfej x t

cwi Pvj KgEj xi mfv

t 2wU | 22 btf³ 2011 Ges 28 btf³ 2011Zwi tL 299
Zg I 300 Zg mfv AbvZ ntqtQ|

ewl R mvavi Y mfv

t mfv AbvZ nq bvB|

gwmK cKí mgšq mfv

t mfv AbvZ nq bvB|

mvavi Y weÁvBi msL^v I weeiY

t 5 wU|

i) mĤ bs - 141.00.56/Substation-2011/1 Zvs-22-11-2011

- Supply, Installation, Testing & Commissioning of Sub-station equipment for BAPEX Bhaban.

ii) mĤ bs - 141.00.55/Lift-2011/1 Zvs-22-11-2011

- 4wU c^vtmÁvi wj dU μq, ^vcb I cixy^tbi Rb^v icĪ Avnevb|

iii) mĤ bs - 124.33.67, Zvs-20-11-2011

- AvÁwj K Awdm PUMtg GKwU tóvi wbg^Y KvtRi^v icĪ|

iv) mĤ bs - 141.00.56/Substation-2011/1 Zvs-24-11-2011

- Supply, Installation, Testing & Commissioning of Sub-station equipment for BAPEX Bhaban - Gi mstkv^v bx weÁvB|

v) mĤ bs - 141.00.55/Lift-2011/1 Zvs-27-11-2011

- 4wU c^vtmÁvi wj dU μq, ^vcb I cixy^tbi Rb^v icĪ Av^vvbKZ. icĪ i mstkv^v bx|

AvŠR³ZK weÁvBi msL^v I weeiY

t

1wU |

BAPEX/ADMIN/INT/TEN-597/11, Date- 02-11-2011.

- Procurement of standby gas process plant cK^t i Rb^v MbKj wWnvB^tWgb UvBc M^vm c⁰mm c⁰wU μq mspvš^v icĪ weÁvB |

Ab^vvb^v weÁvBi /^v↑wYKvi msL^v I weeiY t 1wU-

i) %wbK wbi vc^v |

AvBb I Pr³ mspvšt

1| AvŠR³ZK Pr³ i msL^v I weeiY t 2wU-

1) Amendment to contract No. BAPEX/ADMIN/1291 has been signed for changing Make/Model and Country of Origin of some rig equipments purchased under the said Contract. Zwi L 02-11-2011|

2) Amendment No.1 to the contract BAPEX/ADMIN/1207 has been signed to amend mode of payment and rate of AIT and Vat of the said Contract. Zwi L 21-11-2011|

2| ^vvbqx Pr³ i msL^v I weeiY

t 1wU-

1) Hired of Microbus (One) for Route No. 12 (Rupnagar, Kazipara, Firmgate, Malibagh) for carrying officers of BAPEX. Zwi L 15-11-2011|

t 33 t

0) AvZuKiY/cf`vbuZ/Aemi MhY/ikvK msev` / c`Z`vM/ wbtqvM/e`wj / eiLv`/wjtqb/ tclY t

1) AvZuKiY t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L	gše`
-	-	-	-

2) cf`vbuZ t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L	gše`
-	-	-	-

3) Aemi MhY/ wAviGjt

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L	gše`
01 Rbve tgrt Avbmi Avj x, Dc-gnve`e`vcK (cwi Kf bv)	0202	30-11-2011	wAvi Gj
02 Rbve tgrt nwg`j ingvb, wmtimt wMj vi	1591	30-11-11	wAvi Gj
03 Rbve tgrt bi aj Bmj vg, wqcb	2046	09-11-11	(gZ`ž

4) ikvK msev` t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	gše`
-	-	-

5) AvZuKiY/c`Z`vM/ B`dv t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L	gše`
-	-	-	-

6) wbtqvM/ thvM`vb t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	thvM`v`bi Zwi L	gše`
01 Rbve tgrt kvn`vr tnv`mb, Dc-gnve`e`vcK (cwi Kf bv)	0312	30-11-11	cf`vbuZ

7) e`jx t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L	gše`
-	-	-	-

8) eiLv`-(mvguqK) t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L
-	-	-

9) wjtqb t

KgRZ#KgPvixi bvg I c`ex	cwi vPvZ bs	Zwi L	gše`
-	-	-	-

10) tclY/Aa`vqb Oud t

KgRZ# bvg I c`ex	cwi vPvZ bs	Qvocf`i Zwi L	gše`
-	-	-	-

L) মসৃ঱঱ Z I qvK® fvi Kv®g mgñi weeiY t

evtc. Ges Gi cemix, th mKj Ktc I qvK® fvi Kv®g cwí Pj bv Kti tQ Zvi cwí msL'vb I dj vdj wbaí jc t

Sl. No.	Well	Year	Rig Used	Activities
1.	Kailashtila Well-1	1982	P-80 Workover Rig (Mech.)	Fished out cemented tubing and completed as a dual gas producing well.
2.	Kamta Well-1	1984	-do-	Completed as a gas producing well.
3.	Chatak Well-1	1986	-do-	Checked wet production and cleaned sand fill to bring the well back into production.
4.	Titas Well-1	1987	-do-	Changed leaking tubing and recompleted as a gas producing well.
5.	Titas Well-3	1987	-do-	Changed leaking tubing and recompleted as a gas producing well.
6.	Feni Well-1	1988	-do-	Changed drill string, well head and completed as a gas producing well with new completion string.
7.	Titas Well-4	1992	-do-	Operation completed as per contract with BGFCL.
8.	Bakhrabad Well-4	1993	-do-	Checked wet production and cleaned sand fill to bring the well back into production.
9.	Bakhrabad Well-5	1993	-do-	Checked wet production and cleaned sand fill to back bring the well into production.
10.	Kailashtila Well-1	1997	-do-	Worked over by removing packers.
11.	Shahbajpur Well-1	2004	-do-	Completed as a gas producing well.
12.	Sylhet Well-7	2005	-do-	Converted into gas well from oil well.
13.	Kailashtila Well-3	2006	-do-	Isolation of middle zone and produce gas from the top zone of the well.
14.	Kailashtila Well-4	2007	-do-	Isolation of lower gas zone and produce gas from the middle gas zone of the well.
15.	Fenchuganj well-2	2008	-do-	Squeezing upper zone and produce gas from bottom zone of the well.
16.	Bakhrabad Well-5	2009	-do-	
17.	Bakhrabad Well-2	2009	-do-	Completed as a gas producing well.
18.	Titas-14	2009	IPS Cardwell	Completed as a gas producing well.
19.	Bangora-3	2009	IDECO- H-1700	Completed as a gas producing well.
20.	Sylhet Well-7 (2 nd)	2010	P-80 Workover Rig (Mech.)	Completed as a gas producing well.
21.	Titas Well-4 (2 nd)	2010	IPS Cardwell	Completed as a gas producing well.
22.	Hbj-11	2010	IDECO- H-1700	Completed as a gas producing well.
23.	Megna-1	2010	P-80 Workover Rig (Mech.)	Completed as a gas producing well.
24.	Titas Well-12	2010	IPS Cardwell	Completed as a gas producing well.
25.	Kailashtila Well-5	2010	Wireline Unite	Completed as a gas producing well.
26.	Samutan-5	2011	P-80 Workover Rig (Mech.)	Completed as a gas producing well.

M) erfc· I Gi cemix KZR AbymÜvb Ke Lbb Kivputgi weei Yx

tKv=úvbx wnmte erfc· Ges Gi cemix tctÜtevsjv I IwRwWm KZR th me fMVtb G hver Kij chS-
 AbyÜvbGj-K Ke Lbb Kiv ntqtQ, Zvi msw¶ß cwi msL'vb I djvdj wbaifc t

µg	LbbKvix cÜZövb	LbbKZ fMVb mgñi big I Ke msL'v	Ke Lbtbi mgqKvj	Ktci Mfxi Zv (wgUvi)	Ke Lbb e'q (j ¶ UvKivq)	M'vm gRf`i cwi gvY (weimGd) (GIIP)	e'euZ wi tMi big
1.	IwRwWm	Rj`x-3wU	1964-70	2300-4500	416.91	Dry	URALMASH-A-42 RIG
2.	IwRwWm	tmgzvs-1wU	1967-69	4088	568.48	227	URALMASH-3D-61 RIG
3.	tctÜtevsjv	ggyv`x-2wU	1975-81	4732,4569	4152.86	Dry	URALMASH-3D-61 RIG
4.	tctÜtevsjv	teMgMA-1wU	1976-77	3656	1880.71	46.7	URALMASH-A-42 RIG
5.	tctÜtevsjv	tdYx-1wU	1980-81	3200	-	185.2	URALMASH-A-42 RIG
6.	tctÜtevsjv	wmsov-1wU	1980-81	4100	1916.74	Dry	F-400, 4-DH RIG
7.	tctÜtevsjv	weqvbxerVi-1wU	1980-81	4107	-	243.1	fiov Kiv wi M (MDP)
8.	tctÜtevsjv	AvUMtg-1wU	1981-82	4959	5944.06	Dry	fiov Kiv wi M (MDP)
9.	tctÜtevsjv	KvgZv-1wU	1981-82	3614	-	71.8	URALMASH-3D-61 RIG
10.	tctÜtevsjv	wmZvKØ-1wU	1983-88	4005	5899.91	Dry	F-400, 4-DH RIG
11.	tctÜtevsjv	tdAMA-1wU	1985-88	4977 (Mfxi Zg Ke)	10584.11	404	IDECO-H-1700 RIG
12.	tctÜtevsjv	e_ov-1wU	1988-89	2100	2342.76	Dry	URALMASH-3D-61 RIG
13.	erfc·	cv_wi qv-1wU	1989-92	3438/3356	4335.03	Dry	IDECO-H-1700 RIG
14.	tctÜtevsjv	tgNbv-1wU	1990	3069	-	170.6	CHALLENGER (PIU)
15.	tctÜtevsjv	bi wmsw`-1wU	1990	3450	-	307.2	CHALLENGER (PIU)
16.	erfc·	kvnevRcj-1wU	1993-95	3750/3342	4332.88	513	IDECO-H-1700 RIG
17.	erfc·	mvy`vb`x-1wU	1996	2511	2293.73	230	IDECO-H-1700 RIG
18.	erfc·	ktKvBj-1wU	2004	3583	5273.62	M'vm Awe`vi	IDECO-H-1700 RIG

* IwRwWm- I tqj GÜ M'vm tWtfj ctgU Ktceikb